

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5259 EXPIRATION DATE 6-30-84
OPERATOR Mai Operations API NO. 15-141-20,186 -00-00
ADDRESS Box 33 Russell, Kansas 67665 COUNTY Osborne

FIELD W.C.
** CONTACT PERSON Don E. Wolfe PROD. FORMATION _____
PHONE 913-483-2169 Indicate if new pay.

PURCHASER none LEASE Pfortmiller
ADDRESS _____ WELL NO. #1

DRILLING CONTRACTOR Revlin Drlg., Inc. WELL LOCATION NE SE SW
ADDRESS Box 293 Russell, Kansas 67665 990 Ft. from SOUTH Line and 2310 Ft. from WEST Line of (E) the SW (Qtr.) SEC 20 TWP 9 RGE 15 (W).

PLUGGING CONTRACTOR Revlin Drlg., Inc. WELL PLAT (Office Use Only)
ADDRESS Box 293 Russell, Kansas 67665 KCC
KGS

TOTAL DEPTH 3550 PBD 800' SWD/REP _____
SPUD DATE 10-18-83 DATE COMPLETED 10-23-83 PLG. _____
ELEV: GR 1991 DF _____ KB 1996 NGPA _____

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(XXX)~~ TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

		20	

Amount of surface pipe set and cemented set @ 302 DV Tool Used? _____
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) ~~XXXXXXXXXXXXXXXXXXXX~~
Dry ~~XXXXXXXXXXXXXXXXXXXX~~. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

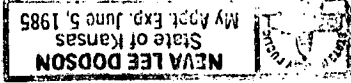
A F F I D A V I T

D.E. Wolfe, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of November, 19 83.



[Signature]
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: June 5, 1985

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
NOV 15 1983
CONSERVATION DIVISION
Wichita, Kansas

11-15-83

Side TWO

OPERATOR Mai Operations

LEASE NAME Pfortmiller

SEC 20

TWP 9

RGE 15

(W)

WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			LOG	TOPS
<input checked="" type="checkbox"/> Check if samples sent Geological Survey.				
Postrock	00	40	Anhydrite	1215'
Shale & Shells	40	305	Grand Haven	2674'
Shale	305	1221	Dover	2708'
Anhydrite	1221	1257	Tarkio Lm.	2751'
Shale	1257	1810	Elmont	2801'
Shale w/ Lime	1810	3365	Topeka	2955'
Lime	3365	3470	Heebner	3190'
Lime w/ shale	3470	3550 R.T.D.	Toronto	3211'
			L.K.C.	3239'
			B.K.C.	3501'
			RTD	3550'
			Log TD	3549'
DRY HOLE P & A				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.								CASING RECORD (New) or USE ONLY			
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives				
Surface	12 1/4	8 5/8	24#	302	Com. Q.S.	175					
XXXXXXXX	DRY	HOLE									
LINER RECORD						PERFORATION RECORD					
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.		Size & type		Depth interval			
TUBING RECORD											
Size	Setting depth	Packer set at									
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD											
Amount and kind of material used									Depth interval treated		
Date of first production				Producing method (flowing, pumping, gas lift, etc.)				Gravity			
DRY HOLE											
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio		CFPB					
	bbls.	bbls.	MCF	%	bbls.						
Disposition of gas (vented, used on lease or sold)						Perforations					