

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

RECEIVED  
STATE CORPORATION COMMISSION Form ACO-1  
8-14-2000 September 1999  
AUG 14 2000 Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL AND LEASE

CONSERVATION DIVISION  
Wichita, Kansas  
**ORIGINAL**

Operator: License # 5363  
Name: BEREXCO INC.  
Address: 100 N BROADWAY, STE 970  
City/State/Zip: WICHITA, KS 67202  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Leon Rodak  
Phone: (316) 265-3311  
Contractor: Name: \_\_\_\_\_  
License: \_\_\_\_\_  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc.) \_\_\_\_\_

If Workover/Re-Entry; old well info as follows:  
 Operator: Graham Michaelis Corporation  
 Well Name: Crawford 4-22  
 Original Comp. Date: 10/5/81 Original Total Depth: 3954'  
 Deepening     Re-Perf     Conv. to Inj/SWD  
 Plug Back     Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)    Docket No. E-26,620  
8/1/00    8/4/00  
 Spud Date or    Date Reached TD    Completion Date or  
 Recompletion Date       Recompletion Date

API No. 15 : 141-20114-00-02  
 County: Osborne  
 E/2 : NE : SW : SW Sec. 22 Twp 9 S. R. 15 W  
1070 feet from  S N (circle one) Line of Section  
4010 feet from  E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE  SE NW SW  
 Lease Name: SCHULTZE CRAWFORD UNIT. Well # 1  
 Field Name: Round Mound North

Producing Formation: Lansing Kansas City  
 Elevation: Ground: 2020' Kelly Bushing: 2025'  
 Total Depth: 3956' Plug Back Total Depth: 3812'  
 Amount of Surface Pipe Set and Cemented at 260 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set 1332' Feet  
 If Alternate II completion, cement circulated from 1332'  
 feet depth to \_\_\_\_\_ surface w/ 350 sx. cmt.

Drilling Fluid Management Plan  
 (Data must be collected from the Reserve Pit) OWWO 8-16-00 JK  
 Chloride Content \_\_\_\_\_ ppm Fluid Volume \_\_\_\_\_ bbls  
 Dewatering method used: \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No: \_\_\_\_\_  
 \_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ R.  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-2-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Division Reservoir Engineer Date: 8/11/00  
 Subscribed and sworn to before me this 11th day of August  
20 00

Notary Public: DIANA ROZNER  
 NOTARY PUBLIC  
 STATE OF KANSAS  
 My Appl. Exp. 8-10-2003

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Side Two

Operator Name: BEREXCO INC. Lease Name: SCHULTZE CRAWFORD UNIT Well # 1

Sec. 22 Twp. 9 S. Rge. 5 W County: Osborne

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressure, whether shut-in pressure reached static level, hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	260'	Common	190	3% CC, 2% gel
Production	7 7/8"	5 1/2"	15.5#	3880'	Top: 50/50 poz	350	6% gel
					Bottom: Common	200	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set / Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4	3404 - 3409'	1000 gallons 15% NEFE	3404 - 3409'
	<b>CIBP @ 3812'</b>		
	<b>3879' - 3954' OPEN HOLE</b>		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	3372'	3372'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj	Producing Method	Estimated Production	Oil Bbls.	Gas Mcf	Water Bbls.	Gas - Oil Ratio	Gravity
MIT'ed 8/4/00	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	Per 24 Hours					

Disposition of Gas  Vented  Sold  Used on Lease

METHOD OF COMPLETION  Open Hole  Perf  Dually Comp  Commingled

Production Interval 3404 - 3409'

(If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_