

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 3830
 Name: AX&P, Inc.
 Address: P.O. Box 1176
 City/State/Zip: Independence, Ks 67301
 Purchaser: Coffeyville Resources
 Operator Contact Person: J J Hanke
 Phone: (620) 325-5212
 Contractor: Name: Patrick Tubing
 License: 33079
 Wellsite Geologist: J J Hanke
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/2/04</u>	<u>10/20/04</u>	<u>10/23/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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APR 22 2005
KCC WICHITA

API No. 15 - 205-25863 - 00 - 00
 County: Wilson
SE-NW Sec. 28 Twp. 30 S. R16 East West
3475 feet from S / N (circle one) Line of Section
3350 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Unit 1 - Keys Heirs Well # KH#23
 Field Name: Neodesha
 Producing Formation: Nedoesha Sd.
 Elevation: Ground: 600 Kelly Bushing: _____
 Total Depth: 820 Plug Back Total Depth: 812'
 Amount of Surface Pipe Set and Cemented at 47' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 812'
 feet depth to surface w/ 996 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) *ALT JWHM B-17-07*
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: President Date: 4/16/05
 Subscribed and sworn to before me this 20th day of April
 20 05
 Notary Public: Becky R. Hambleton
 Date Commission Expires: _____

BECKY R. HAMBLETON
Notary Public - State of Kansas
My Appt. Expires 8/27/05

KCC Office Use ONLY
NO Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

X

Operator Name: AX&P, Inc. Lease Name: Unit 1 - Keys Heires Well #: KH # 23
 Sec. 28 Twp. 130 S. R 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <p style="text-align:center">Gamma Ray Neutron only</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Oswego 580' 580' Neodesha Sd. 778'
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	6 5/8"		44	Portl.	18	none
Production	5 1/8"	2 7/8"	6.5	812'	Portl	96	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	Neodesha Sand (788088)	Acid / gel/sandfrac	778'

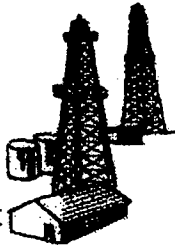
TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
11/20/04		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	4		20		38

Disposition of Gas			METHOD OF COMPLETION		Production Interval	
<input type="checkbox"/> Vented	<input type="checkbox"/> Sold	<input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.	<input type="checkbox"/> Commingled
(If vented, Submit ACO-18.)			<input type="checkbox"/> Other (Specify)			

Rick's Well Service

P.O. Box 268
129 Railroad
Cherryvale, KS 67335

rickswellservice@sbcglobal.net



Invoice

DATE	INVOICE #
11/1/2004	1608

BILL TO
AX&P Inc. Neodesha, KS 66757

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DATE	DESCRIPTION	UNITS	RATE	AMOUNT
10/25/200	Keith Heirs KH-23 - Cement 812' of 2 7/8" casing. Pump charge	1	475.00	475.00T
	Water truck	3	50.00	150.00T
	(96) sacks cement	96	7.75	744.00T
	(2) sacks of bentonite	2	10.00	20.00T
	4 1/2" cement wiper plug		18.00	18.00T
10/25/200	Mann #1 - Pull 1" pipe and pump, check pump, replace 2 jts. 1" pipe, ran back in. Pulling unit	3	75.00	225.00T
10/25/200	Bell Keys West - Pull 1" pipe and pump, found loose collar, check pump, ran back in. Pulling unit	2.5	75.00	187.50T
10/26/200	Unit 1 - Pull 1" pipe and pump, change out pump and pipe. Pulling unit	3	75.00	225.00T
	Sales Tax		7.00%	143.12

5% discount if paid by 11/10/04

please let me have copies

Tammy note

pd 11/3/04 8237

2018.24

KANSAS CORPORATION COMMISSION

AUG 09 2007

MAKE CHECKS PAYABLE TO:

Rick's Well Service

THANK YOU!

CONSERVATION DIVISION

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KANSAS CORPORATION COMMISSION

AUG 08 2007

CONSERVATION DIVISION
MICHIGAN, KS

Total \$2,187.62

dis (109.38)

TUBBS DRILLING COMPANY

1022 Grant

Neodesha, Kansas 66757

SPUD DATE 10-10-04

10-23-04

API # 15-205-25863-00-00 Keys-Heirs # KH 23

47 FT 6 5/8 SURFACE PIPE - 26 SACKS ~~SET~~ CEMENT 5 1/8 D.I.A. HOLE

Soil 0-4

Clay 35

Finesand 42

Gravel 46

SHALE 47

Lime 65

SHALE 83

Lime 135

SAND 200

Lime 230

SHALE 235

Lime 285

SHALE 345

Lime 365

SAND 410

~~Lime~~

SHALE 520

Lime 556 40 ft.

SHALE 580

Lime 614 OSWEGO

SHALE 620 2 ft Coal summit

Lime 631

SHALE 637 2 FT COAL - mucky

Lime 639

SHALE 783

SAND 799 LOOK'S GOOD - GOOD ORDER - SMALL SHOW

SHALE 803

SHALE 810 BLACK

SAND 812 WHITE - LOOK'S LIKE WATER

T.D. 814

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KANSAS CORPORATION COMMISSION

AUG 08 2007

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION

AUG 09 2007

CONSERVATION DIVISION SECTION