

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 141-20,292-0000

County Osborne

Approx. NW - NE - SW - SE Sec. 25 Twp. 9S Rge. 13 X E

2310 Feet from S (circle one) Line of Section

3475 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Trexler Well # 1

Field Name Wildcat

Producing Formation \_\_\_\_\_

Elevation: Ground 1923' KB 1928'

Total Depth 3520' PBDT \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 240 Feet

Multiple Stage Cementing Collar Used? Yes X No \_\_\_\_\_

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 243'  
feet depth to Surface w/ 140 sx cmt.

Drilling Fluid Management Plan D&A 97 10-19-95  
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume N/A bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name N/A

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W \_\_\_\_\_

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator: License # 31574

Name: Barline Oil Company

Address 106 W. Main

City/State/Zip Osborne, KS 67473

Purchaser: \_\_\_\_\_

Operator Contact Person: Bill Ree

Phone (913) -346-5868

Contractor: Name: Emphasis Oil Operations

License: 8241

Wellsite Geologist: Bill Ree

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back \_\_\_\_\_ PBDT \_\_\_\_\_

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

1/24/95 1/30/95 1/30/95

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bill Ree

Title owner Date 3/21/95

Subscribed and sworn to before me this 21 day of March, 19 95.

Notary Public Rebecca M. Watkins

Date Commission Expires 6-23-98

K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached

C  Wireline Log Received

C  Geologist Report Received

Distribution

KCC  SWD/Rep  NGPA

KGS  Plug  Other (Specify)

REBECCA M. WATKINS  
Notary Public - State of Kansas  
My Appt. Exp. 6-23-98

Operator Name Barline Oil Company

SIDE TWO  
Lease Name Trexler Well # 1

Sec. 25 Twp. 9S Rge. 13  
 East  
 West

County Osborne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datums <input checked="" type="checkbox"/> Sample	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>1074</td> <td>+854</td> </tr> <tr> <td>B/Anhy.</td> <td>1109</td> <td>+819</td> </tr> <tr> <td>Dover ls.</td> <td>2612</td> <td>-684</td> </tr> <tr> <td>Elmont ls.</td> <td>2712</td> <td>-784</td> </tr> <tr> <td>Topeka</td> <td>2877</td> <td>-949</td> </tr> <tr> <td>Heebner</td> <td>3143</td> <td>-1215</td> </tr> <tr> <td>Lansing</td> <td>3199</td> <td>-1271</td> </tr> <tr> <td>BKC</td> <td>3501</td> <td>-1573</td> </tr> <tr> <td>RTD</td> <td>3520</td> <td>-1592</td> </tr> </tbody> </table>	Name	Top	Datum	Anhydrite	1074	+854	B/Anhy.	1109	+819	Dover ls.	2612	-684	Elmont ls.	2712	-784	Topeka	2877	-949	Heebner	3143	-1215	Lansing	3199	-1271	BKC	3501	-1573	RTD	3520	-1592
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Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																																
Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																																
Electric Log Run (Submit Copy.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																																
List All E.Logs Run: <u>None</u>																																

CASING RECORD							
<input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	240'	Pozmix	140	3% CC 2% Gel.

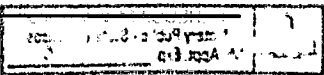
ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:  <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom		Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Inj. <u>D &amp; A</u>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas:      **METHOD OF COMPLETION**      Production Interval

Vented     Sold     Used on Lease     Open Hole     Perf.     Dually Comp.     Commingled  
 (If vented, submit ACO-18.)       Other (Specify)



# SWIFT FORMATION TESTERS ORIGINAL

1309 VAN FLEET PHONE 793-5177

GREAT BEND, KANSAS

API #15-141-20292

Date 1-28-95

Test No. 1

Company BARLINE OIL COMPANY

Test Ticket No. 5849 County Osborne Lease Trexler Well 1

Initial Shut-In Hr. 45 Min. Tool Open Hr. 45 Min. Final Shut-In Hr. 45 Min.

