

15-141-20095-00-00

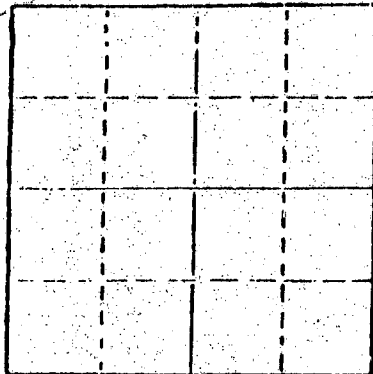
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Osborne County. Sec. 35 Twp. 9S Rge. 15W E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines
SW NE SW

Lease Owner Reif Oil Operations
Lease Name Ward "A" Well No. #1
Office Address 614 N. Elm Hoisington, Kansas 67544
Character of Well (Completed as Oil, Gas or Dry Hole)
D & A



Locate well correctly on above
Section Plat

Date Well completed 5-9-81 1981
Application for plugging filed 5-9- 1981
Application for plugging approved 5-9- 1981
Plugging commenced 5-9 2:00 PM 1981
Plugging completed 5-9 9:30 PM 1981
Reason for abandonment of well or producing formation
D & A

If a producing well is abandoned, date of last production
19

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Marion Schmidt
Producing formation Depth to top Bottom Total Depth of Well 3885'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

314' of 8 5/8
CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid
was placed and the method or methods used in introducing it into the hold. If cement or other
plugs were used, state the character of same and depth placed, from feet to
feet for each plug set.

Filled hole to 620' with heavy mud and mixed 60 sacks of cement and pumped in hole thru drill
pipe.

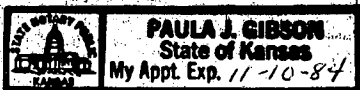
Filled hole to 330' with heavy mud and mixed 30 sacks of cement and pumped in hole thru drill
pipe.

Filled hole to 40' built bridge and pushed down plug mixed 10 sacks of cement and filled hole
to bottom of cellar mixed 5 sacks and poured into the rat hole.

All cement used was 50-50 Poz Mix 6% Cel
(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Revlin Drlg., Inc.

STATE OF Kansas COUNTY OF Russell, ss.
Stanley C. Lingreen (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of
the facts, statements, and matters herein contained and the log of the above-described well
as filed and that the same are true and correct. So help me God.



(Signature) Stanley C. Lingreen
Box 293 Russell, Kansas 67665
(Address)

SUBSCRIBED AND SWORN TO before me this 12th day of May, 1981

Paula J. Gibson
Notary Public.

My commission expires November 10, 1984

RECEIVED
STATE CORPORATION COMMISSION
05-13-1981
MAY 13 1981

CONSERVATION DIVISION
Wichita, Kansas

KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

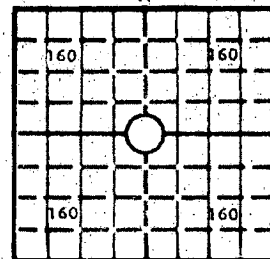
S. 35 T. 9S R. 15W E

Loc. SW NE SW

API No. 15 - 141 - 20,095 - 00-00
County Number

County Osborne

640 Acres
N



Locate well correctly

Elev.: Gr.

DF KB 1955'

Operator: Reif Oil Operations

Address: 614 N. Elm Hoisington, Kansas 67544

Well No. #1 Lease Name Ward "A"

Footage Location: feet from (N) (S) line feet from (E) (W) line

Principal Contractor: Revlin Drle, Inc. Geologist: Jim Musgrove

Spud Date: 5-1-81 Date Completed: 5-9-81 Total Depth: 3885' P.B.T.D.

Directional Deviation Oil and/or Gas Purchaser

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	28#	314'	Com. Quick-Set	175	3% CC 3% Gel
Production	Dry Hole						

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio

Disposition of gas (vented, used on lease or sold) Producing interval (s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be trans-

Operator Reif Oil Operations

15-141-20095-00-00

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No.

Lease Name

Ward "A"

Dry Hole

S 35 T 9S R 15W E W

SW NE SW

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lime stone	0	70	R.T.D.	
Hard Rocks	70	320		
Shale	320	1190		
Anhydrite	1190	1218		
Shale	1218	2960		
Shale & Lime	2960	3231		
Lime	3231	3885		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Paula J. Gibson

Signature

Bookkeeper

REYlin Drlg., Inc.

Title

May 12, 1981

Date