

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 141-202980000

ORIGINAL

County Osborne

   - CW<sup>1</sup>/<sub>2</sub> - NE - SW Sec. 34 Twp. 9 Rge. 12 X <sup>E</sup>/<sub>V</sub>

1980 Feet from (S) (circle one) Line of Section  
3630 Feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, (SE) NW or SW (circle one)

Lease Name Brant Well # 2

Field Name Cheyenne Gap

Producing Formation Lansing-Kansas City

Elevation: Ground 1822 KB 1827

Total Depth 3400 PBDT 3398

Amount of Surface Pipe Set and Cemented at 894' Feet

Multiple Stage Cementing Collar Used?    Yes X No

If yes, show depth set    Feet

If Alternate II completion, cement circulated from   

feet depth to    w/    sx cmt.

Drilling Fluid Management Plan ALT 1 JH 5-7-96  
(Data must be collected from the Reserve Pit)

Chloride content 40,000 ppm Fluid volume 25 bbls

RECEIVED  
STATE CORPORATION COMMISSION

Disposal method used Evaporation

Location of fluid disposal if hauled offsite:   

Operator Name   

Lease Name    License No.   

RELEASED  
Quarter    Sec.    Twp.    S. Rng.    E/W

County    NOV 1 1996 Docket No.   

Operator: License # 3956

Name: Brungardt Oil and Leasing Co.

Address Box 871

City/State/Zip Russell, Kansas 67665

Purchaser: Farmland

Operator Contact Person: Gary L. Brungardt

Phone (913) 483-4975

Contractor: Name: Shields Oil Producers

License: 5184

Wellsite Geologist: Brad Hutchinson

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  S1OW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:   

Well Name:   

Comp. Date    Old Total Depth   

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBDT  
 Commingled  Docket No.     
 Dual Completion  Docket No.     
 Other (SWD or Inj?)  Docket No.   

07-18-95 07-25-1995 08-09-1995  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Gary L. Brungardt  
Title Owner Date 8-25-95

Subscribed and sworn to before me this 25<sup>th</sup> day of August, 1995.

Notary Public   

Date    Notary CYNTHIA EVANS  
State of Kansas  
My Appt. Exp. Feb. 1, 1998

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

CONFIDENTIAL

SIDE TWO

Operator Name Brungardt Oil and Leasing Co. Lease Name Brant Well # 2

SW  $\frac{1}{4}$  Sec. 34 Twp. 9 Rge. 12

East  
 West

County Osborne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:

Name	Top	Datum	<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample
			Formation (Top), Depth and Datums	
Lansing-Kansas City	3052	1225		
Base Lansing-Kansas City	3376	1549		

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 $\frac{1}{4}$	8 5/8	28 lbs	894	60/40 poz	325	2% gel 3% calcium
Oil String	7 7/8	5 $\frac{1}{2}$	14 lbs	3398	E & A-2 Halliburton	175	see attached sheet

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	3054 to 3058	500 gals 15% Mud acid	3054 3058
		2500 gals 28% NE acid	3054 3058

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	3250		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. 08-10-95 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. 60 Gas Mcf Water Bbls. 17 Gas-Oil Ratio 39 Gravity

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval

15-141-20298-00-00

# SWIFT FORMATION TESTERS ORIGINAL

## CONFIDENTIAL

1309 VAN-FLEET PHONE 793-5177

GREAT BEND, KANSAS 67530

DATE 7-24-95

COMPANY Burman Oil & Leasing Co.

ADDRESS Russell, KS

LEASE BRANT WELL NO. 2 COUNTY OSBORNE

DEPTH 3110 TESTED FROM 3075 TO 3110 TEST NO. 2

TOOL JT. 4 1/2 FH SIZE HOLE 7 1/4 SIZE PACKER 6 3/4 MIS-RUN NO.

INITIAL HYD. 1469 FINAL HYD. 1452 SUCCESSFUL NO.

INITIAL SHUT-IN HR. 30 MIN.: TOOL OPEN HR. 30 MIN.: FINAL SHUT-IN HR. 30 MIN.

