

Operator Name: **BLACK DIAMOND OIL, INC** Lease Name: **ANDRESON** Well #: **B-8**
 Sec. **21** Twp. **9** S. R. **21** East West County: **GRAHAM**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">Gamma Ray/Correlation Sonic, Dual induction</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>1750</td> <td>+541</td> </tr> <tr> <td>Topeka</td> <td>3240</td> <td>-949</td> </tr> <tr> <td>Heebner</td> <td>3448</td> <td>-1156</td> </tr> <tr> <td>Lansing KC</td> <td>3487</td> <td>-1193</td> </tr> <tr> <td>Arbuckle</td> <td>3800</td> <td>-1509</td> </tr> </tbody> </table>	Name	Top	Datum	Anhydrite	1750	+541	Topeka	3240	-949	Heebner	3448	-1156	Lansing KC	3487	-1193	Arbuckle	3800	-1509
Name	Top	Datum																	
Anhydrite	1750	+541																	
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Arbuckle	3800	-1509																	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"		218	COM	150	3% CC, 2% GEL
Production	7-7/8	5-1/2	14#	3855	com	100	EA-2
					com	200	SMDC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3815	com	50 sks	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3801-05	None	

TUBING RECORD		Size 2-7/8	Set At 3750	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 9/29/04		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 5	Gas Mcf 0	Water Bbls. 400	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

METHOD OF COMPLETION Production Interval **3801-05**

RECEIVED

JAN 20 2005

KCC WICHITA

ALLIED CEMENTING CO., INC.

16923

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: R

15-065 22998-0000

DATE <u>8/2/07</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>10:00 a.m.</u>	JOB START	JOB FINISH <u>7:42 p.m.</u>
LEASE <u>Anderson</u>	WELL # <u>B-8</u>	LOCATION <u>Church of Good News</u>			COUNTY <u>Crawford</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)		<u>New string</u>					

CONTRACTOR A+A

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 223'

CASING SIZE 8 7/8 DEPTH 223'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 0

PERFS. _____

DISPLACEMENT 13 3/4 bbl

EQUIPMENT

PUMP TRUCK CEMENTER Paul

345 HELPER Steve

BULK TRUCK

213 DRIVER Craig

BULK TRUCK

_____ DRIVER _____

REMARKS:

Cement circulated

CHARGE TO: Black Diamond

STREET _____

CITY _____ STATE _____ ZIP _____

OWNER _____

CEMENT

AMOUNT ORDERED 1520 com 3-2

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

_____ @ _____

_____ @ _____

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KANSAS CORPORATION COMMISSION

AUG 10 2007

CONSERVATION DIVISION

WICHITA, KS

HANDLING _____ @ _____

MILEAGE _____ @ _____

TOTAL _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE 5 1/2 Wood @ _____

_____ @ _____

_____ @ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment

SWIFT Services, Inc.

DATE 09-21-09 PAGE NO. 1

W.D. Diamond WELL NO. B#2 LEASE Anderson JOB TYPE CMT EZ-Drill TICKET NO. 2041

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1035							On Location, Stings into EZ Drill, pull out
	1040	2	0	✓		0		Spot Acid - 50 gals from L-11 EZ Drill @ 3811
			12					end Acid Parks 3815-17
			12					St. Dip
			22					Stop pumping close Annis. Sting into EZ Drill
	1055	2	0	✓		100		Treat Zone
		4 3/4	4	✓		650		PSI Decrease
		4 3/4	8	✓		550		" "
		4 3/4	12	✓		400		" "
		4 3/4	12	✓		400		St over flush with Fresh water
		4 3/4	17	✓		400		5 bbls over. VAC
	1125	0	1	✓			200	pressure up anns. 200 wait hold
								Leave anns open
	1120	2	0	✓		0		Start mixing CMT w/ CFL 110 28# 25SKS STD
		2	6	✓		50		
		2 1/2	6	✓		100		Start Tail CMT 50SKS STD - Meet
		2 1/2	15.5	✓		100		END CMT
	1128	2 1/2	0	✓		100		Start Dip
	1131	1	8	✓		900		Start CMT out EZ Drill 1 1/2 bbls over
		1	10	✓		1100		
		1	13	✓		900		Small blow on anns.
		1	15	✓		1000		Quit blowing
		1	16	✓		1100		small blow on anns
		1	18	✓		1200		stopped blowing
		1	19	✓		1250		Anns stayed dead dead
		1	20	✓		1325		
		1	21	✓		1325		
		0	21	✓		1200		Stop pumping 1 bbl LaFin Tbs, Holds 1200 lbs
		1	21 1/2	✓		1325		move 1/2 bbl. 21 1/2 Total
								Sting out of EZ Drill
	1148	2 1/2	0	✓		200		Row out Short way
		2 1/2	22	✓		400		Small CMT Flag
		2 1/2	50	✓		400		circ. out getting Acid, Formation, up
		2 1/2	55	✓		400		Water clean

