STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission

15-163-00925-00-00

WELL PLUGGING RECORD

State Corporation Commission 212 North Market, Insurance Bldg. Wichita, Kansas	Rook	s	Coun	ty. Sec. 9 T	wp. 9 S Rge	e (<i>E</i>))_16(W)			
NORTH	· ·	TATAT	or footage fr	om lines NE	NE NW					
, ,	Lease Owner JOHN O. FARMER, INC. Lease Name BROWN "B" Well No. 1 Office Address Russell, Kansas									
	Character of Well (completed as Oil, Gas or Dry Hole)									
	Date well com	_				9/5 9/5	19.59 19.59			
						9/5	19 59			
						9/5	19 59			
						9/5	19. 59			
	Reason for abandonment of well or producing formation									
	76		. J. J C 1				10			
	•			ast production vation Division of						
Locate well correctly on above Section Plat		y	es_		. Its ugents be					
Name of Conservation Agent who sup	pervised plugging of th	is well		ldon Petty						
Producing formation			Botto	m	Total Depth o	of Well3	562 Feet			
Show depth and thickness of all water	r, oil and gas formation	ns.								
OIL, GAS OR WATER RECOR	D\$	·				CASING R	ECORD			
FORMATION	CONTENT	FROM	το	SIZE	PUT IN	PULLE	דעם סב			
				8-5/8"	171	None				
			<u> </u>				-			
			 							
First plug set at Second plug set at Third plug set at	at 160 feet wit	th 15 sacks	cement	STA CO/	SEP 1 VSERVATION Wichita, Ka	4 1959 V DIVISION	S _{ION}			
Name of Plugging Contractor		al description is nece		K of this sheet)		9-14	-59			
Address	Russell	- ·								
well, being first duly sworn on oath above-described well as filed and the Subscribed And Sworn to be	JOHN O. FARME , says: That I have kn at the same are true a	nowledge of the and correct. So	facts, staten help me Go	cussell, Kan	er or operator s besein conte	ained and th				
		· · ·		e Lenne	de					
My commission expires October	1362		Luci 11e	Kennedy	7	Nota	ry Public.			
My commission expires UCTOBET	1502			•	GGII	N Ĝ				

File Sec. 9 T 9 R/64 Gook Page 3 Line 13

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Rook

Type Rig

COUNTY ROOKS SEC. 9 TWP 98 RGE 16W COMPANY OPERATING JOHN O. FARMER. INC. OFFICE ADDRESS _____Russell, Kansas DRILLING STARTED 8/24 1959 DRILLING FINISHED 9/5 1959 DATE OF FIRST PRODUCTION COMPLETED WELL LOCATED NE 1/4 NE 1/4 NW 1/4 North of South Line and_____ft. Fast of West Line of Quarter Section Elevation (Relative to sea level) DERRICK FLOOR 8293 GROUND, 2006 CHARACTER OF WELL (Oil, gas or dryhole).....

From Name Name To 2 Shot Record Perforating Record If Any

OIL OR GAS SANDS OR ZONES

To No. of Shots Formation From Size of Shot Formation From

CASING RECORD

								·				
_	Amount Set							Amount Pulled		Packer Record		
	Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
3⊶ <u>5</u>	/8"				171							

Liner Record: Amount... CEMENTING AND MUDDING

Carrier Title 7 Title 11100 Cities										
Size	Amount Set		Sacks	Chemical		Method of	Amount	Mudding	Results	
	Ft.	In.	Cement	Gal.	Make	Cementing	Amount	Method	(See Note)	
8-5/8	171		135							

Note: What method was used to protect sands if outer strings were pulled?_____

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained TOOLS USED

Rotary Tools were used from _____ feet to _____ feet to _____ feet to _____ _____ feet, and from ______ feet to ______ feet, and from _____ feet to _____

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping_____

Amount of Oil Production_____bbls. Size of choke, if any_____Length of test_____Water Production_____bbls. Gravity of oil_____Type of Pump if pump is used, describe_____

water, oil or gas.

I, the undersigned, being first duly swarn us complete according to the records of this office of state that this well-record is true, correct and lest of any knowledge and belief. Name and title of representative of company September

Subscribed and sworn to before me this 9th

Formation Top Bottom Formation **Bottom** FARM NOME. BROWN "B" #1 Shale Ò 500 Shale-sand 500 735 735 840 Sand Shale-sandshells 840 905 Sand 905 945 975 RB Shale-shells 945 **ELEVATION:** 2011 ~ Redbed 975 1260 Anhydrite 1260 1295 Sample Log 1260 Shale shells **Anhydrite** redbed 1295 1615 2872 2876 Topeka Shale-shells 1615 1700 Heebner 3097 3097 1700 1785 Shale-lime Toronto 3118 3117 Shale & shells 1785 1990 3139 Lansing 3140 Shale & lime 1990 2200 B/KC 3396 Lime & shale 2200 2610 Conglomerate 3470 3468 Shale & lime 2610 2810 Arbuckle 3516 3516 Lime & shale 2810 3250 T.D. 3562 3561 Lime 3250 3280 3280 3340 Lime & shale Line 3374 3340 Lime & shale 3374 3495 3495 3516 Shale & lime Arbuckle 3516 3562 T.D. 3562