

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5146 EXPIRATION DATE _____

OPERATOR Rains & Williamson Oil Co., Inc. API NO. 15-141-20,172-00-00

ADDRESS 435 Page Court, 220 W. Douglas COUNTY Osborne

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Juanita Green PROD. FORMATION _____

PHONE 265-9686

PURCHASER _____ LEASE McNeal

ADDRESS _____ WELL NO. #1

WELL LOCATION W/2 W/2 SE

DRILLING Rains & Williamson Oil Co., Inc. 1320 Ft. from South Line and

CONTRACTOR _____ 2310 Ft. from East Line of

ADDRESS 435 Page Court, 220 W. Douglas the (Qtr.) SEC 32 TWP 9S RGE 14 (W)

Wichita, Kansas 67202

PLUGGING Same

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3670' PBTD _____

SPUD DATE 6-7-83 DATE COMPLETED 6-15-83

ELEV: GR 1984 DF _____ KB 1989

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 290' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilson Rains, President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilson Rains
(Name)
Wilson Rains

SUBSCRIBED AND SWORN TO BEFORE ME this 29 day of June



MY COMMISSION EXPIRES: 10-4-83

Juanita M. Green
(NOTARY PUBLIC)
Juanita M. Green

RECEIVED

STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JUN 30 1983

6-30-83

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 - 3254-3287, 30 (30) 30 (30). Rec. 65' WM w/few oil spots. FP's 98-76, 87-87. IBHP 1187, FBHP 1178.				
Sand & Shale			E. LOG TOPS	
Shale		285	Anhydrite	1227 (+762)
Sand & Shale		307	Topeka	2936 (-947)
Shale & Sand		1455	Heebner	3184 (-1195)
Lime & Shale		1560	Lansing	3236 (-1247)
Shale & Lime		2113	BKC	3508 (-1519)
Lime & Shale		2280	Congl. Shale	3626 (-1637)
Shale & Lime		2595	LTD	3674 (-1685)
Lime & Shale		3030		
ROTARY TOTAL DEPTH		3670		
		3670		

CONFIDENTIAL

State Geological Survey
WICHITA BRANCH

RELEASED

JUL 20 1984

FROM CONFIDENTIAL

7-20-84

If additional space is needed, use Page 2, Side 2

Report of all strings set - surface, intermediate, production, etc.				CASING RECORD (New) or (Used)			
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lb/ft.	Setting depth	Type cement	Seals	Type and grade of additives
Surface	12 1/2"	8 5/8"	20 lb	290'	Common (sunset)	175 sx.	
LINEAR RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval		
TUBING RECORD							
Size	Setting depth	Packer set at					
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD							
Amount and kind of material used				Depth interval treated			
Date of first production							
Producing method (flowing, pumps, gas lift, etc.)							
Gravity							