

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Graham-Michaelis Corporation API NO. 15-141-20,136-00-07

ADDRESS: P. O. Box 247 COUNTY Osborne
Wichita, Kansas 67201 FIELD Round Mound North

** CONTACT PERSON Jack L. Yinger PROD. FORMATION _____
 PHONE (316) 264-8994

PURCHASER _____ LEASE Kreft

ADDRESS _____ WELL NO. 1-22

DRILLING Red Tiger Drilling Company WELL LOCATION SW/4 SW/4 SE/4
 CONTRACTOR ADDRESS 1720 KSB Building Wichita, Kansas 330 Ft. from South Line and
 330 Ft. from West Line of
 the SE (Qtr.) SEC22 TWP9S RGE15W.

PLUGGING Red Tiger Drilling Company WELL PLAT _____ (Office Use Only)
 CONTRACTOR ADDRESS 1720 KSB Building _____
Wichita, Kansas 67202 _____

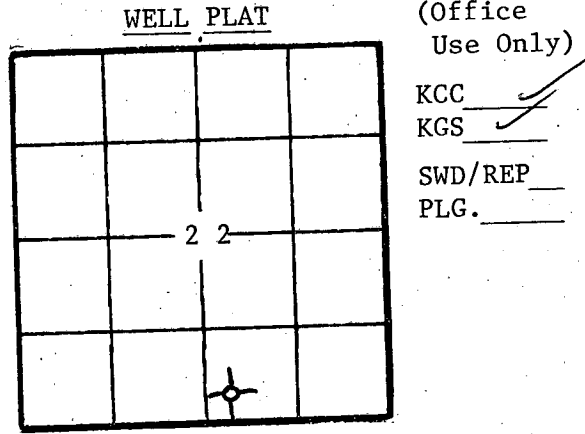
TOTAL DEPTH 3,670' PBTD _____

SPUD DATE 5/27/82 DATE COMPLETED 6/5/82

ELEV: GR 2,018' DF _____ KB 2,023'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(WIRE)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____



Amount of surface pipe set and cemented 259.15' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

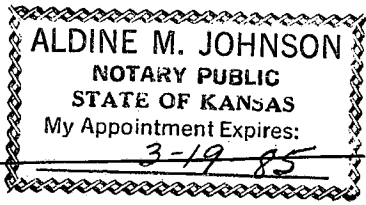
JACK L. YINGER, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jack L. Yinger
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of June, 1982.

1982.



Aldine M. Johnson
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Graham-Michaelis Corp. LEASE #1-22 Kreft SEC. 22 TWP. 9S RGE. 15W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Soil & Rock	0	263	Log Tops:	
Shale	263	605		
Shale & Sand	605	830	Heebner	3187 (-1164)
Red Bed	830	940		
Shale & Sand	940	1243	Lansing	3239 (-1216)
Anhydrite	1243	1278		
Shale	1278	2143	Base K.C.	3503 (-1480)
Shale & Lime	2143	3007		
Lime	3007	3037	Conglomerate	3640 (-1617)
Lime & Shale	3037	3225		
Lime	3225	3628	RTD	3671 (-1648)
Lime & Shale	3628	3670		
RTD	3670			
DST #1 2975' - 3007', 30-30-45-45, Surface blow, first open; no blow, second open. Recovered 15' drilling mud with scum of oil (less than 1%). IFP 60-60#; FFP 48-48#. ISIP 1033#; FSIP 903#. BHT 102°.				
DST #2 3254' - 3284', 30-60-45-90, Surface blow, first open; no blow, second open. Recovered 25' drilling mud. IFP 48-48#; FFP 48-48#. ISIP 648#; FSIP 626#. BHT 103°.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~EXIST~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	18#	259.15'	Common	160	3% C.C., 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	DRY	bbls.	%	bbls.
				CFPB

Disposition of gas (vented, used on lease or sold)	Perforations