

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Graham-Michaelis Corporation

API NO. 15-141-20,113 -00.00

ADDRESS P. O. Box 247

COUNTY Osborne

Wichita, Kansas 67201

FIELD Round Mound North

**CONTACT PERSON Jack L. Yinger

PROD. FORMATION Toronto & Lansing

PHONE 316-264-8394

LEASE Beisner

PURCHASER Koch Oil Company

WELL NO. 1 - 21

ADDRESS P. O. Box 2256

WELL LOCATION Approx. SE SE SE

Wichita, Kansas 67201

440 Ft. from South Line and

DRILLING Abercrombie Drilling, Inc.

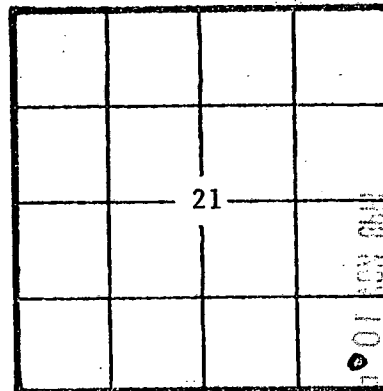
330 Ft. from East Line of

CONTRACTOR 801 Union Center

the SE/4 SEC.21 TWP. 9S RGE. 15W

ADDRESS Wichita, Kansas 67202

WELL PLAT



KCC _____
KGS _____
(Office Use)

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3640' PBTD _____

SPUD DATE 9/15/81 DATE COMPLETED 10/7/81

ELEV: GR 2004' DF _____ KB 2009'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 255' DV Tool Used? _____

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I, _____

Jack L. Yinger OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (FOR)(OF) Graham-Michaelis Corporation

OPERATOR OF THE Beisner LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 - 21 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 7th DAY OF October, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 23rd DAY OF December, 19 81.

ALDINE M. JOHNSON
NOTARY PUBLIC
STATE OF KANSAS
My Appointment Expires:

9-14-85

(S) Jack L. Yinger

Aldine M. Johnson
NOTARY PUBLIC

MY COMMISSION EXPIRES:

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

PLEASE KEEP THIS INFORMATION CONFIDENTIAL

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay, Sand & Shale	0	133	Heebner Shale	3170 (-1161)
Shale	133	832		
Shale & Sand	832	1227	Lansing	3221 (-1212)
Anhydrite	1227	1264		
Shale	1264	1974	Base K.C.	3488 (-1479)
Shale & Lime	1974	3235		
Lime	3235	3260	Conglomerate	3615 (-3615)
Shale & Lime	3260	3318		
Lime	3318	3521	R.T.D.	3640 (-1631)
Lime & Conglomerate	3521	3628		
Conglomerate	3628	3640		
R.T.D.	3640		Ran Petro-Log radiation guard log.	
DST #1 3169-3264, 30-45-60-90, Recovered 60' mud with spots of oil in tool. IFP 80-80; FFP 90-90; ISIP 671; FSIP 679.				
DST #2 3262-3312, 30-45-30-45, Recovered 15' mud; IFP 60-60; FFP 60-60; ISIP 848; FSIP 858.				
DST #3 3307-3334, 30-45-30-45, Recovered 60' mud (oil spotted), 1% oil; IFP 50-50; FFP 60-60; ISIP 430; FSIP 310.				
DST #4 3348-3400, 30-45-30-45, Recovered 60' oil cut mud, 10% oil; IFP 60-60; FFP 70-70; ISIP 220; FSIP 200.				
DST #5 3397-3490, 30-45-60-90, 516' muddy water (probably from "L"). IFP 100-150; FFP 190-270; ISIP 1067; FSIP 1057.				

RECEIVED
 KANSAS CORP. CO. 111
 NOV 10 1981

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
To protect fresh water		8-5/8"	23#	255'	Common	190	3% c.c., 2% gel
Production		4-1/2"	10.5#	3639'	Common	200	10% salt, 5 sacks salt flush ahead of cement.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2 shots/foot		3193' to 3442' OA
Size	Setting depth	Packer set at			
2-3/8"	3558'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
4,100 gallons 28% mud acid	3193' to 3442' OA

Date of first production October 20, 1981	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil Test 10/7/81 Swb 1 BOPH/4hrs. bbls.	Gas	Water %	Gas-oil ratio
		MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations 3193' to 3442'
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