

K.C.C.

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Graham-Michaelis Corporation API NO. 15-141-20,090 -00-00

ADDRESS P. O. Box 247 COUNTY Osborne

Wichita, Kansas 67201 FIELD Wildcat

** CONTACT PERSON Jack L. Yinger, Vice President PROD. FORMATION D & A
PHONE 316-264-8394

PURCHASER N/A LEASE Beisner

ADDRESS _____ WELL NO. 1 - 3

DRILLING Abercrombie Drilling, Inc. WELL LOCATION - C NW NE

CONTRACTOR 801 Union Center Building 710 Ft. from North Line and

ADDRESS Wichita, Kansas 67202 660 Ft. from West Line of

PLUGGING Abercrombie Drilling, Inc. the NE (Qtr.) SEC 3 TWP 9S RGE 15W.

CONTRACTOR 801 Union Center Building

ADDRESS Wichita, Kansas 67202

TOTAL DEPTH 3865' PBTD _____

SPUD DATE 3-19-81 DATE COMPLETED 3-27-81

ELEV: GR 1951' DF _____ KB 1956'

DRILLED WITH ~~(X) (X) (X)~~ (ROTARY) ~~(X) (X) (X)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 254' w/180 DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, ^{sacks} Ory, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

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A F F I D A V I T

Jack L. Yinger, Vice President, being of lawful age, hereby certifies that: Graham-Michaelis Corporation

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jack L. Yinger
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of August, 19 82.

ALDINE M. JOHNSON
NOTARY PUBLIC
STATE OF KANSAS
My Appointment Expires:
3-19-85

Aldine M. Johnson
(NOTARY PUBLIC)

MY COMMISSION EXPIRES:

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any question concerning this information.

AUG 30 1982

CONSERVATION DIVISION
Wichita, Kansas

8-30-82

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Clay & Sand Rock	0	70	Heebner	3114 (-1158)
Sand, Rock & Blue Shale	70	256		
Shale & Sand	256	1198	Lansing	3163 (-1207)
Anhydrite*	1198	1230		
Sand & Shale	1230	1592	Base K. C.	3434 (-1478)
Shale	1592	2409		
Shale & Lime	2409	2595	Arbuckle	3837 (-1881)
Shale	2595	2821		
Shale & Lime	2821	3060	RTD	3865 (-1909)
Lime	3060	3563		
Conglomerate & Lime	3563	3627		
Conglomerate & Viola	3627	3690		
Viola	3690	3782		
Viola, Simpson & Arbuckle	3782	3865		
RTD	3865			
DST #1 3112-3190', 30, 30, 30, 30;	Weak blow, died in 9 minutes, first open. No blow, second open. Recovered 10' drilling mud. IFP 102-102#; FFP 102-102#. ISIP 133#/30"; FSIP 126#/30". BHT 99°.			
DST #2 3187-3240', 30, 30, 30, 30;	Weak blow. Died in 14 minutes, first open. No blow, second open. Recovered 10'; oil specked drilling mud; IFP 102#/102#; FFP 102#/102#. ISIP 141#/30"; FSIP 118#/30". BHT 101°.			
DST #3 3236-3280', 30, 30, 30, 30;	Weak blow, died in 19 minutes, first open. No blow, second open. Recovered 20' drilling mud. IFP 79-79#; FFP 79-79#. ISIP 1038#/30"; 1006#/30". BHT 101°.			
DST #4 3313-3400'; 30, 45, 30, 45;	Weak blow, died in 15 minutes, first open. No blow, second open. Recovered 10' drilling mud. IFP 133-133#; FFP 133-133#. ISIP 629#/45"; FSIP 519#/45". BHT 104°.			
DST #5 3536-3563', 30, 45, 60, 90;	Good strong blow, first open. Fair blow, second open. Recovered 750' muddy water. IFP 181-212#; FFP 330-353#; ISIP 1070#/45"; FSIP 983#/90". BHT 108°.			

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.C.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	254'	Common	180	3% c.c., 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
08/01/50	A	
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
0	0	0
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	0	0
	Perforations	