

ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

AUG 13 2007

IND

WELL COMPLETION FORM CONSERVATION DIVISION WICHITA, KS WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8490 Name: Dwight D. Keen & Lenore M. Keen dba Keen Oil Co. Address: #1 Tam-O-Shanter Ct. City/State/Zip: Winfield, KS 67156 Purchaser: Coffeyville Resources Operator Contact Person: Dwight D. Keen Phone: (620) 221-6267 Contractor: Name: N/A License: N/A Wellsite Geologist: None Designate Type of Completion: [X] Oil [] SWD [] SLOW [] Temp. Abd. [] Gas [] ENHR [] SIGW [] Dry [] Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Dwight D. Keen Well Name: Powers #21 Original Comp. Date: 10-16-96 Original Total Depth: 971 [] Deepening [] Re-perf. [] Conv. to Enhr./SWD [] Plug Back [] Plug Back Total Depth [] Commingled [] Docket No. [] Dual Completion [] Docket No. [] Other (SWD or Enhr.?) [] Docket No. 6-5-07 Date Reached TD 6-5-07 Completion Date or Recompletion Date Spud Date [] Recompletion Date Return to Prod.

API No. 15 - 019-26,447-0002 County: Chautauqua SE NW NW SW Sec 20 Twp. 33 S. R. 12 X East West 2010 feet from S N (circle one) Line of Section 4900 feet from E W (circle one) Line of Section Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: Powers Well #: 21 Field Name: Peru - Sedan Producing Formation: Peru Elevation: Ground: 800 Kelly Bushing: Total Depth: 971 Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at 64 Feet Multiple Stage Cementing Collar Used? [] Yes [X] No If yes, show depth set Feet If Alternate II completion, cement circulated from 969 feet depth to surface w/ 120 sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) ALT II WITH 8-16-07 Chloride content ppm Fluid volume bbls Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. East West County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] Title: Operator Date: 8-1-07 Subscribed and sworn to before me this 1st day of August

Notary Public: Janet A. Flower Date Commission Expires: 12-10-2007 My Appt. Expires 12-10-2007

KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes [] Date: Wireline Log Received Geologist Report Received UIC Distribution

Operator Name: Dwight D. Keen & Lenore M. Keen Lease Name: Powers Well # 21
 Sec. 20 Twp. 33 S. R. 12 East West County: Chautauqua **ORIGINAL**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Name	Formation (Top), Depth and Datum	Sample
Name	Top	Datum
Layton	557	(243)
Redd	730	(70)
Peru	910	(-110)
T.D.	971	(-171)

CASING RECORD				New	<input checked="" type="checkbox"/> Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	24#	64	Portland	14	3% CaCl
Production	6 3/4"	4 1/2"	10.5	969	50/50 Poz Mix	120	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	912-932	6000# sand + 100 gal 15% HCL acid	912-932

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8	933	N/A			
Date of First, Resumed Production, SWD or Enhr.		Producing Method		Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)
6-5-07							
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	2	-	20				

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Other (Specify)

Production Interval Dually Comp. Commingled