Interval Tested 3202 to 3242 Total Depth 3242

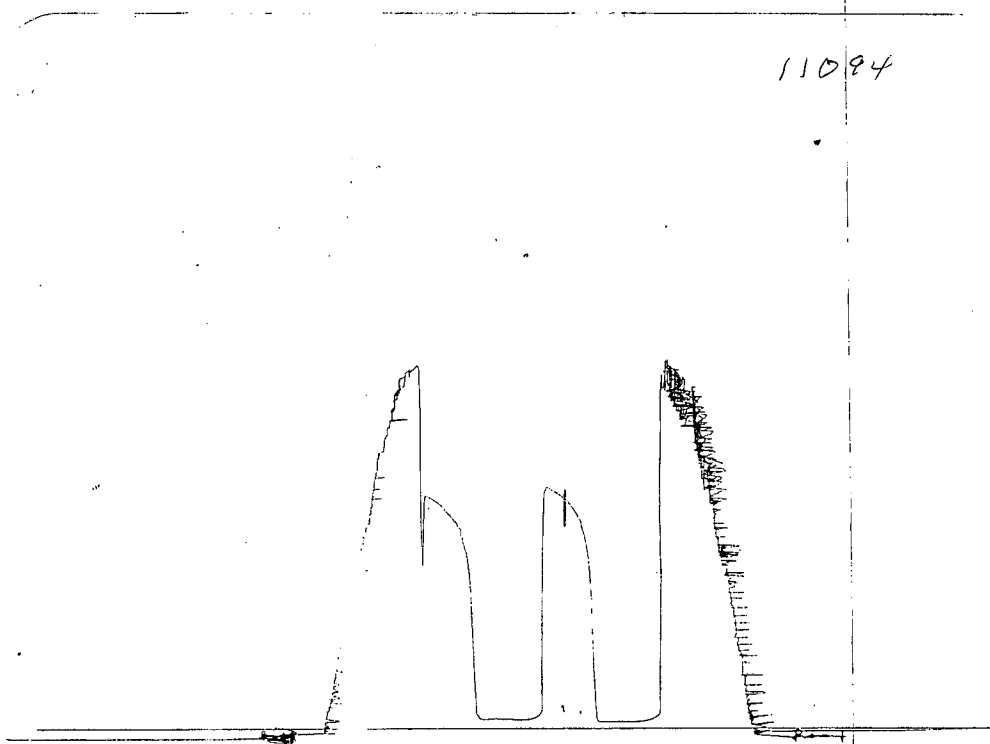
Blow: Very Weak Thru-Out 1st Open No Blow 2Nd (45) Minutes Initial Flow Period

Recovery and Remarks: 30' Drilling Mud & 30' Water

Initial BHP: 1126# Final BHP: 1093# Initial FP: 33-42# Final FP: 51-59#

Tester Nelson Call Approved By: Bill Ree

11084



DST # 1

TK # 5849

RECEIVED  
CORPORATION COMMISSION  
MAR 22 1995  
CONSERVATION DIVISION  
WICHITA, KANSAS

**ALLIED CEMENTING COMPANY, INC.**

913-483-2627

P. O. BOX 31

RUSSELL, KANSAS 67665

**ORIGINAL**

15-141-20292-0000

To: Barline Oil Company  
106 W. Main  
Osborne, KS 67473

Invoice No. 68246  
Purchase Order No. \_\_\_\_\_  
Lease Name Trexler #1  
Date 1-25-95

**Service and Materials as Follows:**

Common 84 sks @\$6.10	\$512.40	
Pozmix 56 sks @\$3.20	179.20	
Gel 3 sks @\$9.50	28.50	
Chloride 4 sks @\$28.00	<u>112.00</u>	\$ 832.10
Handling 140 sks @\$1.05	147.00	
Mileage (33) @\$.04¢ per sk per mi	184.80	
Surface	445.00	
1 plug	45.00	
Mi @\$2.35 pmp trk chg	<u>77.55</u>	<u>899.35</u>

Total

\$1,731.45

If Account CURRENT, a  
Discount of \$ 346.45  
Will Be Allowed ONLY if  
Paid Within 30 Days From  
Date of Invoice.

PAID

Thank You!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter

*PR*  
*Ch # 1003*  
*1/25/95*

**ALLIED CEMENTING COMPANY, INC.**

913-483-2627

P. O. BOX 31

RUSSELL, KANSAS 67665

**ORIGINAL**

15-141-20292-00-00

To: Barline Oil Company  
106 W. Main  
Osborne, KS 67473

Invoice No. 68247  
Purchase Order No. \_\_\_\_\_  
Lease Name Trexler #1  
Date 1-30-95

**Service and Materials as Follows:**

Common 115 sks @\$6.10 \$701.50  
Pozmix 75 sks @\$3.15 LESS overchg  
on #68246 233.45 (2.80)  
Gel 10 sks @\$9.50 95.00  
FloSeal 41# @\$1.15 47.15

\$1,077.10

Handling 190 sks @\$1.05 199.50  
Mileage (33) @\$.04¢ per sk per mi 250.80  
Plug 445.00  
Mi @\$2.35 pmp trk chg 77.55  
1 plug 45.00

1,017.85

Total

If Account CURRENT, a  
Discount of \$ 419.55  
Will Be Allowed ONLY IF  
Paid Within 30 Days From  
Date of Invoice.

\$2,094.95

419.55

1,675.40

*pd  
ch# 1010  
2/2/95  
Thank You! #1,675.40*

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter