

RECEIVED

MAY 18 2006

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 32566  
 Name: Cleary Petroleum Corporation  
 Address: 2601 NW Expressway, Suite 801W  
 City/State/Zip: Oklahoma City, OK 73112-7221  
 Purchaser: Western Gas Res - Westana, Inc.  
 Operator Contact Person: Judy Bellamy  
 Phone: (405) 848-5019  
 Contractor: Name: Duke Drilling Co., Inc.  
 License: 5929  
 Wellsite Geologist: Dale Whybark  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

<u>09/28/2005</u>	<u>10/08/2005</u>	<u>01/17/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

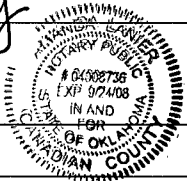
API No. 15 - 007-22928-00-00  
 County: Barber  
 SE SW NE NW Sec. 14 Twp. 35 S. R. 15  East  West  
1165' N feet from S /  N (circle one) Line of Section  
1740' W feet from E /  W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Gundelfinger Well #: 1-14  
 Field Name: South Aetna  
 Producing Formation: Mississippi  
 Elevation: Ground: 1625' Kelly Bushing: 1638'  
 Total Depth: 5203' Plug Back Total Depth: 5160'  
 Amount of Surface Pipe Set and Cemented at 1023' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** *ACT I W Hm*  
*(Data must be collected from the Reserve Pit)* **8-16-07**  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used Evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Judy Bellamy  
 Title: Engineering Technician Date: 05/16/2006  
 Subscribed and sworn to before me this 16<sup>th</sup> day of May  
20 06  
 Notary Public: Amanda Lanier  
 Date Commission Expires: 9-24-08



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

ORIGINAL

Side Two

Operator Name: Cleary Petroleum Corporation Lease Name: Gundelfinger Well #: 1-14
Sec. 14 Twp. 35 S. R. 15 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run:
Array Induction, Photo Density/Comp Neutron, Micro Resistivity
Log Formation (Top), Depth and Datum
Sample
Name Top Datum
KB 1616
Lansing 4314 -2698
Swope 4762 -3146
Cherokee Shale 4970 -3354
Detrital 5008 -3392
Mississippi Lime 5056 -3440
TD 5200 (Log) -3584

CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth
1 JSPF 5014' - 5106' (92') 4000 gals 15% NEFE HCl & (135) 7/8" ball sealers 5014'-5106'
8000 gals 15% retarded NEFE slick acid, 294,000
gals treated slickwater, 48,750# 20/40 Ottawa Sand,
8000# rock salt, (35) 7/8" ball sealers

TUBING RECORD
Size 2-3/8" Set At 2,511' Packer At N/A Liner Run Yes No
Date of First, Resumerd Production, SWD or Enhr. 01/17/06 Producing Method Flowing Pumping Gas Lift Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. (01/19) 42 Gas Mcf 137 Water Bbls. 35 Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
Other (Specify)

Cleary Petroleum Corporation  
 Gundelfinger #1-14  
 Section 14-35S-15W  
 Barber County, KS  
 Attachment to Form ACO-1  
 Casing Record

CASING RECORD (XX New)							
Purpose	Size Hole	Size Csg	Weight	Set	Type of Cmt	# Sx Used	Type & % Additives
Conductor	32"	20"		60'	grout	6 yds, 8 sx	2% cc
Surface	17-1/2"	13-3/8"	54.5#	259'	65/35 POZ	175 sx	3% cc, 6% gel
					Class A	75 sx	3% cc, 2% gel
					Class A	100 sx	3% cc
					Class A	90 sx	3% cc
Intermediate	12-1/4"	8-5/8"	24#	1023'	35/65 POZ	350 sx	3% cc, 6% gel
					Class A	150 sx	3% cc, 2% gel
Production	7-7/8"	4-1/2"	10.5# & 11.6#	5200'	Class H	300 sx	10% salt, 10% gyp 10% CalSeal, 0.6% Halad 322

RECEIVED  
 MAY 18 2006  
 KCC WICHITA

# ALLIED CEMENTING CO., INC. 20932

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
med. lodge, ks

DATE <u>9-28-05</u>	SEC. <u>14</u>	TWP. <u>35s</u>	RANGE <u>15w</u>	CALLED OUT <u>9:00 A.M.</u>	ON LOCATION <u>12:00 P.M.</u>	JOB START <u>4:00 P.M.</u>	JOB FINISH <u>10:30 P.M.</u>
Gundelfinger LEASE		WELL # <u>1-14</u>	LOCATION <u>Hardtner, 16w - 1/4s</u>			COUNTY <u>Barber</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Duke #9  
 TYPE OF JOB Conductor  
 HOLE SIZE 17 1/2 T.D. 262'  
 CASING SIZE 13 3/8 DEPTH 261'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 300 MINIMUM 100  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 37.71  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 34 1/2 Bbls. Fresh H<sub>2</sub>O

OWNER Clary Petroleum  
 CEMENT  
 AMOUNT ORDERED 175s x 65' 35:6  
3%cc + 1/4" Flo-Seal 175s x A + 3%cc  
2%Gel. Top out w/ 90s x A + 3%cc  
 COMMON 265 sx @ 8.70 2305.50  
 POZMIX \_\_\_\_\_ @ \_\_\_\_\_  
 GEL 3 sx @ 14.00 42.00  
 CHLORIDE 1.5 sx @ 38.00 570.00  
 ASC \_\_\_\_\_ @ \_\_\_\_\_  
65' 35:6 175s x @ 8.15 1426.25  
Flo-Seal 44" @ 1.70 74.80  
 \_\_\_\_\_ @ \_\_\_\_\_  
**RECEIVED** @ \_\_\_\_\_  
**MAY 18 2006** @ \_\_\_\_\_  
**KCC WICHITA** @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 HANDLING 469 @ 1.60 750.40  
 MILEAGE 40 x 469 x .06 1725.60  
 TOTAL 6294.55

**EQUIPMENT**

PUMP TRUCK CEMENTER Larry Dreiling  
 # 343 HELPER Dennis C.  
 BULK TRUCK  
 # 363 DRIVER Greg K.  
 BULK TRUCK  
 # 356 DRIVER Greg K.

**REMARKS:**

Pipe on Bottom - Break Circ.  
Pump 175s x 65' 35:6 + 3%cc  
1/4" Flo-Seal 75s x CLASS A + 3%cc  
2%Gel. Stop Pumps. Release Plug.  
Displace 34 1/2 Bbls. Fresh H<sub>2</sub>O  
Pump Plug Shut In. Cement Did not  
Circ. Run. Run 84' 1" Pump 100s x A 3+2  
Did not Circ. Top out 90s x A + 3%cc  
Circ. to Surface.

CHARGE TO: Clary Petroleum  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB 261'  
 PUMP TRUCK CHARGE \_\_\_\_\_ 670.00  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE 40 @ 5.00 200.00  
 MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 TOTAL 870.00

**PLUG & FLOAT EQUIPMENT**

13 3/8"  
 1- Thread-10k 30.00 30.00  
 1- 13 3/8 - wood - Cup @ 70.00 70.00  
 1- Sawtooth Shoe @ 400.00 400.00  
 1- Baffle Plate @ 85.00 85.00  
 1- Centralizers @ 88.00 88.00  
 1- Basket @ 250.00 250.00  
 TOTAL 923.00

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

**ANY APPLICABLE TAX  
 WILL BE CHARGED  
 UPON INVOICING**

TAX \_\_\_\_\_  
 TOTAL CHARGE - ~~\_\_\_\_\_~~  
 DISCOUNT ~~\_\_\_\_\_~~ IF PAID IN 30 DAYS

SIGNATURE x Walt Prather

x Walt Prather  
 PRINTED NAME

# ALLIED CEMENTING CO., INC. 20933

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
med. lodge, ks.

