

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 9141 EXPIRATION DATE 6/85
OPERATOR Double Ace Oil API NO. 15-141-20,196-00-00
ADDRESS Rt#1 Box 171 B Natoma, Kansas 67651 COUNTY Osborne FIELD
** CONTACT PERSON Bruce Ward PHONE 913-885-4586 PROD. FORMATION Indicate if new pay.

PURCHASER none LEASE Brown
ADDRESS WELL NO. #2
WELL LOCATION NW NWSW

DRILLING Revlin Drlg., Inc. 2310 Ft. from South Line and
CONTRACTOR ADDRESS Box 293 Russell, Kansas 67665 330 Ft. from West Line of
the SW (Qtr.) SEC 19 TWP 9 RGE 14 (W)

PLUGGING Revlin Drlg., Inc.
CONTRACTOR ADDRESS Box 293 Russell, Kansas 67665

WELL PLAT grid table with 4 columns and 4 rows.

(Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.
NGPA

TOTAL DEPTH 3995 PBDT 3975
SPUD DATE 1-3-84 DATE COMPLETED 1-10-84
ELEV: GR 1971 DF KB 1976

DRILLED WITH (SHELL) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented set @ 260' DV Tool Used?

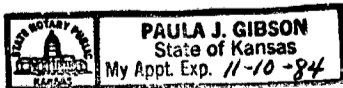
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Stanley C. Lingreen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



Signature of Stanley C. Lingreen (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of January, 1984.

Signature of Paula J. Gibson (NOTARY PUBLIC)

MY COMMISSION EXPIRES: November 10, 1984

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION FEB 10 1984

2-10-84 CONSERVATION DIVISION Wichita, Kansas

Side TWO
 OPERATOR Double Ace Oil

LEASE NAME Brown

SEC 19 TWP 9 RGE 14 (E)
 (W)

WELL NO #2

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent Geological Survey.				
Shale & Clay	00	264		
Shale	264	690		
Sand & Shale	690	915		
Redbed	915	1100		
Redbed & Shale	1100	1239		
Anhydrite	1239	1270		
Shale	1270	1495		
Shale w/ Lime Streaks	1495	1820		
Shale w/ Lime	1820	3995		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Recess)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	22#	260	Common Q.S.	160	
Production	Dry Hole						

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

Estimated

Oil

Gas

Water

%

Gas-oil ratio

Production-I.P.

bbls.

MCF

bbls.

CFPB

Disposition of gas (vented, used on lease or sold)

Perforations

03
 40.27.10
 489
 RECEIVED
 11/11/54