

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6588
Name Woodman-Iannitti Oil Company
Address P.O. Box 308
City/State/Zip Great Bend, KS 67530

Purchaser NONE

Operator Contact Person D. J. Iannitti
Phone (316) 792-2921

Contractor: License # 5122
Name Woodman-Iannitti Drilling Co.

Wellsite Geologist Todd Morganstern
Phone (303) 770-8472

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp AB
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

If OWMO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
10/08/88 10/13/88 10/13/88
Spud Date Date Reached TD Completion Date
3700' PBD
Total Depth

Amount of Surface Pipe Set and Cemented at 218 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-141-20,241
County OSBORNE
SE SW NE Sec. 7 Twp. 9 Rge. 15 X West

2970 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

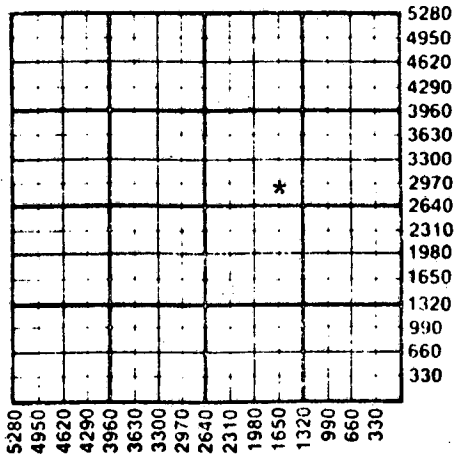
Lease Name DEUCHNER Well # 1

Field Name Wildcat

Producing Formation NONE

Elevation: Ground 2047 2052 KB

Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

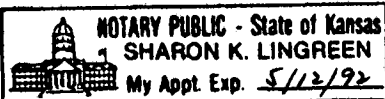
Other (explain) Purchased from farmer
(purchased from city, R:W:D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature D. J. Iannitti
Title Partner Date 10/31/88

Subscribed and sworn to before me this 31st day of October 1988
Notary Public Sharon K. Lingreen
Date Commission Expires 5/12/92



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

11-1-88
RECEIVED
KANSAS CORPORATION COMMISSION
OCT 1 1988
CONSERVATION DIVISION
Wichita, Kansas

Sec. 7 Twp. 9 Rge. 15W

Operator Name WOODMAN-IANNITTI OIL COMPANY Lease Name DEUCHNER Well # 1

Sec. 7 Twp. 9s Rge. 15 East West County OSBORNE

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log. Great Guns

R. A. Guard Log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description Log Sample

"DRILLERS LOGS"

0 - 100' Clay & Post Rock
 100 - 710' Shale
 710 - 757' Sand
 757 - 960' Shale w/Sand Streaks
 960 - 1005' Sand
 1005 - 1036' Shale
 1036 - 1299' Red Bed
 1299 - 1335' Anhydrite
 1335 - 1780' Shale
 1780 - 2635' Shale & lime
 2635 - 3033' Lime & Shale
 3033 - 3700' Lime
 3700' RTD

Name	Top	Bottom
Anhydrite	1302'	+ 750
B/Anhydrite	1436'	+ 706
Topeka	2992'	- 940
Heebner	3223'	-1171
Toronto	3244'	-1192
Lansing/KC	3266'	-1214
B/KC	3536'	-1484
Conglomerate Chert	3643'	-1591
RTD	3700'	-1648
LTD	3702'	-1650

DST #1 3288' to 3380'

45-45-45-45

IF: weak blow, building to 3" IHP: 1689; IF: 52-52; ISIP: 820; FF: 84-84; FSIP: 800
 FF: weak surface blow FHP: 1678, Temp. 102°

Rec'd 125' mud with oil specks on top of tool

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	218'	60/40 Pozmix	140	3% CC + 2% Gel.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD

Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbl's	Gas MCF	Water Bbl's	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled