

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5184 EXPIRATION DATE 6-30-83

OPERATOR Shields Oil Producers, Inc. API NO. 15-141-20,152 -00-00

ADDRESS Shields Bldg. COUNTY Osborne

Russell, Kansas 67665 FIELD Wildcat

** CONTACT PERSON M. L. Ratts PROD. FORMATION

PHONE 913-483-3141

PURCHASER LEASE Boedecker

ADDRESS WELL NO. 1

WELL LOCATION NE NE SE

DRILLING CONTRACTOR Shields Drilling Company, Inc. #5655 330 Ft. from North Line and

ADDRESS Shields Bldg. 330 Ft. from East Line of

Russell, Kansas 67665 the SE (Qtr.) SEC 2 TWP 9 RGE 15 W

PLUGGING CONTRACTOR Shields Drilling Company, Inc. #164 WELL PLAT

ADDRESS Shields Bldg. (Office Use Only)

Russell, Kansas 67665 KCC [initials]

TOTAL DEPTH 3440 PBTB KGS [initials]

SPUD DATE 10-31-82 DATE COMPLETED 11-8-82 SWD/REP

ELEV: GR 1919 DF 1921 KB 1924 PLG.

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 271 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

M. L. Ratts, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of M. L. Ratts]

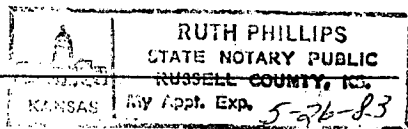
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of November, 1982.

[Signature of Ruth Phillips]

(NOTARY PUBLIC)

MY COMMISSION EXPIRES:



** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

NOV 23 1982

CONSERVATION DIVISION Wichita, Kansas

11-23-82

OPERATOR Shields Oil Producers, Inc. LEASE Boedecker SEC. 2 TWP. 9 RGE. 15

FILL IN WELL LOG AS REQUIRED: Well #1

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
			NAME	DEPTH
D.S.T. #1 3165-3215 Times: 30-45-30-45 Rec. 25' Mud I.F.P. -25# I.S.I.P. -117# F.F.P. -33# F.S.I.P. -75#			Anhydrite Topeka Lm Heebner Sh Toronto Lm L-KC Lm Base KC	1168 2864 3099 3116 3145 3422
D.S.T. #2 3310-3385 Times: 30-45-30-45 Rec. 40' Mud I.F.P. -58# I.S.I.P. -1049# F.F.P. -66# F.S.I.P. -941#				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20	271	Quickset	165	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Gas bbls. MCF	Water % bbls. CFPB
Disposition of gas (vented, used on lease or sold)	Perforations	

15-141-20152-00-00

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
 Phone Kiowa 316-825-4618

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

No. 31372

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
				9:00 AM	11:30 AM	12:30 PM	2:00 PM
Lease BAEDER Well No. #1			Location NATADME T13 E4N1		County OSBORN		State KS

Contractor SHIELDS DRILL CO	
Type Job ROTARY PLUG	
Hole Size	T.D. 3440
Csg. Size	Depth
Tbg. Size	Depth
Drill Pipe	Depth
Tool	Depth
Cement Left in Csg.	Shoe Joint
Press Max.	Minimum
Meas Line	Displace
Perf.	

Owner	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Charge To	SHIELD OIL PROD
Street	
City	State
The above was done to satisfaction and supervision of owner agent or contractor.	
Purchase Order No.	
X	CEMENT
Amount Ordered	130 SKS 50/50 PER

EQUIPMENT		
No	Cementor	
Pumptrk # 61	Helper	L. E. B. W.
	Helper	W. E. S.
No	Cementor	
Pumptrk	Helper	
	Driver	JERRY
Bulktrk # 160	Driver	
Bulktrk	Driver	

Consisting of	2 1/2" GEL 30/100
Common	65 SKS 1/2 50 PER SK
Poz. Mix	65 " " 2/10 " "
Gel.	3 " " 7.25 " "
Chloride	4 " " 20.00 " "
Quickset	
Sales Tax	

DEPTH of Job		
Reference		
# 1	PUMP TRUCK	
# 74	FROM RUSSELL	
	MI 33A 1.00	
1	85' DRY HOLE PLUG	
	0	Sub. Total
		Tax
		Total

Handling	90 PER SK (A) 137.5 SKS
Mileage	60 " TAN ME " 33 MI
Sub Total	
Total	
Floating Equipment	

Remarks:		
BOTTOM PLUG	930'	50 SKS
7' MD "	310'	50 "
TOP "	40'	10 "
RIFT HOLE		10 "
MOUSE "		10 "
		10 SKS

Thank you