

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5134 EXPIRATION DATE June 30, 1984

OPERATOR Graham-Michaelis Corporation API NO. 151-141- 20,201-00-00

ADDRESS P. O. Box 247 COUNTY Osborne

Wichita, Kansas 67201 FIELD Round Mound North

\*\* CONTACT PERSON Jack L. Yinger PROD. FORMATION Noneing

PHONE (316) 264-8394

PURCHASER None LEASE Crawford

ADDRESS WELL NO. 5 - 22

WELL LOCATION C NW SW SW

DRILLING Revlin Drilling, Inc. 990 Ft. from South Line and

CONTRACTOR 335 Ft. from West Line of

ADDRESS P. O. Box 293 the SW (Qtr.) SEC 22 TWP 9S RGE 15W(W).

Russell, Kansas 67665

PLUGGING Revlin Drilling, Inc. WELL PLAT (Office Use Only)

CONTRACTOR P. O. Box 293

ADDRESS Russell, Kansas 67665

TOTAL DEPTH 3550' PBTB 1250'

SPUD DATE 5/10/84 DATE COMPLETED 5/17/84

ELEV: GR 2007' DF KB 2012'

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-11818

Amount of surface pipe set and cemented C-29,395 260 DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack L. Yinger, being of lawful age, hereby certifies that:

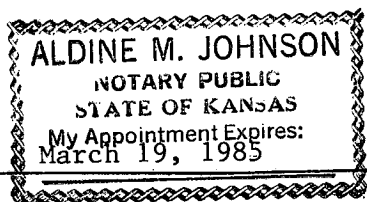
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Jack L. Yinger

(Name)

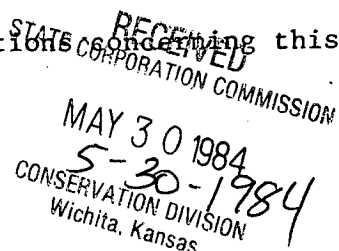
SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of May

19 84



Handwritten signature of Aldine M. Johnson (NOTARY PUBLIC)

MY COMMISSION EXPIRES:



\*\* The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Graham-Michaelis Corp. LEASE Crawford SEC. 22 TWP. 9S RGE. 15W

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
Check if no Drill Stem Tests Run.					
Shale		0	381	Heebner	3171 (-1159)
Shale with sand streaks		381	1245		
Anhydrite		1245	1275	Lansing	3220 (-1208)
Shale		1275	1330		
Shale		1330	2190	BKC	3485 (-1473)
Lime & Shale		2410	3265		
Lime		3265	3400	Marmaton	3514 (-1502)
Shale & Lime		3400	3495		
Lime		3495	3550	RTD	3552 (-1540)
DST #1 3242-65', Mis-run.					
DST #2 3239-3265'/90"; Recovered 15' of mud. IFP 40-40#/30"; FFP 41-31#/60". ISIP 365#/45"; FSIP 558#/90"; BHT 120°.					
DST #3 3289-3335'/90"; Recovered 90' gas in pipe & 90' oil cut watery mud. IFP 73-88#/30"; FFP 71-83#/50"; ISIP 790#/45"; FSIP 806#/90"; BHT 121°.					
DST #4 3348-3400'/90"; Recovered 90' slightly gassy oil cut watery mud. IFP 69-69#/30"; FFP 69-69#/60"; ISIP 127#/45"; FSIP 127#/90"; BHT 122°.					
If additional space is needed use Page 2, Side 2					

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	260'	Common Q.S.	170	
Production	Dry Hole						

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None					
TUBING RECORD			None		
Size	Setting depth	Packer set at			
None					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production	Dry	Producing method (flowing, pumping, gas lift, etc.)	-	Gravity
Estimated Production -I.P.	Oil 0 bbls.	Gas - bbls.	Water % MCF	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	None