

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 3007
name Western Kansas Exploration, Inc.
address 2700 Oak
P.O. Box 126
City/State/Zip Hays, Kansas 67601

Operator Contact Person Stan Younger
Phone 913-628-2296

Contractor: license # 4083
name Western Kansas Drilling, Inc.

Wellsite Geologist Tracy Cooley
Phone 913-885-4497

PURCHASER

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
1-18-88 1-26-88 1-26-88
Spud Date Date Reached TD Completion Date
4015
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 272 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2' completion, cement circulated from feet depth to w/ SX cmt

A/T II Dry

API NO: 15-141-20,238 -00-00
County Osborne
NW NE NW Sec 19 Twp 9S Rge 14
(location)

4950 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name Brown Well# 1

Field Name W/C

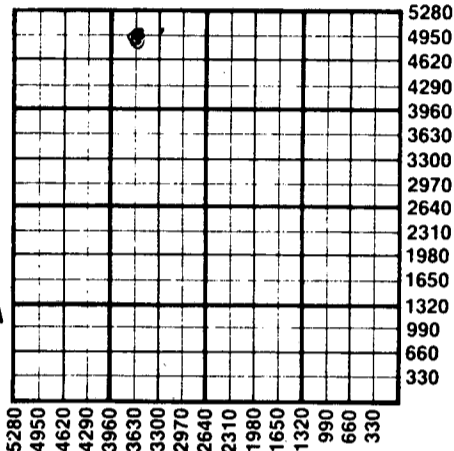
Producing Formation

Elevation: Ground 1960 KB 1965

10-10-88

RECEIVED
OCT 10 1988
CONSERVATION DIVISION
Wichita, Kansas

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Stan Younger*
Stan Younger
Title Pres. Date 10-7-88

Subscribed and sworn to before me this 7th day of October 19 88

Notary Public Nancy Taggart
Date Commission Expires 7-2-91



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
10-10-88

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Sec. 19 Twp. 9 Rge. 14

Operator Name Western Kansas Exploration Lease Name Brown Well# 1 SEC. 19 TWP. 9S RGE. 14 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

No D.S.T.'s

| Name | Top | Bottom |
|----------|------|--------|
| ANH | 1216 | 1252 |
| Topeka | 2916 | |
| Heebner | 3157 | |
| Toronto | 3179 | |
| L.K.C. | 3218 | |
| B.K.C. | 3479 | |
| Violo | 3814 | |
| Simpson | 3917 | |
| Arbuckle | 3966 | |

| CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used | | | | | | | |
|---|---|---|----------------|--|----------------|--------------|----------------------------|
| Report all strings set - conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of string | size hole drilled | size casing set (in O.D.) | weight lbs/ft. | setting depth | type of cement | # sacks used | type and percent additives |
| Surface | 12 1/2 | 8 5/8 | | 272 | 60/40poz. | 170sks. | 3%cc. 2%gel. |
| PERFORATION RECORD | | | | Acid, Fracture, Shot, Cement Squeeze Record | | | |
| shots per foot | specify footage of each interval perforated | | | (amount and kind of material used) | | | Depth |
| TUBING RECORD | | | | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No | | | |
| Date of First Production | | Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) | | | | | |
| Estimated Production Per 24 Hours | Oil | Gas | Water | Gas-Oil Ratio | Gravity | | |
| | D & A | | | | | | |
| | Bbls | MCF | Bbls | CFPB | | | |

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

PRODUCTION INTERVAL
 D & A

Dually Completed.
 Commingled