Thank You Kenay
Dave, Blaine, Matt

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JAN 20 2005
KCC WICHITA



CHARGE TO: Black Diamond
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 7204

PAGE 1 OF
 RECEIVED
 JAN 20 2005
 KCC WICHITA

SERVICE LOCATIONS 1. <u>HAYS KS</u>	WELL/PROJECT NO. <u>B #8</u>	LEASE <u>Anderson</u>	COUNTY/PARISH <u>Graham</u>	STATE <u>KS</u>	CITY	DATE <u>09-21-04</u>	OWNER
2. <u>NESS CITY KS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>Expresswell</u>	SHIPPED <u>VIA</u>	DELIVERED TO <u>5w 1/2 S. to Palooka</u>	ORDER NO.	
3.	WELL TYPE <u>0:1</u>	WELL CATEGORY <u>Develop</u>	JOB PURPOSE <u>SQUEEZE Perfs</u>	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE #105	40	Mi			2.50	100	00
578		1			Pump Service	1	eq			1200	00	1200 00
325		2			Standard CRT	75	SKS			7.25	543	75
286		2			Halob-1	28	lbs			5.25	147	00
581		2			Service Charge Cement	75	SKS			1.00	75	00
583		2			Dry/sgc	141.56	Tm			1.85	120	33

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

[Signature]
 TIME SIGNED 09-21-04 A.M. P.M.
 TIME SIGNED 10:35

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				2,186 08
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX 36 61
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL 2222 69
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

OR Dave Ash APPROVAL

Thank You!

SWIFT Services, Inc.

DATE 9-24-04 PAGE NO.

Black Diamond Oil

WELL NO. B#8

LEASE Anderson

JOB TYPE squeeze perms

TICKET NO. 7364

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1030							on loc setup Trucks TD 3810' perms 380 1/2" - 06 1/2" weep hole 3740' pkr 3747'
	1141	2.5	0				0	load hole
	1155		29				300	hole loaded / set pkr / pres ann.
	1157	1	3			1300		take inj rate
	1159	1	0			1300		start cement 75 sks standard
	1222	2.25				1200		finish mixing cement
	1223					200		shutdown
								wash pump & line
	1226	1	0			0		start displacement
	1234	1	8			600		catch cement
	1252		22			1600		shutdown .25 bbl below pkr
	1257	.2				1200 / 1600		Bump
	1302	.2				1150 / 1600		Bump
	1307	.2				1300 / 1600		Bump
	1312	.2				1350 / 1600		Bump
	1322	.2				1300 / 1600		Bump
	1330	.2	22.2			1400 / 1600		Bump
								shut in wash up Trk
	1341	.2				1400 / 1600		pres up well
	1342							release pressure
	1344	2.5	0				150	release pkr / reverse out
	1356		30					hole clean
	1400					1500		set pkr pres tbg
	1402							release pressure
								pull 10 jts / set pkr
						300		pres tbg
								shut in

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JAN 20 2005

KCC WICHITA

Thank you
Nick & crew



CHARGE TO: *Black Diamond Oil Co.*
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 7364

PAGE 1 OF 1

SERVICE LOCATIONS 1. <i>Hays, Ks.</i> 2. <i>Ness City, Ks.</i>	WELL/PROJECT NO. <i>B#8</i>	LEASE <i>Anderson</i>	COUNTY/PARISH <i>Graham</i>	STATE <i>Ks</i>	CITY	DATE <i>9-24-04</i>	OWNER <i>S...</i>
	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Express Well Service</i>	RIG NAME/NO.	SHIPPED VIA <i>ET</i>	DELIVERED TO <i>Location</i>	ORDER NO.	
	WELL TYPE <i>oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>squeeze parts</i>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

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JAN 20 2005
KCC WICHITA

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<i>575</i>		<i>1</i>			<i>MILEAGE</i>	<i>50</i>	<i>mi</i>			<i>2.50</i>	<i>125.00</i>
<i>578</i>		<i>1</i>			<i>Deep Squeeze</i>	<i>1</i>	<i>ea</i>	<i>3740</i>	<i>ft</i>	<i>1200.00</i>	<i>1200.00</i>
<i>325</i>		<i>2</i>			<i>Standard</i>	<i>75</i>	<i>skts</i>			<i>7.25</i>	<i>543.75</i>
<i>286</i>		<i>2</i>			<i>Halad-1</i>	<i>20</i>	<i>lbs</i>			<i>5.25</i>	<i>105.00</i>
<i>581</i>		<i>2</i>			<i>Service Charge Cement</i>	<i>75</i>	<i>skts</i>			<i>1.00</i>	<i>75.00</i>
<i>583</i>		<i>2</i>			<i>Drayage</i>	<i>176.25</i>	<i>to/mi</i>			<i>.85</i>	<i>149.81</i>

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

SIGNED: *[Signature]* 9-24-04
 TIME SIGNED: 1415
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<i>2198.56</i>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	<i>34.38</i>
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	<i>2232.94</i>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

FOR APPROVAL: *Mark Horne*

Thank You!