

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5134 EXPIRATION DATE June 30, 1984
OPERATOR Graham-Michaelis Corporation API NO. 15-141-20,191-0000
ADDRESS P. O. Box 247 COUNTY Osborne
Wichita, Kansas 67201 FIELD Wildcat
\*\* CONTACT PERSON Jack L. Yinger PROD. FORMATION N/A
PHONE (316) 264-8394

PURCHASER None LEASE Koehler
ADDRESS WELL NO. 1 - 9
WELL LOCATION

DRILLING Revlin Drilling, Inc. 330 Ft. from North Line and
CONTRACTOR ADDRESS P. O. Box 293 330 Ft. from West Line of
Russell, Kansas 67665 the (Qtr.) SEC 9 TWP 9 RGE 15 (W).

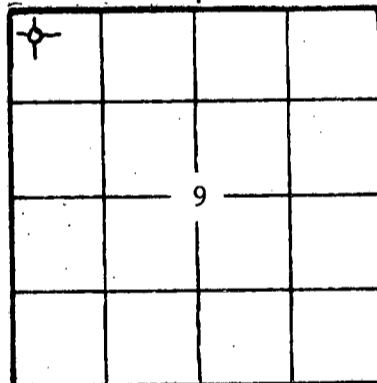
PLUGGING Revlin Drilling, Inc.
CONTRACTOR ADDRESS P. O. Box 293
Russell, Kansas 67665

TOTAL DEPTH 3680' PBD 1250'
SPUD DATE 11-15-83 DATE COMPLETED 11-22-83
ELEV: GR 2029' DF KB 2034'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 254' DV Tool Used?

WELL PLAT



(Office Use Only)
KCC
KGS
SWD/REP
PLG.
NGPA

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

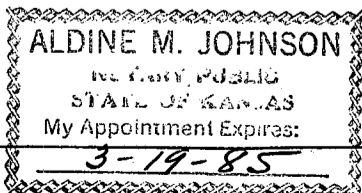
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack L. Yinger, being of lawful age, hereby certifies that:
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Jack L. Yinger and printed name (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of January, 1984.



Handwritten signature of Aldine M. Johnson and printed name (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

RECEIVED STATE CORPORATION COMMISSION 1-12-84 JAN 12 1984

\*\* The person who can be reached by phone regarding any questions concerning this information.

CORPORATION WICHITA, KANSAS

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1 - 9

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run. Check if samples sent to Geological Survey					Log Tops:	
Shale			0	40	Heebner	3197 (-1163)
Sand & Shale			40	254	Lansing	3243 (-1209)
Shale			254	670	Base K.C.	3514 (-1476)
Shale & Sand			670	1260	Conglomerate	3624 (-1590)
Anhydrite			1260	1299		
Shale & Sand			1299	1805		
Shale			1805	2166		
Shale & Lime			2166	3325		
Lime			3325	3680		
RTD			3680			
DST #1 3235-3315, 30-60-30-60, weak blow, died in 9 minutes. Recovered 30' drilling mud. IF 81-81; FF 81-81; ISI 451; FSI 255. BHT 88°.						
DST #2 3373-3510, 30-60-30-60, weak blow, died in 7 minutes. Recovered 20' drilling mud. IF 116-116; FF 116-116; ISIP 772#; FSIP 658#. BHT 97°.						
If additional space is needed use Page 2,						

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	254'	Common Q.S.	170	
Production	Dry Hole						

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None					
TUBING RECORD			None		
Size	Setting depth	Packer set at			
None					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Dry & Abandoned		
Estimated Production -I.P.	Oil 0 bbls. Gas 0 MCF Water % 0 bbls. Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations None