

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3532  
Name: CMX, Inc.  
Address: 1551 N. Waterfront Parkway, Suite 150  
City/State/Zip: Wichita, KS 67206  
Purchaser: OneOK  
Operator Contact Person: Douglas H. McGinness II  
Phone: (316) 269-9052  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Douglas H. McGinness II  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
5/20/06 6/13/06 8/1/06  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 007-23014-0000  
County: Barber  
NE SW NE Sec. 7th Twp. 35 S. R. 14  East  West  
1650 feet from S N (circle one) Line of Section  
1650 feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: EWB Ranch Well #: B-2  
Field Name: Aetna Gas Area  
Producing Formation: Mississippi  
Elevation: Ground: 1496 Kelly Bushing: 1507  
Total Depth: 5050 Plug Back Total Depth: 5029  
Amount of Surface Pipe Set and Cemented at 271 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit) ACT I with 8-16-07  
Chloride content \_\_\_\_\_ ppm Fluid volume 720 bbls  
Dewatering method used Hauled off  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Bemco  
Lease Name: Mac SWD License No.: 32613  
Quarter \_\_\_\_\_ Sec. 7 Twp. 32S S. R. 11  East  West  
County: Barber Docket No.: CD-78217

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: President Date: 1/10/2007  
Subscribed and sworn to before me this 10<sup>th</sup> day of January,  
2007.  
Notary Public: Donna L. May-Murray  
Date Commission Expires: 2/7/08

  
DONNA L. MAY-MURRAY  
Notary Public - State of Kansas  
My Appt. Expires 2/7/08

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
JAN 12 2007  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: CMX, Inc. Lease Name: EWB Ranch Well #: B-2  
 Sec. 7th Twp. 35 S. R. 14  East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Bond, CDNL, DIL, Micro</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Kanwaka Sh</td> <td>3783</td> <td>-2276</td> </tr> <tr> <td>Douglas Shale</td> <td>4037</td> <td>-2530</td> </tr> <tr> <td>Swope</td> <td>4621</td> <td>-3124</td> </tr> <tr> <td>Cherokee Shale</td> <td>4822</td> <td>-3315</td> </tr> <tr> <td>Mississippi</td> <td>4855</td> <td>-3348</td> </tr> <tr> <td>Miss Dol</td> <td>4908</td> <td>-3401</td> </tr> <tr> <td>RTD</td> <td>5050</td> <td>-3543</td> </tr> </table>	Name	Top	Datum	Kanwaka Sh	3783	-2276	Douglas Shale	4037	-2530	Swope	4621	-3124	Cherokee Shale	4822	-3315	Mississippi	4855	-3348	Miss Dol	4908	-3401	RTD	5050	-3543
Name	Top	Datum																							
Kanwaka Sh	3783	-2276																							
Douglas Shale	4037	-2530																							
Swope	4621	-3124																							
Cherokee Shale	4822	-3315																							
Mississippi	4855	-3348																							
Miss Dol	4908	-3401																							
RTD	5050	-3543																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	17 1/2"	13 3/8"	54#	271	Class A	275	2% gel, 3% cc
Intermediate	12 1/4	8 5/8	24#	994	Lite/60/40 Poz	200/100	2% gel, 3% cc
Production	7 7/8	4 1/2	10.5#	5049	Class H	200	10% gyp-seal, 10% salt, .8% gl-160

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4882-4890		
2	4910-4910	1913 bbls XLB-20 gel & 92490# 20/40 sand	

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>4890</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	--------------------	--------------------	-----------	---

Date of First, Resumerd Production, SWD or Enhr. <u>8/1/06</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---	---

Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf <u>100</u>	Water Bbls. <u>20</u>	Gas-Oil Ratio	Gravity
-----------------------------------	---------------------	--------------------	-----------------------	---------------	---------

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
---	--	---------------------

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**JAN 1 2 2007**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

# ALLIED CEMENTING CO., INC.

24434

Federal Tax I.D.

MIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Medford

DATE <u>6-5-06</u>	SEC. <u>07</u>	TWP. <u>35s</u>	RANGE <u>14w</u>	CALLED OUT <u>8:00pm</u>	ON LOCATION <u>10:00pm</u>	JOB START <u>1:20am</u>	JOB FINISH <u>2:15am</u>
LEASE <u>EWB Ranch</u>	WELL # <u>B-2</u>	LOCATION <u>Hardtner Ks 11w to</u>			COUNTY <u>Barber</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)			<u>Prairie dog rd 3 1/2 W 25 W</u>				

CONTRACTOR Duke #5

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 1004

CASING SIZE 8 5/8 DEPTH 994

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 700 MINIMUM 200

MEAS. LINE SHOE JOINT 42

CEMENT LEFT IN CSG. 42 ft

PERFS.

DISPLACEMENT 60 1/2 bbls water

OWNER Cmix Inc

CEMENT

AMOUNT ORDERED 300 @ 6.5 356 + 32

CC + 1/4 # flo seal - 150 @ 3.00 = 450.00

COMMON	<u>150 A</u>	@	<u>10.65</u>	<u>1597.50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>15</u>	@	<u>46.60</u>	<u>699.00</u>
ASC		@		
	<u>ALW 300</u>	@	<u>9.95</u>	<u>2985.00</u>
	<u>Flo seal 75 #</u>	@	<u>2.00</u>	<u>150.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>487</u>	@	<u>1.90</u>	<u>925.30</u>
MILEAGE	<u>40 x 487 x .08</u>			<u>1558.40</u>
TOTAL				<u>7965.15</u>

REMARKS:

Pipe on bottom, pump volume of pipe  
mix 200 @ lite + 150 @ tail  
Shut down pumps, release plug +  
start displacement, bump plug at  
60 1/2 bbls + psi - 200 float held  
Cement did not circulate, top  
out with 100 @ lite

SERVICE

DEPTH OF JOB	<u>994'</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>815.00</u>
EXTRA FOOTAGE	<u>694'</u>	@	<u>.65 451.10</u>
MILEAGE	<u>40</u>	@	<u>5.00 200.00</u>
MANIFOLD		@	
<u>Head Rental</u>		@	<u>100.00 100.00</u>

RECEIVED

KANSAS CORPORATION COMMISSION

JAN 12 2007

TOTAL 1566.10

CHARGE TO: Cmix

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

CONSERVATION DIVISION  
WICHITA, KS PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>			
<u>1- AFU insert</u>	@	<u>325.00</u>	<u>325.00</u>
<u>1- Basket small</u>	@	<u>180.00</u>	<u>180.00</u>
<u>1- Big Basket 24"</u>	@	<u>325.00</u>	<u>325.00</u>
<u>1- TRP</u>	@	<u>100.00</u>	<u>100.00</u>

TOTAL 930.00

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE [Signature]

X JOE KRIVINGTON  
PRINTED NAME

# ALLIED CEMENTING CO., INC.

24445

Federal Tax I.D.#

TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Med Lodge*

DATE <u>6-14-06</u>	SEC. <u>07</u>	TWP. <u>35S</u>	RANGE <u>14W</u>	CALLED OUT <u>9:00pm</u>	ON LOCATION <u>12:30am</u>	JOB START <u>5:15am</u>	JOB FINISH <u>6:00am</u>
LEASE <u>EW B Ranch</u>	WELL # <u>B-2</u>	LOCATION <u>Haroldton W to Prairie</u>			COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>dog Rd 3n + 25/w</u>				

CONTRACTOR Dicka S  
 TYPE OF JOB Prod Csg  
 HOLE SIZE 7 7/8 I.D. 5050  
 CASING SIZE 4 1/2 DEPTH 5050  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 1200 MINIMUM 200  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 19ft  
 CEMENT LEFT IN CSG. 19ft  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 78 3/4 bbls 22 KCL

OWNER CMX

CEMENT  
 AMOUNT ORDERED 200w H 108 gyp 108  
Salt, 5# Kol seal 14# Gyp seal  
25x 60/40 G + 560 gal mud clean  
8 gal claps

COMMON	<u>15</u>	A	@	<u>10.65</u>	<u>159.75</u>
POZMIX	<u>10</u>		@	<u>5.80</u>	<u>58.00</u>
GEL	<u>1</u>		@	<u>16.65</u>	<u>16.65</u>
CHLORIDE			@		
<del>MSC</del> <u>200 H</u>			@	<u>12.75</u>	<u>2550.00</u>
<u>mud clean 500 gal</u>			@	<u>1.00</u>	<u>500.00</u>
<u>cla pro 8</u>			@	<u>25.00</u>	<u>200.00</u>
<u>F10 Seal 50 #</u>			@	<u>2.00</u>	<u>100.00</u>
<u>Kol Seal 1000 #</u>			@	<u>.70</u>	<u>700.00</u>
<u>Salt 22</u>			@	<u>9.60</u>	<u>211.20</u>
<u>Gyp seal 19</u>			@	<u>23.35</u>	<u>443.65</u>
			@		
HANDLING	<u>289</u>		@	<u>1.90</u>	<u>549.10</u>
MILEAGE	<u>40 x 289</u>		@	<u>.08</u>	<u>924.80</u>
					TOTAL <u>6413.15</u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt B  
 # 343 HELPER Thomas / Larry O  
 BULK TRUCK  
 # 381 DRIVER Clint  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Pipe on bottom circulate pump 2 fresh  
50 gal mud clean + fresh plug  
rat + mouse, mix 200 w, shut  
down pump, wash pump + lines  
+ release plug, start displacement  
left pressure at 52 bbls slow  
rate, bump plug at 78 3/4 bbls  
+ 800 lbs - float chd held

