

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 141-203160000 ORIGINAL

Operator: License # 3956
Name: Brungardt Oil & Leasing Co
Address Box 871
City/State/Zip Russell, KS 67665

County Osborne
SW - SE - SW - 34 Sec. 9 Twp. 12 Rge. X
330 Feet from SW (circle one) Line of Section
3630 Feet from EW (circle one) Line of Section

Purchaser: N/A
Operator Contact Person: Gary L Brungardt
Phone (913) 483-4975
Contractor: Name: Shields Drilling Co., Inc.
License: 5184
Wellsite Geologist: Brad Hutchinson

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Brant Well # 3
Field Name Cheyenne Gap
Producing Formation None
Elevation: Ground 1779 KB 1884
Total Depth 3450' PBDT 3450
Amount of Surface Pipe Set and Cemented at 954 Feet
Multiple Stage Cementing Collar Used? XXXX Yes XXXX No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Designate Type of Completion
XXX New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ S10W _____ Temp. Abd.
_____ Gas _____ ENHR _____ SIGW _____
XXX Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan: D&A 9/26 5-15-97
(Data must be collected from the Reserve It)
Chloride content _____ ppa Fluid volume _____ bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name 9-26-96
Lease Name _____ License No. _____
Quarter Sec. _____ Twp. _____ S Rng. _____
County _____ Docket No. _____

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PBDT
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____
7-09-96 7-15-96 7-15-96
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

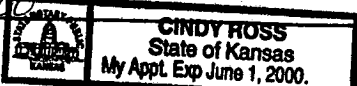
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Gary L Brungardt
Title Owner Date 9-25-1996
Subscribed and sworn to before me this 25th day of Sept
19 96
Notary Public Cindy Ross
Date Commission Expires 6/1/2000

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC _____ SWD/Rep _____ NEPA
 KGS _____ Plug _____ Other _____
(Specify)



Operator Name Brungardt Oil & Leasing Co Lease Name Brant Well # 3

East

County Osborne

Sec. 34 Twp. 9 Rge. 12

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	943	+ 941
Lansing K-C	3111	-1227

List All E.Logs Run:

Radiation Guard Log

See attached geologist report for additional information

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	28	954	40/60 Pozmix	325	-

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. D & A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on lease Open Hole Perforated Completions Commingled

METHOD OF COMPLETION Perforated Completions Commingled

Production Interval

SWIFT FORMATION TESTERS

1309 VAN FLEET

PHONE 793-5177

GREAT BEND, KANSAS 67530

34-9-12 w

ORIGINAL

DATE 7-13-96

COMPANY

BRUMGARDT Oil & Leasing

15-141-20316

ADDRESS

Box 871 Russell Ks. 67665

LEASE

BRANT

WELL NO.

3

COUNTY

Osborne

DEPTH

3125

TESTED FROM

3091

TO

3125

TEST NO.

1

TOOL JT.

4 1/2 FH

SIZE HOLE

7 1/8

SIZE PACKER

6 3/4

MIS-RUN NO.

INITIAL HYD.

1474 #

FINAL HYD.

1460 #

SUCCESSFUL NO.

INITIAL SHUT-IN

30

MIN.: TOOL OPEN

30

MIN.: FINAL SHUT-IN

30

MIN.

INVOICES SENT TO:

INITIAL FLOW PERIOD

30

MINUTES

BLOW:

Weak Intermittent Thru-out

REMARKS:

RECOVERY:

20' Slight Oil Out mud w/some Free Oil
Top of Tool

INITIAL SHUT-IN PRESSURE

142 #

INITIAL FLOW PRESSURE

58-58 #

FINAL FLOW PRESSURE

58-58 #

FINAL SHUT-IN PRESSURE

101 #

FIELD ORDER NO.

PRICE OF JOB

\$600.00

EXTRA EQUIPMENT

OPERATOR TIME

SWIFT FORMATION TESTERS

Shall not be liable for damage of any kind to the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

APPROVED BY:

BRAD HUTCHINSON

OUR REPRESENTATIVE

[Signature]

TICKET

NO

5930

RECEIVED
KANSAS CORP COMM
1996 SEP 30 4 12 45

SWIFT FORMATION TESTERS

1309 VAN FLEET

PHONE 793-5177

GREAT BEND, KANSAS 67530

ORIGINAL

DATE 7-14-96

COMPANY BRUMGARDT Oil & Leasing 15-141-20316-00-00

ADDRESS Russell Ks.

