

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5068
Name Black Petroleum Company
Address 527 Union Center Building
City/State/Zip Wichita, Kansas 67202

Purchaser

Operator Contact Person Thomas E. Black
Phone 316-264-9342

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist
Phone

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

10/16/86 10/24/86 10/24/86
Spud Date Date Reached TD Completion Date
3,665'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 276 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-141-20,229-00-00

County Osborne

N/2 SW/4 SE/4 9 9S 15W East
Sec Twp Rge West

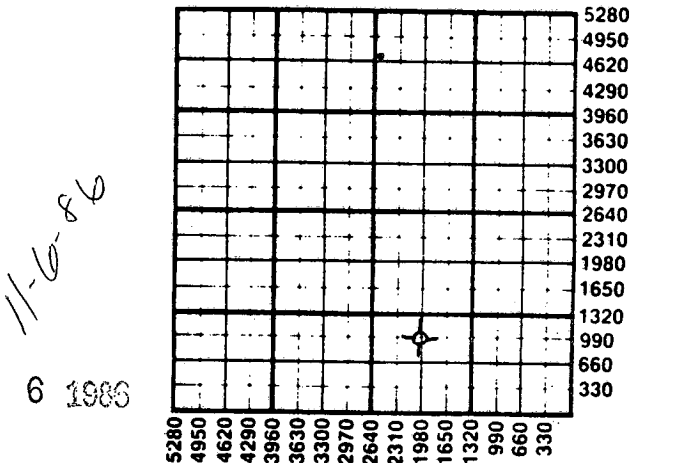
990 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Beisner Well # 1

Field Name

Producing Formation

Elevation: Ground 2022 KB 2027
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water 700 Ft North from Southeast Corner (Stream, pond etc) 300 Ft West from Southeast Corner Sec 16 Twp 9S Rge 15 East West
Don Schneider, Natoma, Ks.

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas E. Black

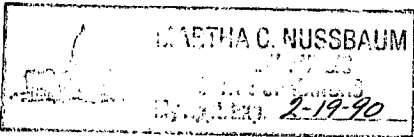
Title Owner Date 10/29/86

Subscribed and sworn to before me this 29th day of October 1986

Notary Public Martha C. Nussbaum

Date Commission Expires February 19, 1990

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



Sec. 9 Twp. 9 S Rge 15 W

SIDE TWO

Operator Name Black Petroleum Company Lease Name Beisner Well # 1

Sec. 9 Twp. 9S Rge. 15W East West County Osborne

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3201-3310'
 30-45 30-45
 Recovered 75' Drilling Mud
 63 - 63 IFP 637 ISI
 74-74 FFP 416 FSI
 108° Temp.

DST #2 3425'-3515'
 30-45 30-45
 Recovered 30' Mud
 34 - 34 IFP 1025 ISI
 53 - 53 FFP 962 FSI
 Temp 108°

Name	Top	Bottom
Drillers Anhydrite	1253'	+ 774
Base Anhydrite	1286'	+ 741
Stotler	2749'	- 722
Tarkio	2811'	-784
Howard	2935'	-908
Topeka	2965'	- 938
King Hill	3070'	-1043
Queen Hill	3132'	-1105
Heebner Shale	3201'	-1174
Toronto	3220'	-1193
Lansing	3247'	-1220
C-D	3300'	-1273
Stark Shale	3456'	-1429
Base KC	3515'	-1488
Marmaton	3544'	-1517
Lime	3626'	-1600

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	283'	60/40 Poz	180	3% CC, 2% Gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled