

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log; etc.) KCC#-(316)263-3238.

OPERATOR Shields Oil Producers, Inc.
 ADDRESS Shields Bldg.
Russell, Kansas 67665

API NO. 15-141-20,126-00-00
 COUNTY Osborne
 FIELD Wildcat

**CONTACT PERSON M. L. Ratts
 PHONE 913-483-3141

PROD. FORMATION _____
 LEASE Kreft "A"

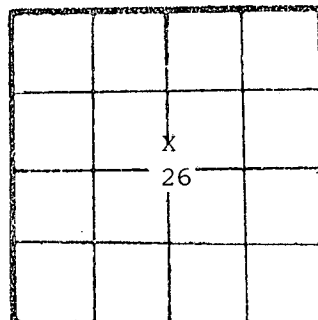
PURCHASER None
 ADDRESS _____

WELL NO. 1
 WELL LOCATION S/2 S/2 N/2

DRILLING CONTRACTOR Shields Drilling Company, Inc.
 ADDRESS Shields Bldg.
Russell, Kansas 67665

2640 Ft. from East Line and
 2310 Ft. from North Line of
 the SEC. 26 TWP. 9 RGE. 15

PLUGGING CONTRACTOR Shields Drilling Company, Inc.
 ADDRESS Shields Bldg.
Russell, Kansas 67665



WELL PLAT

KCC _____
 KGS _____
 MISC _____
 (Office Use)

TOTAL DEPTH 3530' PBT _____

SPUD DATE 11-16-81 DATE COMPLETED 11-23-81

ELEV: CR-2013 DF-2015 KB-2018

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing.
 CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20	259	Quickset	165	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil _____ Gas _____ Water _____	%
Disposition of gas (vented, used on lease or sold)	Perforations	

STATE CORPORATION COMMISSION RECEIVED
 12-16-1981
 CONSERVATION DIVISION
 Wichita, Kansas

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Unkown Depth 100'

Estimated height of cement behind Surface Pipe to Surface.

DV USED? _____

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Post Rock	0	80		
Shale	80	263		
Shale & Sand	263	1276	Anhydrite	1276
Shale & Lime	1276	2749	Tarkio Lm	2749
Shale	2749	2781	Willard Sh	2781
Shale & Lime	2781	2965	Topeka Lm	2965
Shale & Lime	2965	3205	Heebner Sh	3205
Shale	3205	3229	Toronto Lm	3229
Lime	3229	3254	L-KC Lm	3254
Lime & Shale	3254	3528	Base K.C.	3528

A F F I D A V I T

STATE OF Kansas, COUNTY OF Russell SS, _____

M. L. Batts OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Production Engineer (FOR)(OF) Shields Oil Producers, Inc.

OPERATOR OF THE Kreft "A" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 23 DAY OF November, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) M. L. Batts

SUBSCRIBED AND SWORN BEFORE ME THIS 15th DAY OF December 1981

Ruth Phillips
NOTARY PUBLIC

MY COMMISSION EXPIRES:

