

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32566
Name: Cleary Petroleum Corporation
Address: 2601 NW Expressway, Suite 801W
City/State/Zip: Oklahoma City, OK 73112-7221
Purchaser: Western Gas Resources
Operator Contact Person: Rickey Frederick
Phone: (405) 848-5019
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Dale Whybark

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
03/25/05 04/02/05 05/05/05
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 007-22890-0000
County: Barber
C N2 SE Sec. 28 Twp. 34 S. R. 15 East West
2005 S feet from (S) N (circle one) Line of Section
1420 E feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Miller Well #: 1-28R
Field Name: S. Aetna
Producing Formation: Mississippi
Elevation: Ground: 1555' Kelly Bushing: 1566'
Total Depth: 5025' Plug Back Total Depth: 5015'
Amount of Surface Pipe Set and Cemented at 1011' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

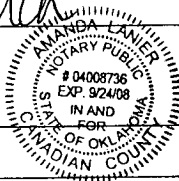
RECEIVED
MAR 13 2006
KCC WICHITA

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ALT I WHM 8-18-07
Chloride content 4500 ppm Fluid volume _____ bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Judy Bellamy
Title: Engineering Technician Date: 03/09/06
Subscribed and sworn to before me this 9th day of March
20 06
Notary Public: Amanda Lanier
Date Commission Expires: 9-24-08



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Side Two

Operator Name: Cleary Petroleum Corporation Lease Name: Miller Well #: 1-28R
 Sec. 28 Twp. 34 S. R. 15 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets)</p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)</p> <p>List All E. Logs Run:</p> <p>Array Induction, Micro Resistivity, Photo Density Comp Neutron, Cement Bond</p>	<table border="0" style="width: 100%;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>KB</td> <td>1566'</td> <td></td> </tr> <tr> <td>Lansing</td> <td>4148</td> <td>-2582</td> </tr> <tr> <td>Swope</td> <td>4532</td> <td>-2966</td> </tr> <tr> <td>Hertha</td> <td>4568</td> <td>-3002</td> </tr> <tr> <td>Cherokee Shale</td> <td>4754</td> <td></td> </tr> <tr> <td>Detrital</td> <td>4762</td> <td>-3196</td> </tr> <tr> <td>Mississippi Lime</td> <td>4780</td> <td>-3214</td> </tr> <tr> <td>TD (Loggers)</td> <td>5022</td> <td>-3456</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	KB	1566'		Lansing	4148	-2582	Swope	4532	-2966	Hertha	4568	-3002	Cherokee Shale	4754		Detrital	4762	-3196	Mississippi Lime	4780	-3214	TD (Loggers)	5022	-3456
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CASING RECORD (XX New)							
Purpose	Size Hole	Size Csg	Weight	Set	Type of Cmt	# Sx Used	Type & % Additives
Conductor	30"	20"		95'	grout	12 yds, 10 sx	
Surface	17-1/2"	13-3/8"	48#	265'	Class A	325 sx	2% cc, 3% gel
Intermediate	12-1/4"	8-5/8"	24#	1024'	65/35 POZ Class A	350 sx 150 sx	3% cc, 6% gel 3% cc, 2% gel
Production	7-7/8"	4-1/2"	10.5#	5024'	Class H	250 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 spf	4767' - 4860' (94 holes)	7500 gals 15% retarded HCl, 42,250# 20/40 Sand, 5,844 bbls slickwater	4767-4860

TUBING RECORD		Size 2-3/8"	Set At 4927'	Packer At N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 05/05/05		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 143	Water Bbls. 28	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



TREATMENT REPORT

Customer ID				Date			
Customer <i>CLARY PET. CORP.</i>				<i>3-25-05</i>			
Lease <i>MILLER</i>				Lease No.		Well # <i>1-28R</i>	
Field Order # <i>10027</i>	Station <i>PLATT, KS</i>	Casing <i>13 3/8</i>	Depth <i>268</i>	County <i>BARBER</i>		State <i>KS</i>	
Type Job <i>SURFACE - NW</i>				Formation		Legal Description <i>28-34-15</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>13 3/8</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS
Depth <i>268</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <i>264</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager <i>ACARY</i>	Treater <i>GORDLEY</i>
Service Units	<i>120 226 381 572</i>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0930</i>					<i>ON LOCATION</i>
					<i>6 JTS.</i>
					<i>RUN 268' 13 3/8 CASING</i>
					<i>INSERT PLUG IN 1ST COLLAR</i>
					<i>CENT. - 1-3-5</i>
					<i>BASKET - BOTTOM #5</i>
					<i>RECEIVED</i>
					<i>MAR 13 2006</i>
					<i>KCC WICHITA</i>
					<i>BREAK CORE W/ MUD</i>
					<i>W/ MIX CEMENT</i>
<i>0030</i>	<i>200</i>		<i>78</i>	<i>5</i>	<i>325 SL. COMMON 'A'</i>
					<i>2% GEL, 3% CC, 1/4" GA CELL FIBRE</i>
					<i>STOP - RELEASE WOOD PLUG</i>
	<i>0</i>		<i>0</i>	<i>5</i>	<i>START DISP.</i>
<i>0100</i>	<i>350</i>		<i>35</i>	<i>2</i>	<i>PLUG DOWN - HOLD</i>
					<i>CURE 100 SL. CEMENT</i>
<i>0130</i>					<i>JOB COMPLETE - THANKS - KEND</i>

