

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 3830
 Name: AX&P, Inc.
 Address: P.O. Box 1176
 City/State/Zip: Independence, Ks 67301
 Purchaser: Coffeyv. Res.
 Operator Contact Person: J J Hanke
 Phone: (620) 325-5212
 Contractor: Name: Patrick Tubbs
 License: 33079
 Wellsite Geologist: J J Hanke
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
9/1/04 9/20/04 9/30/04
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 205-25759 - 00 -00
 County: Wilson
-SE- NW Sec 28 Twp. 30 S. R. 16 East West
3300 feet from S / N (circle one) Line of Section
3760 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Unit 1- Keys Heirs Well #: KH #22
 Field Name: Neodesha
 Producing Formation: Neodesha Sd
 Elevation: Ground: 600 Kelly Bushing: _____
 Total Depth: 860' Plug Back Total Depth: 853'
 Amount of Surface Pipe Set and Cemented at 35 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 860'
 feet depth to surface w/ 90 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) *ALT II WITH B-26-07*
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: President Date: 9/20/05
 Subscribed and sworn to before me this 20th day of April
 2005.
 Notary Public: Becky R. Hambleton
 Date Commission Expires: _____

BECKY R. HAMBLETON
 Notary Public - State of Kansas
 My Appt. Expires 8/27/05

KCC Office Use ONLY
NO Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: AX&P, Inc. Lease Name: Unit 1-Keys Heirs Well #: KH # 22
 Sec. 28 Twp. 30 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: Gamma Ray Neutron only

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Oswego, 590
Neodesha Sd 785'

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	6 5/8"		33'	Port 1	12	none
Production	5 1/4"	2 7/8"	6.5	860'	Port 1	90	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

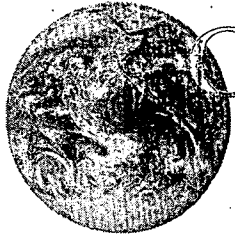
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	<u>Upper Sand 790-800)</u>	<u>Acid job / Sand Frac</u>	790
4	<u>Lower Sand (826-30)</u>	<u>same</u>	same

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	3		20		38

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Other (Specify)

Production Interval Dually Comp. Commingled



CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-8676

INVOICE DATE	INVOICE NO.
09/30/04	00193108

KANSAS CORPORATION COMMISSION
 AUG 09 2007
 CONSERVATION DIVISION

RECEIVED
 KANSAS CORPORATION COMMISSION

AUG 08 2007

CONSERVATION DIVISION
 WICHITA, KS

TERMS: Net 30 Days
 A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

SOLD TO

A. X. & P. INC.
 % JURGEN HANKE
 P.O. BOX 1176
 INDEPENDENCE KS 67301

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	PO NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.			
1124	0362	35	UNIT 3 KEYS HEIRS - KH-22	09/28/2004	1185			
ITEM NUMBER			DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS		EXTENDED PR
5401			CEMENT PUMPER	1.0000	710.0000	EA		710
5406			MILEAGE CHARGE	40.0000	2.3500	EA		94
1104			CLASS "A" CEMENT	90.0000	8.9000	SK		801
1118			PREMIUM GEL	2.0000	12.4000	SK		24
1118			PREMIUM GEL	1.0000	12.4000	SK		12
5407			BULK CEMENT DELIVERY/MIN BULK DEL	1.0000	225.0000	EA		225
5502C			80 VACUUM TRUCK (CEMENT)	4.0000	78.0000	HR		312
1123			CITY WATER	3.0000	11.5000	EA		34
4402			2 1/2" RUBBER PLUG	1.0000	15.0000	EA		15
3109			30% HCL	50.0000	2.1000	GA		105

GROSS INVOICE	TAX
2337.70	55.93

REMITTANCE COPY

PLEASE PAY
 2389.63

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-28-04	1124	Unit 1 - KeysHeirs - KH #22	28	30	16E	Wilson
CUSTOMER						
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
AX & P, Inc.			446	Rick		
P.O. Box 1176			440	Steve		
CITY			434	Jim		
STATE						
ZIP CODE						
Independence						
Ks.						
67301						

JOB TYPE Longstring HOLE SIZE 5 1/8" HOLE DEPTH 869' CASING SIZE & WEIGHT _____
 CASING DEPTH 860' DRILL PIPE _____ TUBING 2 7/8" OTHER _____
 SLURRY WEIGHT 14.2 lb. SLURRY VOL 21 Bbl. WATER gal/sk _____ CEMENT LEFT in CASING 0'
 DISPLACEMENT 5 Bbls DISPLACEMENT PSI 400 ~~Water~~ Landed Plug 900 PSI RATE 3 BPM

REMARKS: Safety Meeting: Rig up to 2 7/8" Tubing, break circulation with 5 Bbls City water, Pumped 5 Bbls Gel
Mixed 90 SKs. Regular cement w/ 2% Gel at 14.2 lbs. @ 16 gal. Shutdown - washout pump & lines.
Release Plug - Displace Plug with 5 Bbls Water.
Final pumping at 400 PSI - Pumped Plug to 900 PSI - wait 2 min. - Release Pressure
Float Held - Pressure Plug back up to 450 PSI - close Tubing in w/ 450 PSI
Good cement returns to surface. Job complete - Tear down

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	710.00	710.00
5406	40	MILEAGE	2.35	94.00
1104	90 SKs.	Regular - Class "A" Cement	8.90	801.00
1118	2 SKs.	Gel 2%	12.40	24.80
1118	1 SK.	Gel Flash Ahead	12.40	12.40
5407	4.7 TON	Ton Mileage - Bulk Truck	m/c	225.00
5502 C	4 His	80 Bbl. VAC Truck	78.00	312.00
1123	3000 GAL.	City water	11.50 @ 100	34.50
4402	1	2 7/8" Top Rubber Plug	15.00	15.00
3109	50 GAL.	30% HCL Acid including Inhibitor	2.10	105.00
				55.93
			6.3%	SALES TAX
				ESTIMATED TOTAL

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KANSAS CORPORATION COMMISSION

CONSERVATION DIVISION
WICHITA, KS

AUG 09 2007

AUTHORIZATION Called by J.J. Hankes CONSERVATION DIVISION

193108

DATE 2389.63

APJ 70.

205-25759-00-00

32 ft. 6 5/8 surface pipe

TUBBS DRILLING COMPANY

1022 Grant

Neodesha, Kansas 66757

9-28-04

well log

Keyshairs KH #22

AX+P INC.
P.O. Box 1176
Independence
KS, 67301

- Soil 0-3
- Clay 25
- Gravel 30
- Shale 43
- Lime 48
- Shale 53
- Lime 145
- Shale 160
- Sand 205
- Lime
- + 330
- Shale
- Lime 385
- Shale 390
- Sand 425 White
- Shale 506
- Lime 538 40ft.
- Shale 590
- Lime 614 Oswego
- Shale 629 2ft coal summit
- Lime 640
- Shale 647 3ft. coal milky
- Lime 650
- Shale 790
- Sand 794 - White
- Sand 805 Brown - good order
- Shale 826
- Sand 836 Brown - order
- Shale 869 T.P.

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KANSAS CORPORATION COMMISSION
AUG 08 2007
CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
AUG 09 2007
CONSERVATION DIVISION SECTION