

ORIGINAL
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3532
 Name: CMX, Inc.
 Address: 150 North Main - Suite 1026
 City/State/Zip: Wichita, Kansas 67202
 Purchaser: Semcrude/OKKAN
 Operator Contact Person: Douglas H. McGinness II
 Phone: (316) 269-9052
 Contractor: Name: Duke Drilling Co., Inc.
 License: 5929
 Wellsite Geologist: Doug McGinness II
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>01-10-04</u>	<u>01-19-04</u>	<u>3/8/2004</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-22789-00-00
 County: Barber County, Kansas
C. SW Sec. 12 Twp. 35 S. R. 14 East West
1320 feet from N (circle one) Line of Section
1320 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: David Strawn Well #: 1
 Field Name: Aetna Gas Area
 Producing Formation: Mississippi
 Elevation: Ground: 1581' Kelly Bushing: 1592'
 Total Depth: 5000' Plug Back Total Depth: 4970
 Amount of Surface Pipe Set and Cemented at 3777 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) Alt I with
8-16-07
 Chloride content _____ ppm Fluid volume 800 bbls
 Dewatering method used hauled off
 Location of fluid disposal if hauled offsite: _____
 Operator Name: McGinness Oil Company of KS, Inc.
 Lease Name: Lohmann License No.: 31881312
 Quarter _____ Sec. 3 Twp. 35 S. R. 12 East West
 County: Barber Docket No.: CD-4812

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: President Date: 8/4/2004
 Subscribed and sworn to before me this 4th day of August,
2004
 Notary Public: Donna May Murray
 Date Commission Expires: 2/7/2008

DONNA MAY-MURRAY
 Notary Public - State of Kansas
 My Appt. Expires 2/7/08

KCC Office Use ONLY
Deag
 Letter of Confidentiality Attached
 If Denied, Yes Date: 8-10-04 DPW
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
AUG 09 2004
KCC WICHITA

Operator Name: **CMX, Inc.** Lease Name: **David Strawn** Well #: **1**
 Sec. **12** Twp. **35** S. R. **14** East West County: **Barber County, Kansas**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density/Neutron Dual Induction Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Kanwaka Sh</td> <td>3803</td> <td>(-2211)</td> </tr> <tr> <td>Elgin Sst</td> <td>3808</td> <td>(-2216)</td> </tr> <tr> <td>Heebner Sh</td> <td>4018</td> <td>(-2426)</td> </tr> <tr> <td>Toronto Lst</td> <td>4038</td> <td>(-2446)</td> </tr> <tr> <td>Douglas</td> <td>4088</td> <td>(-2496)</td> </tr> <tr> <td>Lansing</td> <td>4211</td> <td>(-2657)</td> </tr> <tr> <td>Cherokee</td> <td>4864</td> <td>(-3272)</td> </tr> <tr> <td>Cherokee Sst</td> <td>4879</td> <td>(-3287)</td> </tr> <tr> <td>Mississippi</td> <td>4886</td> <td>(-3294)</td> </tr> </table>	Name	Top	Datum	Kanwaka Sh	3803	(-2211)	Elgin Sst	3808	(-2216)	Heebner Sh	4018	(-2426)	Toronto Lst	4038	(-2446)	Douglas	4088	(-2496)	Lansing	4211	(-2657)	Cherokee	4864	(-3272)	Cherokee Sst	4879	(-3287)	Mississippi	4886	(-3294)
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	377'	60/40 Poz	265	3%cc 2%gel
Production	7-7/8"	4-1/2"	10.5#	4999'	50/50 Poz AA-2	140 150	5# gilsonite/sx 10% salk w/gas blok friction reducer, defo & fluid loss additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
4	4886 - 4920	Frac 81,700# of 12/20 sand and 73,564 gals of 20# gel

TUBING RECORD	Size 2 3/8"	Set At 4887'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 4/1/04	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 15	Gas Mcf 40	Water Bbls. 20	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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COPY

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to:			1480000	Invoice	Invoice Date	Order	Order Date
CMX, INC. Union Center Bldg. 150 N. Main, Suite 1026 Wichita, KS 67202				401026	1/29/04	7710	1/11/04
Service Description							
Cement							
				Lease		Well	
				David Strawn		1	
AFE	CustomerRep	Treater		Well Type	Purchase Order	Terms	
	Joe	K. Gordley		New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	265	\$7.84	\$2,077.60 (T)
C194	CELLFLAKE	LB	67	\$2.00	\$134.00 (T)
C310	CALCIUM CHLORIDE	LBS	684	\$0.75	\$513.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$85.00	\$85.00 (T)
F123	BASKET, 8 5/8"	EA	1	\$290.00	\$290.00 (T)
E107	CEMENT SERVICE CHARGE	SK	265	\$1.50	\$397.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	60	\$3.25	\$195.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	684	\$1.30	\$889.20
R201	CASING CEMENT PUMPER, 301-500' 1ST 4 HRS ON LOC.	EA	1	\$704.00	\$704.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$5,535.30
Discount: \$1,660.59
Discount Sub Total: \$3,874.71
 Barber County & State Tax Rate: 6.30% **Taxes:** \$136.69
 (T) Taxable Item **Total:** \$4,011.40

RECEIVED
AUG 09 2004
KCC WICHITA

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182
 Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

HARDTNER 8W to DUKE SECW-100'S - W into



INVOICE NO.		Subject to Correction		FIELD ORDER 7710	
Date	1-11-04	Lease	DAVID STRAWN	Well #	1
Customer ID		County	BARBER	State	Ks
		Depth		Formation	
		Casing	8 5/8	Casing Depth	377
		TD	1094'	Job Type	SURFACE - NW
		Customer Representative	JOE	Treater	K. GORDLEY

CHARGE

AFE Number	PO Number	Materials Received by	X <i>Joe Lupton</i>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	265 XL	60/40 P62 CEMENT	✓			
C194	67 lb.	CELLULOSIC	✓			
C310	684 lb	MEDIUM CELLULOSE	✓			
F163	1 EA.	8 5/8 WOOD PLUG	✓			
F123	1 EA.	8 5/8 BASKET	✓			
RECEIVED						
AUG 09 2004						
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E107	265 XL	CEMENT SERV CHARGE				
E100	60 mile	UNITS	MILES			
E104	684 TONS	TONS	MILES			
R201	1 EA.	EA.	PUMP CHARGE			
R201	1 EA.	CEMENT HEAD RENTAL				
PRICE =				3874.71		



TREATMENT REPORT

Customer ID		Date	
Customer <i>COMX INC.</i>		<i>1-11-04</i>	
Lease <i>DAVID STRAWN</i>		Lease No.	Well # <i>1</i>
Field Order # <i>1110</i>	Station <i>PLANTYKS.</i>	Casing <i>8 5/8</i>	Depth <i>377</i>
Type Job <i>SURFACE - NW</i>		County <i>BARBER</i>	State <i>KS</i>
Formation <i>TD-1094'</i>		Legal Description <i>12-35-14</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>377</i>	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative <i>JOE</i>	Station Manager <i>AUSTIN</i>	Treater <i>CURNEY</i>
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Service Units		107	27	39	72				
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log				
<i>2000</i>					<i>ON LOCATION</i>				
					<i>TD-1094' L.C. - E334'</i>				
					<i>RUN 377' 8 5/8 CASING</i>				
					<i>BASKET ON BOTTOM #5</i>				
					<i>RECEIVED</i>				
					<i>AUG 09 2004</i>				
					<i>KCC WICHITA</i>				
					<i>BRADAL CDRC.</i>				
					<i>MIX CEMENT</i>				
<i>2130</i>	<i>200</i>		<i>59</i>	<i>6</i>	<i>265 SK 60/40 POZ</i>				
					<i>3% EC, 1/4#141 CELLFILL</i>				
					<i>STOP - REVERSE PLUG</i>				
	<i>0</i>		<i>0</i>	<i>6</i>	<i>START DESP.</i>				
<i>2200</i>	<i>200</i>		<i>23</i>	<i>2</i>	<i>PLUG DOWN</i>				
					<i>CDRC. 75 SK. CEMENT TO PIT</i>				
<i>2230</i>					<i>JOB COMPLETE</i>				
					<i>THANKS - KEVIN</i>				

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383



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 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to:			1480000	Invoice	Invoice Date	Order	Order Date
CMX, INC. Union Center Bldg. 150 N. Main, Suite 1026 Wichita, KS 67202				401029	1/29/04	7355	1/20/04
Service Description							
Cement							
				Lease		Well	
				David Strawn		1	
AFE	CustomerRep	Treater		Well Type	Purchase Order	Terms	
	D. McGuinness	T. Seba		New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D205	AA2 (COMMON)	SK	150	\$13.19	\$1,978.50 (T)
D204	50/50 POZ (COMMON)	SK	165	\$6.84	\$1,128.60 (T)
C195	FLA-322	LB	224	\$7.50	\$1,680.00 (T)
C221	SALT (Fine)	GAL	1566	\$0.25	\$391.50 (T)
C243	DEFOAMER	LB	56	\$3.00	\$168.00 (T)
C244	CEMENT FRICTION REDUCER	LB	35	\$4.50	\$157.50 (T)
C312	GAS BLOCK	LB	106	\$5.00	\$530.00 (T)
C321	GILSONITE	LB	1575	\$0.60	\$945.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	7	\$67.00	\$469.00 (T)
F120	BASKET, 4 1/2"	EA	2	\$180.00	\$360.00 (T)
F190	GUIDE SHOE-REGULAR, 4 1/2"	EA	1	\$125.00	\$125.00 (T)
F230	FLAPPER TYPE INSERT FLOAT VALVES, 4 1/2"	EA	1	\$150.00	\$150.00 (T)
F142	TOP RUBBER CEMENT PLUG, 4 1/2"	EA	1	\$55.00	\$55.00 (T)
C304	SUPER FLUSH II	GAL	500	\$1.85	\$925.00 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	5	\$40.00	\$200.00 (T)
E107	CEMENT SERVICE CHARGE	SK	315	\$1.50	\$472.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	60	\$3.25	\$195.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	840	\$1.30	\$1,092.00
R210	CASING CEMENT PUMPER, 4501-5000' 1ST 4 HRS ON LOC	EA	1	\$1,827.00	\$1,827.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

