

SIDE ONE.

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5122 EXPIRATION DATE _____

OPERATOR Woodman & Iannitti Drilling Company API NO. 15-141-20,178 -00-00

ADDRESS 1022 Union Center COUNTY Osborne
Wichita, Kansas 67202 FIELD WC

** CONTACT PERSON K.T. Woodman PROD. FORMATION _____
 PHONE (316)-265-7650 _____ Indicate if new pay.

PURCHASER _____ LEASE Pfortmiller

ADDRESS _____ WELL NO. 1

DRILLING Woodman & Iannitti Drilling Company 990 Ft. from South Line and
 CONTRACTOR _____ 330 Ft. from West Line of ~~KXX~~
 ADDRESS 1022 Union Center the SE (Qtr.) SEC 16 TWP 9S RGE 15 (W).

PLUGGING Sun Oilwell Cementing WELL PLAT _____ (Office Use Only)
 CONTRACTOR _____
 ADDRESS P.O. Box 169 _____
Great Bend, Kansas 67530 _____

TOTAL DEPTH 3430' PBD _____
 SPUD DATE 9-20-83 DATE COMPLETED 9-24-83

ELEV: GR 2037 DF _____ KB 2042

DRILLED WITH (~~KXXKX~~) (ROTARY) (~~KXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 255' DV Tool Used? No

(Office Use Only)

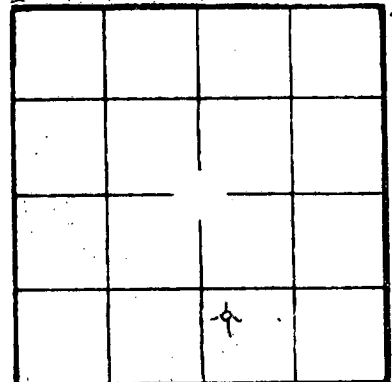
KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____



TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

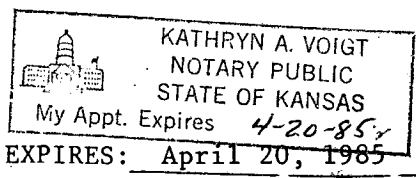
K.T. Woodman, being of lawful age, hereby certifies

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

K.T. Woodman
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of September

19 83.



MY COMMISSION EXPIRES: April 20, 1985

Kathryn A. Voigt
(NOTARY PUBLIC)
Kathryn A. Voigt

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED

OCT 3 1983

CONSERVATION DIVISION

Wichita, Kansas

10-3-83

Side TWO OPERATOR Woodman & Iannitti Drlg. LEASE NAME Pfortmiller SEC 16 TWP 9S RGE 15W (W) WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.			Anhydrite	1272 (+ 770)
Check if samples sent Geological Survey.			Base Anhyd.	1304 (+ 738)
			Topeka	2983 (- 941)
			King Hill Sh.	3088 (-1046)
			Queen Hill Sh.	3150 (-1108)
Shale & Sand	0	255	Heebner	3217 (-1175)
Sand & Clay	255	400	Toronto	3236 (-1194)
Shale	400	1272	Lansing	3264 (-1222)
Anhydrite	1272	1280		
Anhydrite	1280	1304		
Red Bed & Shale	1304	1800		
Lime & Shale	1800	1843		
Shale & Lime	1843	2170		
Lime & Shale	2170	2470		
Lime & Shale	2470	2650		
Lime & Shale	2650	2850		
Lime	2850	3050		
Lime & Shale	3050	3193		
Lime	3193	3315		
Lansing	3315	3330		
Lime	3330	3380		
Lime	3380	3430		

DST #1--3278-3330', open 30-45-30-45 recovered 10' spotted oil cut mud, IFP 35-35, ISIP 89, FFP 26-26, FSIP 44.

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	255'	Common	160	3% CC, 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations