

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3080
Name: JACK EXPLORATION, INC.
Address: P.O. BOX 1279
City/State/Zip: SULPHUR, OK 73086
Purchaser: WESTERN GAS RESOURCES
Operator Contact Person: CLAYTON C. JACK
Phone: (580) 622-2310
Contractor: Name: DUKE DRILLING CO., INC.
License: 5929
Wellsite Geologist: MIKE POLLOK

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>01/17/2006</u>	<u>02/04/2006</u>	<u>03/14/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15-007-22967-0000
County: BARBER CO., KS
N/2 N/2 S/2 SW Sec. 34 Twp. 34s S. R. 14 East West
1120' feet from S / N (circle one) Line of Section
1320' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: ADAMS Well #: 1-34
Field Name: AETNA GAS AREA
Producing Formation: MISSISSIPPIAN

Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 5155' Plug Back Total Depth: 5129'
Amount of Surface Pipe Set and Cemented at 249 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALT I W Hm*
876-07
Chloride content 3400 ppm Fluid volume 280 bbls
Dewatering method used HAUL OFF

Location of fluid disposal if hauled offsite:
Operator Name: OIL PRODUCERS, INC. OF KANSAS
Lease Name: LEON 1-13 SWD License No.: 8061
Quarter NE Sec. 13 Twp. 35 S. R. 16 East West
County: COMANCHE Docket No.: D28472

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Clayton C. Jack
Title: PRESIDENT Date: 03/24/2006

Subscribed and sworn to before me this 28th day of March,
2006.

Notary Public: Heather Harris

Date Commission Expires: _____


KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
MAR 30 2006
KCC WICHITA

JAMBO
ORIGINAL

Operator Name: JACK EXPLORATION, INC. Lease Name: ADAMS Well #: 1-34
 Sec. 34 Twp. 34s S. R. 14 East West County: BARBER CO., KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>TOP PENN</td> <td>3063</td> <td></td> </tr> <tr> <td>LANSING</td> <td>4213</td> <td></td> </tr> <tr> <td>CHEROKEE SH</td> <td>4834</td> <td></td> </tr> <tr> <td>MISS DETRITAL</td> <td>4864</td> <td></td> </tr> <tr> <td>MISS DOLOMITE</td> <td>4868</td> <td></td> </tr> </table>	Name	Top	Datum	TOP PENN	3063		LANSING	4213		CHEROKEE SH	4834		MISS DETRITAL	4864		MISS DOLOMITE	4868	
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	17 1/2"	13 3/8"	54.5#	249	CLASS A	300	3% CC
PRODUCTION	7.7/8"	4 1/2"	11.6#	5150	CLASS H ASC	300	5# KOLSEAL 1/4# FLOSEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2 SPF	4860-4930 (70 FT), TOTAL 140 SHOTS	ACIDIZE W/ 5000 GAL (120BBLS) 15% HCL NE/FE ACID W/ 200 BALL SEALERS	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	

ALLIED CEMENTING CO., INC.

22626

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

COPY

SERVICE POINT:

Med Lodge

DATE <i>1-27-06</i>	SEC <i>34</i>	TWP. <i>34s</i>	RANGE <i>14w</i>	CALLED OUT <i>8:00 Am</i>	ON LOCATION <i>9:30 Am</i>	JOB START <i>1:00pm</i>	JOB FINISH <i>1:40pm</i>
LEASE <i>Adams</i>	WELL # <i>1-24</i>	LOCATION <i>West of Manhattan to</i>			COUNTY <i>BARBER</i>	STATE <i>KS</i>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			Parade dog Rd, 1 1/2 n, 1 NE into				

CONTRACTOR *Duke #9*

TYPE OF JOB *Surface*

HOLE SIZE *17 1/2* T.D. *290*

CASING SIZE *13 3/8* DEPTH *293*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX *200* MINIMUM *100*

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15 ft*

PERFS.

DISPLACEMENT *33 ~~4~~ bbls fresh H₂O*

OWNER *Jack Epp*

CEMENT AMOUNT ORDERED *300 dx A 32 cc + 22 gel*

COMMON	<i>300 A</i>	@	<i>8.70</i>	<i>2610.00</i>
POZMIX		@		
GEL	<i>6</i>	@	<i>14.00</i>	<i>84.00</i>
CHLORIDE	<i>11</i>	@	<i>38.00</i>	<i>418.00</i>
ASC.		@		

EQUIPMENT

PUMP TRUCK # *343* CEMENTER *Mark B* HELPER *Steve*

BULK TRUCK # *381* DRIVER *Mark C*

BULK TRUCK # DRIVER

HANDLING	<i>317</i>	@	<i>1.60</i>	<i>507.20</i>
MILEAGE	<i>37 x 317 x .06</i>			<i>703.74</i>
TOTAL				<i>4322.94</i>