DATE <u>9-29-05</u>	SEC. <u>14</u>	TWP. <u>35s</u>	RANGE <u>15w</u>	CALLED OUT <u>4:00 P.m.</u>	ON LOCATION <u>7:00 P.m.</u>	JOB START <u>2:00 A.m.</u>	JOB FINISH <u>3:45 A.m.</u>
Gundelfinger LEASE		WELL # <u>1-14</u>	LOCATION <u>Hardtner, ks. 16w - 1/4s</u>	COUNTY <u>Barber</u>		STATE <u>Ks.</u>	
OLD OR <u>NEW</u> (Circle one)			<u>w/s</u>				

CONTRACTOR Duke Drilling #9  
 TYPE OF JOB Surface Csg.  
 HOLE SIZE 12 1/4 T.D. 1025'  
 CASING SIZE 8 5/8 x 24 DEPTH 1024'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 600 MINIMUM 200  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 42.11  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 63 1/2 Bbls. Fresh H2o

**EQUIPMENT**

PUMP TRUCK CEMENTER Larry Dreiling  
 # 343 HELPER mike B. / Carl Balding  
 BULK TRUCK  
 # 381 DRIVER Carl O. / Steve K.  
 BULK TRUCK  
 # 356 DRIVER Thomas D.

**REMARKS:**

Pipe on Bottom - Break Circ.  
Pump 3.50sx ALW + 3%CC + 1/4#  
Flo-Seal Pump 150sx A + 3%CC  
2% Gel. Stop Pumps. Release Plug  
Displace 63 1/2 Bbls. Fresh water.  
Bump Plug Release PST.  
Flo Seal Held. Cement Did Circ.

CHARGE TO: Cleary Petroleum  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

OWNER Cleary Petroleum

CEMENT  
 AMOUNT ORDERED 3.50sx 6.5' 35/6 +  
3%CC + 1/4# Flo-Seal - 150sx A + 3%CC  
2% Gel

COMMON <u>A 150sx</u>	@ <u>8.70</u>	<u>1305.00</u>
POZMIX _____	@ _____	_____
GEL <u>3sx</u>	@ <u>14.00</u>	<u>42.00</u>
CHLORIDE <u>17</u>	@ <u>38.00</u>	<u>646.00</u>
ASC _____	@ _____	_____
<u>65/35/6 3.50sx</u>	@ <u>8.15</u>	<u>2852.50</u>
<u>Flo-Seal 88#</u>	@ <u>1.70</u>	<u>149.60</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>542</u>	@ <u>1.60</u>	<u>867.20</u>
MILEAGE <u>40 x 542 x .06</u>		<u>1300.80</u>
TOTAL		<u>7163.10</u>

**SERVICE**

DEPTH OF JOB <u>1024'</u>		
PUMP TRUCK CHARGE <u>0'-300'</u>		<u>670.00</u>
EXTRA FOOTAGE <u>724'</u>	@ <u>.55</u>	<u>398.20</u>
MILEAGE <u>40</u>	@ <u>5.00</u>	<u>200.00</u>
MANIFOLD _____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____

**RECEIVED**

**MAY 18 2006**

TOTAL 1268.20

**KCC WICHITA**

**PLUG & FLOAT EQUIPMENT**

<u>8 5/8</u>		
<u>1-AFU Insert</u>	@ <u>325.00</u>	<u>325.00</u>
<u>4-Centralizers</u>	@ <u>55.00</u>	<u>220.00</u>
<u>1-Basket</u>	@ <u>180.00</u>	<u>180.00</u>
<u>1-Thread-10K</u>	@ <u>30.00</u>	<u>30.00</u>
<u>1-Rubber Plug</u>	@ <u>100.00</u>	<u>100.00</u>

TOTAL 855.00

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

**ANY APPLICABLE TAX  
 WILL BE CHARGED  
 UPON INVOICING**

SIGNATURE x Walt Prather

x Walt Prather  
 PRINTED NAME

# ALLIED CEMENTING CO., INC. 20980

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Medicine Lodge, KS*

DATE <i>10-07-05</i>	SEC. <i>14</i>	TWP. <i>35s</i>	RANGE <i>15w</i>	CALLED OUT <i>0800Am</i>	ON LOCATION <i>1100Am</i>	JOB START	JOB FINISH
LEASE <i>Gundel-Finger</i>	WELL # <i>1-14</i>	LOCATION <i>Hartman, KS, 18w, 1/4s, w/into</i>			COUNTY <i>Barber</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one)							

