

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5122 EXPIRATION DATE 6/30/85
OPERATOR Woodman-Iannitti Drilling Co. API NO. 15-141-20,199-00-00
ADDRESS 1022 Union Center COUNTY Osborne
Wichita, KS 67202 FIELD WC

** CONTACT PERSON K.T.Woodman PROD. FORMATION _____
PHONE 265-7650 _____ Indicate if new pay.

PURCHASER _____ LEASE Beisner
ADDRESS _____ WELL NO. #1
WELL LOCATION NW SE SW

DRILLING Woodman-Iannitti Drilling Co. 990 Ft. from South Line and
CONTRACTOR 1022 Union Center 990 Ft. from East Line of
ADDRESS Wichita, KS 67202 the SW(Qtr.)SEC 9 TWP 9S RGE 15W (W).

PLUGGING Sun Cementing
CONTRACTOR Box 160, Great Bend, KS 67530
ADDRESS _____

WELL PLAT

(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 3670 PBTD _____
SPUD DATE 4-19-84 DATE COMPLETED 4-27-84
ELEV: GR 2045 DF _____ KB 2050

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 252 DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

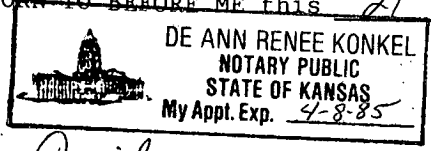
A F F I D A V I T

K.T.Woodman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

K.T.Woodman
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of May, 1984.



De Ann Renee Konkell
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: April 8, 1985

** The person who can be reached by phone regarding any question concerning this information.

STATE CORPORATION COMMISSION
RECEIVED
MAY 24 1984
CONSERVATION DIVISION
Wichita, Kansas

Side TWO OPERATOR Woodman-Iannitti LEASE NAME Beisner SEC 9 TWP 9S RGE 15W (E) (W)

WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
X Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
Surface Soil	0	100	Anhyd.	1284 (+764)
Shale	100	252	Banh	1318 (+732)
Shale	252	825	Top	2984 (-934)
Shale & Redbed & Sand	825	1286	King Hill SH	3087 (-1037)
Anhydrite	1286	1318	Queen Hill SH	3148 (1098)
Shale	1318	1484	HB	3218 (-1168)
Shale & Brake Line	1484	1950	IOR	3240 (-1190)
Shale & Lime	1950	2287	Lans	3263 (1213)
Shale & Lime	2287	2567	BKC	3530 (-1480)
Shale & Lime	2567	2890	Cong	3641 (-1591)
Lime Shale	2890	3105		
Shale & Lime	3105	3275		
Lime	3275	3515		
Lime	3415	3525		
Lime	3525	3646		
Lime	3646	3670		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	252	60/40 Pozmix	160	3% CC, 2% Gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. Gas MCF	Water % Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

Handwritten notes and stamps at the bottom of the page, including "COPIES" and "163 17001-12001".