REMARKS:
Pipe on bottom break circulation with rig pump & fresh + 300 dx A 32 cc + 22 gel, displacement + pump ~~4~~ 33 bbls fresh water + put in cement did circulate

SERVICE

DEPTH OF JOB	<i>293'</i>		
PUMP TRUCK CHARGE			<i>670.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>37</i>	@	<i>5.00</i> <i>185.00</i>
MANIFOLD		@	
<i>Head Rental</i>		@	<i>75.00</i> <i>75.00</i>
TOTAL <i>930.00</i>			

CHARGE TO: *Jack Epp*

STREET _____

CITY _____ STATE _____ ZIP _____

RECEIVED PLUG & FLOAT EQUIPMENT
MAR 30 2006

KCC WICHITA	@	
	@	
	@	
	@	
	@	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TAX _____ TOTAL _____

SIGNATURE *Alan Watson*
Thank you!

TOTAL CHARGE ~~_____~~

DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

PRINTED NAME _____

cc: well file KA

ALLIED CEMENTING CO., INC.

23062

Federal Tax I.D. [redacted]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

COPY

SERVICE POINT:

Medicine Lodge, KS

DATE <u>04Feb06</u>	SEC. <u>34</u>	TWP. <u>34s</u>	RANGE <u>14w</u>	CALLED OUT <u>05:00AM</u>	ON LOCATION <u>7:00AM</u>	JOB START <u>12:00 PM</u>	JOB FINISH <u>1:30 PM</u>
LEASE <u>ADAMS</u>	WELL # <u>3-4</u>	LOCATION <u>Hartner KS, w. to Prairie Dog Rd,</u>			COUNTY <u>Beecher</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>1/2N, 1 N/E into</u>				

CONTRACTOR Duke #9
 TYPE OF JOB Production Casing
 HOLE SIZE 7 7/8 T.D. 5155
 CASING SIZE 4 1/2 DEPTH 5155
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1600 MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 20.94
 CEMENT LEFT IN CSG. 21'
 PERFS. _____
 DISPLACEMENT 80% Bbls Fresh H₂O

OWNER Jack Explor.
 CEMENT
 AMOUNT ORDERED 3000sx "H" ASC + 5# Kol Seal + 1/4 # Flo seal

EQUIPMENT
 PUMP TRUCK CEMENTER D. Felio
 # 414 HELPER D. Cushman
 BULK TRUCK
 # 363 DRIVER M. Coley
 BULK TRUCK
 # _____ DRIVER _____

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC <u>300 "H"</u>	@	<u>12.40</u>	<u>3720.00</u>
<u>Kol Seal 1500</u>	@	<u>.60</u>	<u>900.00</u>
<u>Flo Seal 75#</u>	@	<u>1.70</u>	<u>127.50</u>
	@		
	@		
	@		
	@		
	@		
HANDLING <u>386</u>	@	<u>1.60</u>	<u>617.60</u>
MILEAGE <u>35 x 386 x .06</u>			<u>810.60</u>
TOTAL			<u>6175.70</u>

REMARKS:

Pipe on Btm, Break Circ., Pump 50sx Scavenger Cement, Pump 250sx tail cement, Stop Pump, Wash Pump & lines, Release Plug, Start Disp. See steady increase in lift PSI, Slow Rate Bump Plug, Release PSI, Float Did hold, total Disp. 80% Bbls Fresh H₂O

SERVICE

DEPTH OF JOB <u>5155'</u>		
PUMP TRUCK CHARGE		<u>1510.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>35</u>	@	<u>5.00</u> <u>175.00</u>
MANIFOLD head rental	@	<u>25.00</u> <u>75.00</u>
	@	
	@	
TOTAL <u>1760.00</u>		

RECEIVED
 MAR 30 2006
 KCC WICHITA

CHARGE TO: Jack Exploration
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

4 1/2"

1-Latch Down Plug Assy.	@	<u>300.00</u>	<u>300.00</u>
1-AFU Float Shoe	@	<u>200.00</u>	<u>200.00</u>
2-turbolizers	@	<u>55.00</u>	<u>110.00</u>
4-centalizers	@	<u>45.00</u>	<u>180.00</u>
	@		
TOTAL			<u>790.00</u>

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING

TAX _____
 TOTAL CHARGE [scribble]
 DISCOUNT [scribble] IF PAID IN 30 DAYS

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SIGNATURE [Signature]

PRINTED NAME cc well file KA