CONTRACTOR *Duke #9*  
 TYPE OF JOB *PROD. Casing*  
 HOLE SIZE *7 7/8* T.D. *5203*  
 CASING SIZE *4 1/2* DEPTH *5204*  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX *900* MINIMUM *150*  
 MEAS. LINE SHOE JOINT *16.92*  
 CEMENT LEFT IN CSG. *16'*  
 PERFS.  
 DISPLACEMENT *85 Bbls 2% KCL H<sub>2</sub>O*

OWNER *Cleary Petro*  
 CEMENT  
 AMOUNT ORDERED *315 sx class "H" + 10% qyp + 10% salt + 6# Kolsal + .8% FL160 + <15 sx Fox RH > (9gal KCL) 500gal mud clean*

**EQUIPMENT**

PUMP TRUCK CEMENTER *D. Felio*  
 # *352* HELPER *Larry D.*  
 BULK TRUCK  
 # *356* DRIVER *Carl O.*  
 BULK TRUCK  
 # DRIVER

COMMON	<i>315 H</i>	@	<i>10.50</i>	<i>3307.50</i>
POZMIX		@		
GEL		@		
CHLORIDE		@		
ASC		@		
Gypseal	<i>30</i>	@	<i>19.15</i>	<i>574.50</i>
SALT	<i>34</i>	@	<i>7.90</i>	<i>268.60</i>
Kol-Seal	<i>1890#</i>	@	<i>.60</i>	<i>1134.00</i>
FL-160	<i>237#</i>	@	<i>8.70</i>	<i>2061.90</i>
mud-clean	<i>500gals</i>	@	<i>1.00</i>	<i>500.00</i>
CLAPRO	<i>9gals</i>	@	<i>22.90</i>	<i>206.10</i>
		@		
HANDLING	<i>422</i>	@	<i>1.60</i>	<i>675.20</i>
MILEAGE	<i>40 x 422 x</i>		<i>.06</i>	<i>1012.80</i>
TOTAL				<i>9740.60</i>

**REMARKS:**  
*Pipe on Bottom, Break Casing, Pump 500gal mud clean as Preflush, Pump 15 sx into rat hole, Pump 300 sx "H" + 10% qyp + 10% salt + 6# Kolsal + .8% FL160, stop pumps, wash pumps & lines, Release Plug, start disp at 6.5 Bbls PM, seal if rat 45 Bbls, slow rate to 5 BPM, slow rate at 76 Bbls, stop pumps at 85 Bbls disp 2% KCL water, Plug did NOT bump, Float did hold*

**SERVICE**

DEPTH OF JOB	<i>5204'</i>
PUMP TRUCK CHARGE	<i>1510.00</i>
EXTRA FOOTAGE	@
MILEAGE	<i>40</i> @ <i>5.00</i> <i>200.00</i>
MANIFOLD	<i>Head rent</i> @ <i>75.00</i> <i>75.00</i>
<b>RECEIVED</b>	
<b>MAY 18 2006</b>	
<b>KCC WICHITA</b>	
TOTAL <i>1785.00</i>	

CHARGE TO: *Cleary Petroleum*  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

1-Rubber Plug	@	<i>48.00</i>	<i>48.00</i>
1-Guide Shoe	@	<i>125.00</i>	<i>125.00</i>
1-AFU Float Collar	@	<i>245.00</i>	<i>245.00</i>
10-centralizers	@	<i>45.00</i>	<i>450.00</i>
11-turbolizers	@	<i>55.00</i>	<i>605.00</i>
11-stop-Rings		<i>20.00</i>	<i>220.00</i>
TOTAL			<i>1693.00</i>

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

**ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING**

SIGNATURE *Walt Prather*

TAX \_\_\_\_\_  
 TOTAL CHARGE ~~\_\_\_\_\_~~  
 DISCOUNT ~~\_\_\_\_\_~~ IF PAID IN 30 DAYS  
 PRINTED NAME *Walt Prather*

4 1/2"