TREATMENT REPORT



Customer ID				Date			
Customer CLARY PET. CORP.				3-27-05			
Lease MILLER				Lease No.		Well # 1-28R	
Field Order # 10028	Station PRATT, KS.	Casing 8 5/8	Depth 1024'	County BARBER		State KS	
Type Job 8 5/8 SURFACE - NW				Formation		Legal Description 28-34-15	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 1024'	Depth	From	To	Free-Pack		Max		5 Min.
Volume	Volume	From	To	Free		Min		10 Min.
Max Press	Max Press	From	To	Flush		Avg		15 Min.
Well Connection	Annulus Vol.	From	To	High Used				Annulus Pressure
Plug Depth	Packer Depth	From	To	Gas Volume				Total Load

Customer Representative COAK	Station Manager ANDY	Treater GORDLEY
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Service Units	170	226	347	576	303	571
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0400					ON LOCATION
					RUN 1024' 8 5/8 CASING
					RECEIVED INSERT FLOAT DN 15' COLLAR
					MAR 13 2006 CENT. - 1-2-5-8-11-14-23
					KCC WICHITA BASKET - 308', 518'
					TAG BOTTOM - DROP BALL - BREAK CORE
					MIX CEMENT
1100	300		123	5	350 SK 65/35 POZ 6% GEL, 3% CC, 1/4 #/SK CELLFIBRE
	200		35	5	150 SK. COMMON 'A' 2% GEL, 3% CC, 1/4 #/SK CELLFIBRE
			158		
					STOP - RELEASE PLUG
	0		0	5	START DISP. NO HOLD -
1145	600		62 1/2	2	PLUG DOWN - HEAD STATION
					CIRC. 150 SK. CEMENT TO PST
1200					JOB COMPLETE - THANKS - KEVIN



TREATMENT REPORT

Customer ID			Date		
Customer CLEARV PET CORP			4-4-05		
Lease MILLER 'R'		Lease No.		Well # 1-28	
Field Order # 13105	Station PRATT	Casing 4 1/2	Depth 5024'	County Barber	State Ks
Type Job 4 1/2 L.S. NEW WELL			Formation TD= 5025'	Legal Description 28-34S-15W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size	Shots/Ft		Acid 250 SKS (PEEM)		RATE	PRESS	ISIP
Depth 5024	Depth	From	To	Pre Pad 10% CALSET 10% SATT	Max .60%	PLA-322		5 Min.
Volume 79.55	Volume	From	To	Pad 1/4" C.P. 6# GILS	Min			10 Min.
Max Press 2000	Max Press	From	To	Frac 14.8#/GAL 1.5#	Avg fd 3			15 Min.
Well Connection PL	Annulus Vol.	From	To	25SK R-M HOLES	HHP Used			Annulus Pressure
Plug Depth 5003-14	Packer Depth PRTD	From	To	Flush 12 Bbls MUO Flush	Gas Volume			Total Load

Customer Representative: **Carl Woods** Station Manager: **D. AUSTRY** Treater: **T. SIBBA**

Service Units	123	226	335	501				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
21:30					CALLING OUT
22:30					ON LOC W/ TRK'S SAFETY MTG. NEW RUN 126 JTS 4 1/2 105" CSG SET 5024' REG. G. SHOE 15SPV 1JT= 20.86 CENT 7' ABOVE G.S HOE 24-6-8-10-12-14-16 16-20-22
5:20					CSG ON BOTTOM TAG & DROP BALL
5:25					Hook up to CSG & BREAK CIRC W/ REG START PUMPING Preflushes
6:02	250		3	5	3 Bbls H2O
			12		12 Bbls M. Flush
			3		3 Bbls H2O
			68.12		START MIX! Pump 250 SKS PEEM & 14.8#/GAL
					SHUT DOWN RELEASE PLUG CLEAR P. LINES
6:27	150		59	6	START DISP
	600		59	4	LIFT CURT
6:43	100		80	2	PLUG DOWN
6:49	150				PSF UP CSG.
6:46					RELEASE & HELD
		25SK PEEM			PLUG R-M HOLES
8:00					JOB COMPLETE

J HANKS
J OGD

