

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only, wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238

LICENSE # 5259 EXPIRATION DATE 6-30-83

OPERATOR Mai Operations API NO. 15-141-20,142-00-00

ADDRESS Box 33, Russell, Ks. 67665 COUNTY Osborne

FIELD W.C.

\*\* CONTACT PERSON D.E. Wolfe PROD. FORMATION None

PHONE 913-483-2169

PURCHASER None LEASE BEISNER

ADDRESS WELL NO. 2

WELL LOCATION SE NW SE

DRILLING Shields Drlg. Co. 1650' Ft. from 1650' S Line and

CONTRACTOR Shields Bldg. 990' Ft. from West Line of

ADDRESS Russell, Ks. 67665 SE (Qtrs) SEC 5 TWP 9 RGE 15 W

PLUGGING Shields Drlg. Co. WELL PLAT (Office Use Only)

CONTRACTOR Shields Bldg.

ADDRESS Russell, Ks. 67665

TOTAL DEPTH 3650' PBDT

SPUD DATE 7-9-82 DATE COMPLETED 7-17-82

ELEV: GR 2020' DF KB 2025'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 273' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.


(Office Use Only)

KCC

KGS

SWD/REP

PLG.

A F F I D A V I T

D. E. Wolfe, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*D.E. Wolfe*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of August, 1982.



*Neva Lee Dodson*  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: June 5, 1985

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION  
8-4-82  
AUG 04 1982

CONSERVATION DIVISION  
Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Surface Clay, Post Rock & Shale			0	278'		
Shale & Sand			278'	1262'		
Anhydrite			1262'	1299'	Anhydrite	1262'
Shale & Shells			1299'	1530'	Brownsville	2624'
Shale & Lime			1530'	3155'	Grand Haven	2671'
Lime			3155'	3650'	Dover	2702'
DST. No. 1 ; 3175'-3295', 60-30-60-30					Tarkio Lime	2746'
Rec. 20' Mud w/oil spks. on top of tool					Elmont	2799'
IFP 67-75#, ISIP 151#					Topeka	2949'
FFP 84-92#, FSIP 109#					Heebner	3177'
DST No. 2 ; 3290'-3360', 60-30-60-30					Toronto	3198'
Rec. 576' Gsy. Mdy. Wtr.					Lans. K.C.	3219'
IFP 140-218#, ISIP 889#					Base K.C.	3492'
FFP 296-335#, FSIP 858#					Cong.	3607'
DST No. 3 ; 3356'-3435', 60-30-60-30					R.T.D.	3650'
Rec. 120' Wtry. Mud						
IFP 58-84#, ISIP 857#						
FFP 101-117#, FSIP 807#						
DST No. 4 ; 3432'-3500', 60-30-60-30						
Rec. 15' Drlg. Mud						
IFP 25-33#, ISIP 546#						
FFP 42-50#, FSIP 538#						
NO LOGS WERE RUN						

Report of all strings, set — surface, intermediate, production, etc. CASING RECORD (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surf. CSG.	12 1/4"	8 5/8"	28#	273'	Poz.	150	QCS

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity								
<table border="1"> <thead> <tr> <th>Oil</th> <th>Gas</th> <th>Water</th> <th>Gas-oil ratio</th> </tr> </thead> <tbody> <tr> <td>bbis.</td> <td>MCF</td> <td>%</td> <td>bbis.</td> </tr> </tbody> </table>	Oil	Gas	Water	Gas-oil ratio	bbis.	MCF	%	bbis.	Perforations	
Oil	Gas	Water	Gas-oil ratio							
bbis.	MCF	%	bbis.							

NOISE

CONSERVATION DIVISION

Phone 913-483-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

new

15-141-20142-00-00

Phone Plainville 913-434-2812  
 Phone Kiowa 316-825-4618

# ALLIED CEMENTING CO., INC.

No 31064

Home Office P. O. Box 31

Russell, Kansas 67665

Date	7-17-82	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
						1:30 AM		5:15 AM
Lease	Boisnor	Well No.	2	Location	Atama N 1/2 N-4W		County	Osborne
							State	Kan
Contractor	Shirk's Drilling Co.							
Type Job	Plug							
Hole Size	17 7/8	T.D.	3650'					
Csg. Size	8 3/4	Depth	273'					
Tbg. Size		Depth						
Drill Pipe		Depth						
Tool		Depth						
Cement Left in Csg.		Shoe Joint						
Press Max.		Minimum						
Meas. Line		Displace						
Perf.								
<b>EQUIPMENT</b>								
Pumptrk	No	Cementer	Wait					
	25	Helper	Rick					
Pumptrk	No	Cementer						
		Helper						
Bulktrk		Driver	Randy					
Bulktrk	155	Driver						
<b>DEPTH of Job</b>								
Reference:	Pump truck		360.00					
	Plug		10.00					
	1.00 per mile							
	Sub Total							
	Tax							
	Total							
Remarks:	#1 50 SKS @ 930'							
	#2 40 SKS @ 279'							
	#3 10 SKS @ 40'							
	10 SKS in R.H.							
	10 SKS in M.H.							
Owner	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Charge To	Maj Oil Operations							
Street								
City	State							
The above was done to satisfaction and supervision of owner agent or contractor.								
Purchase Order No.	X Buxton Bury							
<b>CEMENT</b>								
Amount Ordered	120 SKS 59% Poz, 9% hcl, 3% CC							
Consisting of								
Common								
Poz. Mix								
Gel.								
Chloride								
Quickset								
Sales Tax								
Handling	90¢ per SK							
Mileage	66¢ per ton mile							
Sub Total								
Total								
Floating Equipment								