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Sub Total: \$13,099.60

Discount: \$3,923.75

Discount Sub Total: \$9,175.85

Barber County & State Tax Rate: 6.30% Taxes: \$408.78

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

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Liberal, KS 67905-0129
(620) 624-2277
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Invoice

(T) Taxable Item

Total: \$9,584.63

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.
Date 1-20-04
Customer ID

Subject to Correction

FIELD ORDER 7355

Lease DAVID STRAWN
Well # 1
Legal 12-355-14W
County BARBER
State KS
Station PRATT
Depth 10.5"
Formation
Shoe Joint 22" ISPV
Casing 4 1/2" Casing Depth 4999' TD 5000
Job Type 4 1/2 L.S. NEW WELL
Customer Representative DOUG MCGUINNESS / CUESSES OPERA
Treater T. SEBA

CHARGE

C.M.X. INC.

AFE Number
PO Number

Materials Received by

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-205	150 SKS	AA-2 (common)	✓			
D-204	165 SKS	50/50 Poz (common)	✓			
C-195	224 lbs	FLA-322	✓			
C-221	1,566 lbs	SAIT	✓			
C-243	56 lbs	DEFOAMER	✓			
C-244	35 lbs	CMT FRICTION REDUCER	✓			
C-312	106 lbs	GAS-BLOK	✓			
C-321	1,575 lbs	GELSONITE	✓			
F-100	7 EA	TURBOLIZER 4 1/2"	✓			
F-120	2 EA	CMT BSKT "	✓			
F-190	1 EA	G. SHOE REG. "	✓			
F-230	1 EA	ISPV FLAPPER TYPE "	✓			
F-142	1 EA	TOP RUBBER PLUG "	✓			
C-304	500 GAL	SUPER PULV II	✓			
C-141	5 GAL	(C-1)	✓			
				RECEIVED		
				AUG 09 2004		
				KCC WICHITA		
E-107	315 SKS	CMT SEW. CHARGE				
E-100	60 MI	UNITS 1 WAY MILES 60				
E-104	840 TM	TONS MILES				
B-210	1 EA	EA. PUMP CHARGE				
B-701	1 EA	CMT HEAD RENTAL				
				DISCOUNTED PRICE =		9,175.85
				+ TAXES		



TREATMENT REPORT

Customer ID			Date		
Customer CMX INC			1-20-04		
Lease DAVID STRAWN		Lease No.		Well # 1	
Field Order # 7355	Station PRATT	Casing 4 1/2	Depth 4999.8	County BARBER	State Ks.
Type Job 4 1/2 L.S. NEW WELL	Formation TD: 5000'		Legal Description 72:355-14W		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size	Shots/Ft 12 Bbs	LEAD	Acid 140 SKS 50/50 PO2	RATE	PRESS	ISIP	
Depth 5000.78	Depth	From SUPPL Phall	To 33.6 BBS	Pre Pad 25% CFL-3 2% DEFORM	Max 2.89% FLU 322	10%	5 Min. SALT 5" GILSWITH	
Volume 79.16	Volume	From	To	Pad 14.2"/GAL 1.35 HB	Min		10 Min.	
Max Press 2000	Max Press	From	To TAIL	Frac 150 SKS AA-2	Avg		15 Min.	
Well Connection PC	Annulus Vol.	From	To 38.47 BBS	2% DEFORM 8% FLU	HHP Used 322	10%	SALT 75% Annulus Pressure 685-130k	
Plug Depth 4978.78	Packer Depth	From	To	Flush 15"/GAL 1.44 ft3	Gas Volume 5" GILSWITH		Total Load	

Customer Representative Doug M. CURTIS	Station Manager D. AURY	Treater T. SEBA
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log	
14:30			114	46	57	CALLER out
15:30						CALLER w/ FB 1" of B-709
			RECEIVED			Run 11RT's 4 1/2 10.5" CSG SET & 4978.5 499
			AUG 09 2004			G.SIDE: ISFV 157-22' CENT 1-9-6-11-14-17-20
			KCC WICHITA			CMT BKTS 2-8
19:35						CSG ON BOTTOM: TAG DROP BALL
20:00						Hook up TO CSG & BREAK CYCL W/RTG: 11RTS
21:08	300			4 1/2		START PUMPING PROPPANTS
			5			5 BBS H2O
			12			12 BBS S FLUSH
			5			5 BBS H2O
			33.66			START MIX & PUMP 140 SKS & 14.2"/GAL
			38.47			START MIX & PUMP 150 SKS & 15"/GAL
21:32			72.13			SHUT DOWN RELEASE PLUG
			10			CLEAR PUMP: LEADS
21:35	100			7		START DESP
	500		58	5		LIFT CMT
	1000		79.68	3		PLUG DOWN
21:53	1600					PSI UP RELEASE: HELD
		25/sks 50/50 PO2		1		PLUG R M Holes
						JOB COMPLETE

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