LEASE BRANT WELL NO. 3 COUNTY Osborne

DEPTH 3173 TESTED FROM 3158 TO 3173 TEST NO. 3

TOOL JT. 4 1/2 FH SIZE HOLE 7 7/8 SIZE PACKER G 3/4 MIS-RUN NO. _____

INITIAL HYD. 1528 # FINAL HYD. 1505 # SUCCESSFUL NO. _____

INITIAL SHUT-IN - HR. 30 MIN.: TOOL OPEN - HR. 30 MIN.: FINAL SHUT-IN - HR. 30 MIN.

INVOICES SENT TO: _____

INITIAL FLOW PERIOD 30 MINUTES

BLOW: Weak Steady Thru-out Test

REMARKS: _____

RECOVERY: 50' SALT water

INITIAL SHUT-IN PRESSURE 1067# INITIAL FLOW PRESSURE 50-58# FINAL FLOW PRESSURE 69-75#

FINAL SHUT-IN PRESSURE 1067# FIELD ORDER NO. _____ PRICE OF JOB \$600.00

EXTRA EQUIPMENT _____ OPERATOR TIME _____

SWIFT FORMATION TESTERS

Shall not be liable for damage of any kind to the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

APPROVED BY: _____

OUR REPRESENTATIVE *[Signature]*

TICKET No. 5932

RECEIVED
KANSAS CORP COMM
1996 SEP 30 4 12 46

SWIFT FORMATION TESTERS

ORIGINAL

1309 VAN FLEET

PHONE 793-5177

GREAT BEND, KANSAS 67530

DATE 7-14-96

COMPANY BRUNGARDT Oil & Leasing 15-141-20316-00-00

ADDRESS Box 871 Russell, Ks.

LEASE BRANT WELL NO. 3 COUNTY Osborne

DEPTH 3155 TESTED FROM 3134 TO 3155 TEST NO. 2

TOOL JT. 4 1/2 FH SIZE HOLE 7 7/8 SIZE PACKER 6 3/4 MIS-RUN NO. _____

INITIAL HYD. 1511 # FINAL HYD. 1490 # SUCCESSFUL NO. _____

INITIAL SHUT-IN - HR. 30 MIN.: TOOL OPEN 45 HR. MIN.: FINAL SHUT-IN 30 HR. MIN.

INVOICES SENT TO: _____

INITIAL FLOW PERIOD 45 MINUTES (45-30-45-30)

BLOW: Weak THRU-OUT Test

REMARKS: _____

RECOVERY: 1' Clean Oil

29' Very SLIGHT oil specked Watery MUD.

INITIAL SHUT-IN PRESSURE 698 # INITIAL FLOW PRESSURE 25-25 # FINAL FLOW PRESSURE 33-33 #

FINAL SHUT-IN PRESSURE 370 # FIELD ORDER NO. _____ PRICE OF JOB \$ 600 00

EXTRA EQUIPMENT _____ OPERATOR TIME _____

SWIFT FORMATION TESTERS

Shall not be liable for damage of any kind to the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

APPROVED BY: _____

OUR REPRESENTATIVE *Jason Lee*

TICKET No 5931

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1996 SEP 30 A 12:46



Shields

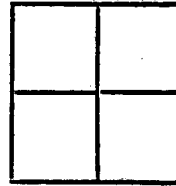
WELL LOG

Russell, Kansas

ORIGINAL

Operator: Brungardt Oil & Leasing Co.
 Well: Brant #3
 Commenced: July 8, 1996
 Completed: July 16, 1996
 Contractor: Shields Drilling Co.

