

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Rains & Williamson Oil Co., Inc.

API NO. 15-141-20,125-06-00

ADDRESS 435 Page Court, 220 West Douglas
Wichita, Kansas 67202

COUNTY Osborne

FIELD _____

**CONTACT PERSON Juanita M. Green
PHONE (316) 265-9686

PROD. FORMATION _____

LEASE Tatkenhorst

PURCHASER _____

WELL NO. 1

ADDRESS _____

WELL LOCATION SE NW SE

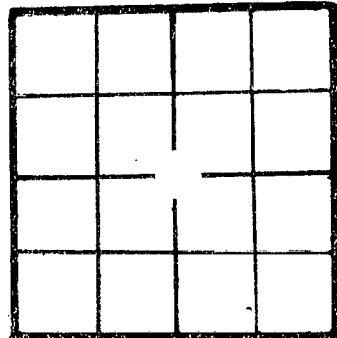
_____ Ft. from _____ Line and

_____ Ft. from _____ Line of

the SEC. 8 TWP. 9S RGE. 15W

DRILLING CONTRACTOR Rains & Williamson Oil Co., Inc.
ADDRESS 435 Page Court, 220 West Douglas
Wichita, Kansas 67202

PLUGGING CONTRACTOR Rains & Williamson Oil Co., Inc.
ADDRESS 435 Page Court, 220 West Douglas
Wichita, Kansas 67202



WELL PLAT

KCC
KGS _____
MISC _____
(Office Use)

TOTAL DEPTH 3710' PBTD _____

SPUD DATE 12-5-81 DATE COMPLETED 12-13-81

ELEV: GR _____ DF _____ KB 2065

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOLS~~ (New) / ~~USED~~ casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	260'	8 5/8"	20#	250'	60-40 poz.	150	2% gel, 3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

STATE CORPORATION COMMISSION
Depth interval treated

DEC 31 1981

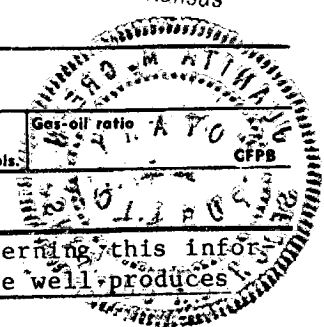
CONSERVATION DIVISION
Wichita, Kansas

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____ Gravity _____

RATE OF PRODUCTION PER 24 HOURS: Oil _____ bbls. Gas _____ MCF Water _____ % Gas-oil ratio _____ bbls. CFPB

Disposition of gas (vented, used on lease or sold) _____ Perforations _____

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.



Name of lowest fresh water producing stratum Unknown Depth

Estimated height of cement behind Surface Pipe Cement circulated

DV USED?

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
DST #1 - <u>30 (30) 30 (30). Rec. 15' mud w/ few specks oil. FP's 38-38, 38-38. IBHP 287, FBHP 69.</u>	<u>3306</u>	<u>3355</u>	<u>E. LOG TOPS</u>	
			Anhydrite	1304 (+961)
			Topeka	3006 (-941)
			Heebner	3234 (-1169)
			Lansing	3280 (-1215)
			BKC	3545 (-1480)
			Congl. Shale	3657 (-1592)
			Congl. Chert	3674 (-1609)
			<u>LTD</u>	<u>3707 (-1642)</u>

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS,

Wilson Rains OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS President (FOR)(OF) Rains & Williamson Oil Co., Inc.
OPERATOR OF THE Tatkenhorst #1 LEASE, AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON
SAID LEASE HAS BEEN COMPLETED AS OF THE 13 DAY OF December, 19 81, AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.
FURTHER AFFIANT SAITH NOT.

(S) Wilson Rains
Wilson Rains

SUBSCRIBED AND SWORN BEFORE ME THIS 15 DAY OF December 19 81



MY COMMISSION EXPIRES: 10-4-83

Juanita M. Green
NOTARY PUBLIC
Juanita M. Green