

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5184 EXPIRATION DATE 6-30-83

OPERATOR Shields Oil Producers, Inc. API NO. 15-141-20,150 - 00-00

ADDRESS Shields Bldg. COUNTY Osborne

Russell, Kansas 67665 FIELD Wildcat

\*\* CONTACT PERSON M. L. Ratts PROD. FORMATION

PHONE 913-483-3141

PURCHASER LEASE Luhman

ADDRESS WELL NO. 1

WELL LOCATION NE NE NW

DRILLING Shields Drilling Company, Inc. #5655 330 Ft. from North Line and

CONTRACTOR ADDRESS Shields Bldg. 330 Ft. from East Line of

Russell, Kansas 67665 the NW (Qtr.) SEC 6 TWP 9 S RGE 15 W.

PLUGGING Shields Drilling Company, Inc. #164 WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS Shields Bldg. KCC ✓

Russell, Kansas 67665 KGS ✓

TOTAL DEPTH 3661 PBTB SWD/REP ✓

SPUD DATE 9-8-82 DATE COMPLETED 9-16-82 PLG. ✓

ELEV: GR 2030 DF 2032 KB 2035

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 394 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

M. L. Ratts, being of lawful age, hereby certifies that:

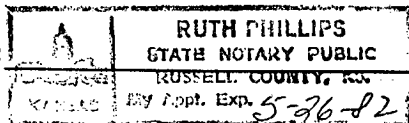
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

M L Ratts (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of September, 1982.

Ruth Phillips (NOTARY PUBLIC)

MY COMMISSION EXPIRES:



RECEIVED STATE CORPORATION COMMISSION

SEP 28 1982

CONSERVATION DIVISION Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information:

9-28-82

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
D.S.T. #1 2983-3010 Time 50-45 Rec. 15' Mud I.F.P. - 16# to 25# B.H.P. - 807#			Anhydrite Topeka Lm Heebner Sh Toronto Lm L-KC Lm	1300 2965 3192 3218 3240
D.S.T. #2 3265-3310 Times 50-45 Rec. 10' Mud I.F.P. - 16#-25# B.H.P. - 513#			Base KC Cong. Sh. Cong. Chert	3509 3599 3642
D.S.T. #3 3396-3475 Times 45-45 Rec. 10' Mud I.F.P. - 50#-58# B.H.P. - 168#				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20	394	Quickset	240	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production <u>5.4</u> Oil -I.P.	Gas bbls.	Water % MCF bbls.
Disposition of gas (vented, used on lease or sold)		Perforations

15-141-20150-00-00

Phone 913-483-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812  
 Phone Kiowa 316-825-4618

*New*

# ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31.      Russell, Kansas 67665

No 29393

Date	9-16-82	Sec.	6	Twp.	9	Range	15	Called Out	7:30 AM	On Location	9:45 AM	Job Start	11:00 AM	Finish
Lease	Lurman	Well No.	1	Location	Natorna 8N, 1/2 E W			County	Osborne	State	KS			

Contractor	Shields Drilg. Co. Rig 2	
Type Job	Plug	
Hole Size	7 7/8"	T.D.
Csg. Size	Depth	
Tbg. Size	Depth	
Drill Pipe	Depth	
Tool	Depth	
Cement Left in Csg.	Shoe Joint	
Press Max.	Minimum	
Meas Line	Displace	
Perf.		

Owner	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To	Shields Oil Prod.	
Street		
City	State	
The above was done to satisfaction and supervision of owner agent or contractor.		

Purchase Order No.	X Burton Beckel	
<b>CEMENT</b>		
Amount Ordered	110 SKS 59/50 Poz 37oz/l 1.70 cu'	

EQUIPMENT		
No	Cementor	
Pumptrk 101	Cementor	Mike
	Helper	John
Pumptrk	Cementor	
	Helper	
	Driver	Leon
Bulktrk 22		
Bulktrk	Driver	

Consisting of		
Common		
Poz. Mix		
Gel.		
Chloride		
Quickset		
Sales Tax		

DEPTH of Job		
Reference:	Pumptruck	360 <sup>±</sup>
	Plug	10 <sup>±</sup>
	\$1 <sup>00</sup> Per mi.	
	Sub Total	
	Tax	
	Total	

Handling	90¢ per SK
Mileage	66¢ per tow mi.
Sub Total	
Floating Equipment	

Remarks: 50 SKS at 1100'  
 30 SKS at 400'  
 10 SKS in Rat Hole  
 10 SKS in mouse Hole

Thank You.

**RECEIVED**  
 STATE CORPORATION COMMISSION  
 Total  
**SEP 24 1982**  
 CONSERVATION DIVISION  
 Wichita, Kansas