

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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KANSAS CORPORATION COMMISSION

Form ACO-1
September 1999
Form Must Be Typed

AUG 09 2007

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 6101
Name: Teichgraeber Oil, Inc
Address: 700 N Main
City/State/Zip: Eureka, KS 67045
Purchaser: Maclaskey Oilfield Service, Inc
Operator Contact Person: A C TEICHGRAEBER
Phone: (620) 583-7500
Contractor: Name: GULICK DRILLING COMPANY, INC
License: 32854
Wellsite Geologist: _____

ORIGINAL

Designate Type of Completion:

- New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

09-07-2004	09-09-2004	09-09-2004
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 073-23989-00-00
County: GREENWOOD
SW NW SE SW Sec. 6 Twp. 23S S. R. 11 East West
690 feet from (S) N (circle one) Line of Section
1490 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: GREENWOOD Well #: 7
Field Name: WILLOW CREEK
Producing Formation: BARTLESVILLE
Elevation: Ground: 1248 Kelly Bushing: 1256
Total Depth: 2110 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 100 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan *ALT IN WH*
(Data must be collected from the Reserve Pit) *8-16-07*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *A C Teichgraeber*
Title: *President* Date: *Aug. 8th, 2007*
Subscribed and sworn to before me this 8th day of August,
20 07.
Notary Public: *Janet L. Turner*
Date Commission Expires: 05-19-2008

JANET L. TURNER
Notary Public - State of Kansas
My Cert. Expires 05-19-08

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Teichgraeber Oil, Inc Lease Name: GREENWOOD Well #: 7
 Sec. 6 Twp. 23S S. R. 11 East West County: GREENWOOD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>squirrel sand</td> <td>1810</td> <td>1818</td> </tr> <tr> <td>cattleman</td> <td>1919</td> <td>1930</td> </tr> <tr> <td>upper bartelsville</td> <td>1991</td> <td>2001</td> </tr> <tr> <td>lower barelsville</td> <td>2053</td> <td>2069</td> </tr> </table>	Name	Top	Datum	squirrel sand	1810	1818	cattleman	1919	1930	upper bartelsville	1991	2001	lower barelsville	2053	2069
Name	Top	Datum														
squirrel sand	1810	1818														
cattleman	1919	1930														
upper bartelsville	1991	2001														
lower barelsville	2053	2069														

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							CONSERVATION DIVISION WICHITA, KS	
Report all strings set-conductor, surface, intermediate, production, etc.								
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
CONDUCTOR		NONE						
SURFACE	9	8 5/8	24	102	REG	60 SKS		
PRODUCTION	7 7/8	5 1/2	15	211	REG	125 SKS		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Production Interval Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 320-431-9210 OR 800-467-8676

TICKET NUMBER 2134
 LOCATION Eureka
 FOREMAN Steve Mead

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-7-04	7882	Greenwood #7	6	23	11E	Greenwood
CUSTOMER <u>Teichgraber Oil</u>						
MAILING ADDRESS <u>700 N. Main</u>						
CITY <u>Eureka</u>		STATE <u>Ks</u>	ZIP CODE <u>67045</u>			

TRUCK #	DRIVER	TRUCK #	DRIVER
444	Alan		
440	Anthony		

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 118' CASING SIZE & WEIGHT 8 1/8 24 lbs
 CASING DEPTH 102' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 15'
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting. Rig up to 8 1/8 casing. break circulation with fresh water. Pump 5 bbls fresh water. Mix 60 sks Reg. Cement w/chemical. Displace with 6 1/4 bbls water. Shut down. Close casing in with good cement returns. Job complete. Tear down

plug down 3:30 AM

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 WICHITA, KS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	550.00	550.00
5406	20 miles	MILEAGE	2.35	47.00
1104	60 sks	Regular Class A Cement	8.90	534.00
1102	2 sks	Caclz.	35.70	71.40
	2 sks	Gel	12.40	24.80
1107	1 sks	Fluoride	46.00	46.00
5407A	2.82 Tons	bulk truck	.85	90.00
		Sub Total		1357.20
		SALES TAX		42.82
		ESTIMATED TOTAL		1399.42

192608

AUTHORIZATION _____ TITLE _____ DATE 9-7-04

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 2120
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-9-04	7882	Greenwood # 7	6	235	11E	GW
CUSTOMER Teichgraeber OIL, INC.			Gulick Drlg. Co.			
MAILING ADDRESS 700 N. MAIN						
CITY EUREKA	STATE KS	ZIP CODE 67045				
TRUCK # DRIVER TRUCK # DRIVER						
			445	TROY		
			440	Anthony		

JOB TYPE Longstring HOLE SIZE 7 1/8 HOLE DEPTH 2110 CASING SIZE & WEIGHT 5 1/2 15.50 # Used
 CASING DEPTH 2111 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4 # SLURRY VOL 37 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 15' P.B.T.D. 2096'
 DISPLACEMENT 50.35 BBL DISPLACEMENT PSI 700 MAX PSI 1200 Bump Plug RATE

REMARKS: Safety Meeting: Rig up to 5 1/2 casing. Break circulation w/ 20 BBL fresh water. Mixed 125 sks Thick Set Cement (8" CAL-SEAL, 4% G-L, 2% CaCl2) 4" KOL-SEAL Per/sk. (25sks @ 12.6 #, 100sks @ 13.4 # Per/gal) Shut down. Wash out Pump & Lines. Release Plug. Displace w/ 50.35 BBL Fresh water. FINAL Pumping Pressure 700 PSI. Bump Plug to 1200 PSI. Wait 2 minutes. Release Pressure. Float Held. Shut casing in @ 0 PSI. RAN WIRE LINE Behind Plug while Displacing. TAG Plug @ 2101' Good Circulation AT ALL times while Cementing. Job Complete

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICE or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	710.00	710.00
5406	20	MILEAGE	2.35	47.00
1126 A	125 SKS	Thick Set Cement	11.85	1481.25
1110 A	10 SKS	KOL-SEAL 4" Per/sk	15.75	157.50
4203	1	5 1/2 Guide Shoe	102.00	102.00
4228	1	5 1/2 AFU INSERT Flapper Valve	145.00	145.00
4130	1	5 1/2 Centralizer	28.00	28.00
4406	1	5 1/2 Top Rubber Plug	40.00	40.00
5407 A	6.87 TONS	Ton Mileage	.85	116.79
			Sub total	2827.54
			SALES TAX	181.89
			ESTIMATED TOTAL	2998.43

AUTHORIZATION Witness By Ron Gulick TITLE Gulick Drlg Co. DATE 9-9-04
 THANK YOU 6.3%
 199845
 2950.63