CHARGE TO: CMX  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB 5050  
 PUMP TRUCK CHARGE \_\_\_\_\_ 1840.00  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE 40 @ 5.00 200.00  
 MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_  
Head Rental @ 100.00 100.00  
 @ \_\_\_\_\_

TOTAL 2140.00

PLUG & FLOAT EQUIPMENT

4 1/2  
 1- AFU float shoe @ 200.00 200.00  
 1- Latch down plug @ 325.00 325.00  
 1- Basket @ 130.00 130.00  
 1- Turboliner @ 55.00 330.00  
 @ \_\_\_\_\_

ANY APPLICABLE TAX  
 WILL BE CHARGED  
 UPON INVOICING

TOTAL 985.00

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment  
 and furnish cementer and helper to assist owner or  
 contractor to do work as is listed. The above work was  
 done to satisfaction and supervision of owner agent or  
 contractor. I have read & understand the "TERMS AND  
 CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]  
Thank you

RECEIVED  
 KANSAS CORPORATION COMMISSION

JAN 12 2007

CONSERVATION DIVISION  
 WICHITA, KS

[Signature]  
 PRINTED NAME

# ALLIED CEMENTING CO., INC.

22771

Federal Tax I.D. [ ]

SHIP TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
med. lodge

DATE <u>5-30-06</u>	SEC <u>7</u>	TWP. <u>35S</u>	RANGE <u>14W</u>	CALLED OUT <u>6:00P.M.</u>	ON LOCATION <u>8:00P.M.</u>	JOB START <u>11:00P.M.</u>	JOB FINISH <u>11:45P.M.</u>
LEASE <u>EWB Ranch</u>	WELL # <u>B-2</u>	LOCATION <u>Hardtner, 11w to Prairie</u>			COUNTY <u>Barber</u>	STATE <u>KS.</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>3n/w, 2s/w</u>				

CONTRACTOR Duke #5

TYPE OF JOB Conductor

HOLE SIZE 17 1/2" T.D. 272'

CASING SIZE 13 3/8 DEPTH 271'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 200 MINIMUM 100

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15' By Request

PERFS. \_\_\_\_\_

DISPLACEMENT 37 1/4 Bbls Fresh H<sub>2</sub>O

OWNER Cmx, Inc.

CEMENT AMOUNT ORDERED 275sx CLASS A  
3%OCC+2%Gel

COMMON	<u>275 A</u>	@	<u>10.65</u>	<u>2928.75</u>
POZMIX		@		
GEL	<u>5</u>	@	<u>16.65</u>	<u>83.25</u>
CHLORIDE	<u>10</u>	@	<u>46.60</u>	<u>466.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>290</u>	@	<u>1.90</u>	<u>551.00</u>
MILEAGE	<u>40 x 290 x .08</u>			<u>928.00</u>
TOTAL				<u>4957.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Larry Dreiling  
# 343 HELPER Steve Kramer

BULK TRUCK DRIVER Jason Kessler  
# 356

BULK TRUCK DRIVER \_\_\_\_\_  
# \_\_\_\_\_

REMARKS:

Pipe on Bottom-Break Circ  
Pump 275 sx CLASS A + 3%OCC  
2% Gel. Displace 37 1/4 Bbls.  
Fresh water Shutt In.  
Cement Circ

SERVICE

DEPTH OF JOB	<u>271'</u>			
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>40</u>	@	<u>5.00</u>	<u>200.00</u>
MANIFOLD		@		
		@		
		@		

CHARGE TO: Cmx, Inc

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 1015.00

RECEIVED PLUG & FLOAT EQUIPMENT  
KANSAS CORPORATION COMMISSION

JAN 12 2007

CONSERVATION DIVISION  
WICHITA, KS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner, or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE [scribble]

DISCOUNT [scribble] IF PAID IN 30 DAYS

SIGNATURE

[Signature]

JOR LIVINGSTON

PRINTED NAME