INVOICES SENT TO:

INITIAL FLOW PERIOD 30 MINUTES (30-30-30-30)

BLOW: Good - Bottom Bucket 20 min (Blow off bottom bucket)

REMARKS: RELEASED

NOV 1 1996

RECOVERY: 25' Clean Grassy Oil

30' Oil & Gas Cut watery mud

300' Slime Oil & Gas Cut water

60' GAS ABOVE FLUID

INITIAL SHUT-IN PRESSURE 1117 INITIAL FLOW PRESSURE 128 RECEIVED FINAL FLOW PRESSURE 152-202

FINAL SHUT-IN PRESSURE 1092 FIELD ORDER NO.  PRICE OF JOB 6000

EXTRA EQUIPMENT  OPERATOR TIME

### SWIFT FORMATION TESTERS

Shall not be liable for damage of any kind to the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

APPROVED BY:

OUR REPRESENTATIVE [Signature]

TICKET No 5911

15-141-20298-00-00 34-93-12W

# SWIFT FORMATION TESTERS

1309 VAN FLEET PHONE 793-5177

GREAT BEND, KANSAS 67530

## ORIGINAL

DATE 7-23-95

COMPANY BRUNGARDT Oil & Leasing Co.

ADDRESS Box 871 Russell, Ks 67665

### CONFIDENTIAL

LEASE BRANT WELL NO. 2 COUNTY Coburne

DEPTH 3065 TESTED FROM 3026 TO 3065 TEST NO. 1

TOOL JT. 9 1/2 FH SIZE HOLE 7 3/4 SIZE PACKER 6 3/4 MIS-RUN NO. \_\_\_\_\_

INITIAL HYD. 1441# FINAL HYD. 1430# SUCCESSFUL NO. \_\_\_\_\_

INITIAL SHUT-IN \_\_\_\_\_ HR. 45 MIN.: TOOL OPEN \_\_\_\_\_ HR. 60 MIN.: FINAL SHUT-IN \_\_\_\_\_ HR. 45 MIN.

INVOICES SENT TO: \_\_\_\_\_

INITIAL FLOW PERIOD 60 MINUTES (60-45-60-45)

BLOW: Weak 1st Open & Fair Thru-out 2nd

REMARKS: \_\_\_\_\_

### RELEASED

\_\_\_\_\_ and GAS \_\_\_\_\_ NOV 1 1996

RECOVERY: 15' Oil Out Mud FROM CONFIDENTIAL

60' Heavily Oil & Gas Out Mud KCC

120' Gas Above Mud AUG 2 1

### CONFIDENTIAL

INITIAL SHUT-IN PRESSURE 917# INITIAL FLOW PRESSURE 41-58# FINAL FLOW PRESSURE 67-82#

FINAL SHUT-IN PRESSURE 892# FIELD ORDER NO. \_\_\_\_\_ PRICE OF JOB \$600

EXTRA EQUIPMENT \_\_\_\_\_ OPERATOR TIME \_\_\_\_\_

## SWIFT FORMATION TESTERS

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APPROVED BY: \_\_\_\_\_

OUR REPRESENTATIVE [Signature]

TICKET No 5910

# ALLIED CEMENTING CO., INC.

3300

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

CONFIDENTIAL

ORIGINAL

15-141-20298-00-00  
SERVICE POINT:

DATE <u>7-19-95</u>	SEC <u>34</u>	TWP. <u>9</u>	RANGE <u>12</u>	CALLED OUT	ON LOCATION	JOB START <u>4:30PM</u>	JOB FINISH <u>5:00PM</u>
LEASE <u>BRANT</u>	WELL # <u>2</u>	LOCATION <u>HURAY SN 2 1/2 E 2 1/2 N</u>			COUNTY <u>OSBORN</u>	STATE <u>KANSAS</u>	

OLD OR NEW (Circle one)

CONTRACTOR SHIELD'S DRIG. Rig # 1

TYPE OF JOB LONG SURFACE

HOLE SIZE 12 1/4 T.D. 876'

CASING SIZE 8 5/8 28 # DEPTH 894'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15' 20' SS

PERFS. \_\_\_\_\_

OWNER Same

CEMENT

AMOUNT ORDERED 325 sk #90 2% Gel  
3% cc

COMMON \_\_\_\_\_ @ \_\_\_\_\_

POZMIX- \_\_\_\_\_ @ \_\_\_\_\_

GEL \_\_\_\_\_ @ \_\_\_\_\_

CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_

**RELEASE @**

MOV 1 1996

**FROM CONFIDENTIAL**

HANDLING \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_

### EQUIPMENT

PUMP TRUCK CEMENTER Will

# 177 HELPER Will

BULK TRUCK

# 291 DRIVER Paul

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

### REMARKS:

Cement Circulated

[Signature]

RECEIVED  
STATE CORPORATION COMMISSION  
WICHITA, KANSAS

AUG 3 1 1995

SERVICE

**CONFIDENTIAL**

CHARGE TO: BRUNGARDT OIL & LEASING CO.

STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

PLUG \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

### FLOAT EQUIPMENT

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Purton Beery

ORIGINAL

INVOICE



HALLIBURTON

ORIGINAL

REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046

INVOICE NO.	DATE
839718	07/25/1995

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
FRANT 2		OSBORNE <b>CONFIDENTIAL</b>		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
AYS		SHIELDS DRILLING #2	CEMENT PRODUCTION CASING		07/25/1995
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
02088	BURTON BEERY			COMPANY TRUCK	93771

KCC

GARY BRUNGARDT  
 DBA BRUNGARDT OIL & LEASING  
 529 E. 14TH, BOX 871  
 RUSSELL, KS 67665

AUG 2 1

DIRECT CORRESPONDENCE TO:  
 P.O. BOX 1598  
 LIBERAL, KS 67905-0000

**CONFIDENTIAL**

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
000-117	MILEAGE CEMENTING ROUND TRIP	130	MI	2.75	357.50
		1	UNT		
001-016	CEMENTING CASING	3400	FT	1,500.00	1,500.00
		1	UNT		
030-016	CEMENTING PLUG 5W ALUM TOP	5	1/2 IN	60.00	60.00 *
		1	EA		
18-315	MUD FLUSH	500	GAL	.65	325.00
314-163	CLAYFIX II	2	GAL	28.00	56.00
12A	GUIDE SHOE - 5 1/2" 8RD THD.	1	EA	121.00	121.00 *
825.205					
27	FILL-UP UNIT 5 1/2"-6 5/8"	1	EA	55.00	55.00 *
815.19311					
24A	INSERT FLOAT VALVE - 5 1/2" 8RD	1	EA	110.00	110.00 *
815.19251					
40	CENTRALIZER-5-1/2 X 7-7/8	8	EA	60.00	480.00 *
806.60022					
504-308	CEMENT - STANDARD	125	SK	8.86	1,107.50 *
504-130	CEMENT - 50/50 POZMIX STANDARD	50	SK	6.75	337.50 *
506-121	HALLIBURTON-GEL 2%	1	LB	.00	N/C *
509-968	SALT	1450	LB	.15	217.50
508-127	CAL SEAL 60	6	SK	25.90	155.40 *
507-210	FLOCELE	44	LB	1.65	72.60 *
500-207	BULK SERVICE CHARGE	207	CFT	1.35	279.45 *
500-306	MILEAGE CMTG MAT DEL OR RETURN	578.955	TMI	.95	550.01 *

RECEIVED  
 STATE CORPORATION COMMISSION

AUG 3 1 1995

WICHITA, KANSAS

RELEASED

INVOICE SUBTOTAL	5,784.46
DISCOUNT-(BID)	1,851.01-
INVOICE BID AMOUNT	3,933.45
*-KANSAS STATE SALES TAX	110.91

FROM CONFIDENTIAL

\*\*\*\*\* CONTINUED ON NEXT PAGE \*\*\*\*\*

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

REMIT TO:  
P.O. BOX 951046  
DALLAS, TX 75395-1046



HALLIBURTON  
ORIGINAL

ORIGINAL  
INVOICE

15-141-20298-00-00

INVOICE NO.	DATE
839718	07/25/1995

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
BRANT 2		OSBORNE		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
HAYS		SHIELDS DRILLING #2	CEMENT PRODUCTION CASING		07/25/1995
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
002088	BURTON BEERY			COMPANY TRUCK	93771

KCC

GARY BRUNGARDT  
DBA BRUNGARDT OIL & LEASING CO  
529 E. 14TH, BOX 871  
RUSSELL, KS 67665

AUG 2 1996

DIRECT CORRESPONDENCE TO:  
P.O. BOX 1598  
LIBERAL, KS 67905-0000

CONFIDENTIAL

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
	*-HAYS CITY SALES TAX				22.63

RELEASED

NOV 1 1996

FROM CONFIDENTIAL

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====> \$4,066.99

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.