

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6194 EXPIRATION DATE 6-30-83

OPERATOR ESP DEVELOPMENT INC. API NO. 15-141-20,148 -00-00

ADDRESS PARADISE, KANSAS 67658 COUNTY OSBORNE

FIELD WILDCAT

** CONTACT PERSON Lewis Eulert PROD. FORMATION ---

PHONE 913-998-4413

PURCHASER N/A LEASE BROWN

ADDRESS _____ WELL NO. #1

DRILLING Emphasis Oil Operations WELL LOCATION 100' W of C of SE SW

CONTRACTOR Box 506 760 Ft. from East Line and

ADDRESS Russell, Ks 67665 330 Ft. from South Line of (E)

the SW (Qtr.) SEC 19 TWP 9S RGE 14 (W).

PLUGGING Emphasis Oil Operations

CONTRACTOR Box 506

ADDRESS Russell, Ks 67665

TOTAL DEPTH 4044' PBDT -----

SPUD DATE 8-27-82 DATE COMPLETED 9-06-82

ELEV: GR 1988' DF 1991' KB 1993'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

WELL PLAT (Office Use Only)

	19		

KCC

KGS

SWD/REP

PLG.

Amount of surface pipe set and cemented 204' DV Tool Used? none

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

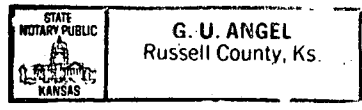
A F F I D A V I T

LEWIS EULERT, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Lewis Eulert
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of February, 1983.



G. U. Angel
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: August 16, 1986

STATE RECEIVED
FEB 10 1983
REGISTRATION DIVISION
Wichita, Kansas
2-10-83

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
X Check if no Drill Stem Tests Run.					LOG TOPS	
Topsoil & Sand & Post Rock			0	41	Topeka	2932 (-939)
Postrock, Sand & Shale			41	210	Heebner	3172 (-1179)
Shale			210	1224	Lansing	3224 (-1231)
ANHYDRITE			1224	1266	Base KC	3494 (-1501)
Shale			1266	2345	Marmaton	3528 (-1535)
Shale & Lime			2345	2815	Cong. Sand	3620 (-1627)
Lime & Shale			2815	3070	Mississippion	3690 (-1697)
Lime			3070	3800	Viola	3798 (-1805)
Lime & Conglomerate			3800	3880	Simpson Shale	3940 (-1947)
Lime			3880	3991	Simpson Sand	3944 (-1951)
Dolomite			3991	4044	Arbuckle	3990 (-1997)
					R.T.D.	4044
R A GUARD LOG (copy Enc.) w/Caliper						

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	new 28 lb	204'	Common	200 sks	3% Ca Cl 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil	Gas	Water %	Gas-oil ratio
	bbls.	bbls.	MCF	bbls. CFPB

Disposition of gas (vented, used on lease or sold) Perforations