Well Description: SW SE SW
 Sec. 34-9S-12W
 Osborne Co., Kansas



Elevation: 1,884' KB

Treatment:

Production: D & A

Tops:

15-141-20316

CASING RECORD

Size	Run	Pulled
8 5/8"	954'	Cmtd. w/325 sax

..... Figures Indicate Bottom of Formations

Shale	944'	
Anhydrite	977'	
Shale	2,685'	
Shale & lime	2,987'	
Lime	3,450'	RTD

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 KANSAS CORP COMM
 1996 SEP 36 A 12:45



INVOICE

ORIGINAL

INVOICE NO.	DATE
103584	07/09/1996

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
BRANT 3		OSBORNE		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
HAYS		SHIELDS DRILLING	CEMENT SURFACE CASING		07/09/1996
FACT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
002088	BURTON BEERY			COMPANY TRUCK	10542

15-141-20316-00-00

DIRECT CORRESPONDENCE TO:

GARY BRUNGARDT
DBA BRUNGARDT OIL & LEASING CO
529 E. 14TH, BOX 871
RUSSELL, KS 67665

P O BOX 428
HAYS KS 67601
913-625-3431

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	130	MI	2.99	388.70
		1	UNT		
001-016	CEMENTING CASING	1000	FT	915.00	915.00
		1	UNT		
030-503	WOODEN PLUG	8	5/8 IN	95.00	95.00
		1	EA		
504-316	CEMENT - HALL. LIGHT STANDARD	225	SK	8.80	1,980.00
504-136	CEMENT - 40/60 POZMIX STANDARD	100	SK	7.90	790.00
506-121	HALLIBURTON-GEL 2%	2	LB	.00	N/C
509-406	ANHYDROUS CALCIUM CHLORIDE	3	SK	40.75	122.25
507-210	FLOCELE	56	LB	1.65	92.40
500-207	BULK SERVICE CHARGE	335	CFT	1.35	452.25
500-306	MILEAGE CMTG MAT DEL OR RETURN	916.695	TMI	1.05	962.53

INVOICE SUBTOTAL

5,798.13

DISCOUNT-(BID)

2,203.27-

INVOICE BID AMOUNT

3,594.86

*-KANSAS STATE SALES TAX

136.54

*-HAYS CITY SALES TAX

27.87

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====

\$3,759.27

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay the attorney fees of 80% of the amount collected.

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KANSAS CORP
1996 SEP 30 4 12 PM



HALLIBURTON
ORIGINAL

INVOICE

INVOICE NO.	DATE
103888	07/16/1996

WELL/LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
BRANT 3		OSBORNE		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
HAYS		SHIELDS DRILLING #2	PLUG TO ABANDON		07/16/1996
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
002088	KENNY DINKEL			COMPANY TRUCK	10971

15-141-20316-00-00

DIRECT CORRESPONDENCE TO:

GARY BRUNCARDT
DBA BRUNCARDT OIL & LEASING CO
529 E. 14TH, BOX 871
RUSSELL, KS 67665

P O BOX 428
HAYS KS 67601
913-625-3431

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	130	MI	2.99	388.70
		1	UNT		
090-910	MISCELLANEOUS PUMPING JOB	1	TRK	650.00	650.00
030-503	WOODEN PLUG	8	5/8 IN	95.00	95.00
		1	EA		
504-136	CEMENT - 40/60 POZMIX STANDARD	155	SK	7.90	1,224.50
506-121	HALLIBURTON GEL 2%	300	LB	.00	N/C
507-277	HALLIBURTON-GEL BENTONITE	5	SK	18.60	93.00
507-210	FLOCELE	39	LB	1.65	64.35
500-207	BULK SERVICE CHARGE	167	CFT	1.35	225.45
500-306	MILEAGE CMTG MAT DEL OR RETURN	430.674	TH1	1.05	452.21

INVOICE SUBTOTAL

3,193.21

DISCOUNT-(BID)

1,053.73-

INVOICE BID AMOUNT

2,139.48

*-KANSAS STATE SALES TAX

104.83

*-HAYS CITY SALES TAX

21.39

INVOICE TOTAL - PLEASE PAY THIS AMOUNT

\$2,265.70

RECEIVED
KANSAS COMING COMPANY
1996 SEP 30 4 12 45

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account Customer