

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____
OPERATOR Graham-Michaelis Corporation API NO. 15-141-20,135 -06-00
ADDRESS 211 North Broadway, P O Box 247, COUNTY Osborne
Wichita, Ks. 67201 FIELD Round Mound North Ext.
** CONTACT PERSON Jack L. Yinger PROD. FORMATION
PHONE 316-264-8394

PURCHASER _____ LEASE Schneider
ADDRESS _____ WELL NO. 1-21
WELL LOCATION 50' W of SE SW NE

DRILLING Red Tiger Drilling Company 3300 330 Ft. from South Line and
CONTRACTOR 1720 KSB Building, 330 940 Ft. from West Line of
ADDRESS Wichita, Ks. 67202, the NE (Qtr.) SEC 21 TWP 9S RGE 15W.

PLUGGING Allied Cementing Company
CONTRACTOR Box 31, Russell, Ks. 67665.
ADDRESS _____

WELL PLAT (Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP [checked]
PLG. [checked]
[Grid with well location marked]

TOTAL DEPTH 3660' PBTD _____
SPUD DATE 06-10-82 DATE COMPLETED 06-19-82
ELEV: GR 2018 DF _____ KB 2023

DRILLED WITH (CABLE) (ROTARY) (OTHER) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 249.81' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack L. Yinger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Jack L. Yinger (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of July

19 82.

ALDINE M. JOHNSON
NOTARY PUBLIC
STATE OF KANSAS
My Appointment Expires: 3-19-85

Signature of Aldine M. Johnson (NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
JUL 2 1982
7-2-82
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

OPERATOR Graham-Michaelis LEASE Schneider

ACO-1 WELL HISTORY
SEC. 21 TWP. 9S RGE. 15W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Soil, Rock, Clay.	-0-	71		
Surface soil, sand streaks	71	261		
Shale	261	610	Heebner	3186 (-1163)
Shale & Sand	610	1247		
Anhydrite	1247	1282	Lansing	3237 (-1214)
Shale	1282	2390		
Shale & Lime	2390	2741	Base K.C.	3501 (-1478)
Shale	2741	2883		
Shale & Lime	2883	3180	Conglomerate	3636 (-1613)
Lime	3180	3241		
Lime & Shale	3241	3265	RTD	3660 (-1637)
Lime	3265	3660		
RTD		3660		
DST #1 3186 - 3265/90", Recovered 215' watery mud. IFP 48-71#/30"; FFP 83-119#/60"; ISIP 1304#/45"; FSIP 1281#/90". BHT 104°.				
DST #2 3396 - 3475/90"; Recovered 150' watery mud with few spots of oil on top of tool. IFP 24-48#/30"; FFP 60-95#/60". ISIP 938#/45"; FSIP 938#/90". BHT 100°.				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (~~XXXX~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	181b	257.16'	Quickset	180	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			None		

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	DRY		%	
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations