

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6194 EXPIRATION DATE 6-30-83

OPERATOR ESP DEVELOPMENT INC. API NO. 15-141-20,159-00-00

ADDRESS PARADISE, KANSAS 67658 COUNTY Osborne

FIELD Wildcat

\*\* CONTACT PERSON Lewis Eulert PROD. FORMATION

PHONE 913 998-4413

PURCHASER N/A LEASE Krefit

ADDRESS WELL NO. #1

WELL LOCATION C-SE-SW-NW

DRILLING EMPHASIS OIL OPERATIONS 2310 330 Ft. from south Line and

CONTRACTOR ADDRESS Box 506 990 Ft. from West Line of

Russell, Kansas 67665 the NW (Qtr.) SEC 18 TWP 9S RGE 14 (W)

PLUGGING EMPHASIS OIL OPERATIONS

CONTRACTOR ADDRESS Box 506

Russell, Kansas 67665

TOTAL DEPTH 4410 4010 PBTD N/A

SPUD DATE 12/03/82 DATE COMPLETED 12/12/82

ELEV: GR 1931 DF 1934 KB 1936

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 271' DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

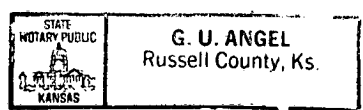
Lewis Eulert-- President, being of lawful age, hereby certifies

that: ESP Development Inc.

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Lewis Eulert (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of February, 1983.



G U Angel (NOTARY PUBLIC)

MY COMMISSION EXPIRES: August 16, 1986

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED FEB 10 1983 2-10-83 CONSERVATION DIVISION Wichita Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.					LOG TOPS	
Topsoil & Sand			0	40	Topeka	2908 (972)
Shale-----			40	1218	Heebner	3148 (1212)
Anhydrite			1218	1232	Lansing	3200 (1264)
Shale			1232	1760	Base KC	3472 (1536)
Shale & Lime			1760	2120	Marmaton	3512 (1668)
Lime & Shale			2120	2440	Conglomerate	3604 (1668)
Shale			2440	2672	Mississippian	3710 (1774)
Lime & Shale			2672	3236	Viola	3790 (1854)
Lime			3236	3604	Simpson Sand	3941 (2005)
Conglomerate			3604	3710	Arbuckle	3986 (2050)
Mississippian			3710	3790		
Viola			3790	3937		
Sand & Shale			3937	3986		
Dolomite			3986	4010		
R.T.D.			4010	--		

DST #1 Viola- 3848-3896 30-30-30-30 Weak blow to strong blow throughout flow periods. RECOVERY: 940' of muddy water, Chloride 62,000 ppm. IH. 2118#m FH. 2070#, FF. 169-311#, FF. 439-521#;; ISIP. 1192#, FSIP. 1177#, Temp. 118°.

Radiation Guard Log Ran--Copy enclosed.

If additional space is needed use Page 2, Side 2

Report of all strings set -- surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	28 lb	271'	Common	150	3% Ca. Cl. 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations