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AUG 17 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY & DESCRIPTION OF WELL & LEASE
CONFIDENTIAL

ORIGINAL

Operator: License # 5135
Name: John O. Farmer, Inc.
Address: P.O. Box 352
City/State/Zip: Russell, KS 67665
Purchaser: NCRA
Operator Contact Person: Marge Schulte
Phone: (785) 483-3144
Contractor: Name: Discovery Drilling Company, Inc.
License: 31548

Wellsite Geologist: David M. Shumaker

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

4-22-05	4-27-05	7-12-05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23,056-00-00

County: Graham

App. SW NW SE Sec. 5 Twp. 10 S. R. 21 East West

1775 feet from S / N (circle one) Line of Section

2275 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Rudman Well #: 1

Field Name: Cooper

Producing Formation: Lansing

Elevation: Ground: 2265' Kelly Bushing: 2273'

Total Depth: 3932' Plug Back Total Depth: 3800'

Amount of Surface Pipe Set and Cemented at 223 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1756 Feet

If Alternate II completion, cement circulated from 3930'

feet depth to surface w/ 175 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 9,000 ppm Fluid volume 300 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

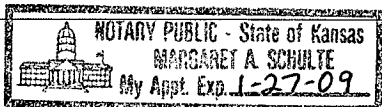
Signature: John O. Farmer III

Title: President Date: 8-16-05

Subscribed and sworn to before me this 16th day of August, 2005.

Notary Public: Margaret A. Schulte

Date Commission Expires: _____



KCC Office Use ONLY

YES

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

X

Operator Name: John O. Farmer, Inc. Lease Name: Rudman Well #: 1
 Sec. 5 Twp. 10 S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Compensated Porosity Log, Dual Induction Log, Microresistivity Log, Borehole Compensated Sonic Log, Sonic Cement Bond Log

Name	Top	Datum
Anhydrite	1757'	(+516)
Topeka	3261'	(-988)
Heebner	3466'	(-1193)
Toronto	3490'	(-1217)
Lansing/KC	3505'	(-1232)
Base/KC	3730'	(-1457)
Conglomerate Sand	3819'	(-1546)
Arbuckle	3850'	(-1577)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	223'	Common	150	3% C.C., 2% gel
Production	7-7/8"	5-1/2"	14#	3930'	Common	175	10% salt
(WAITING ON DRY WEATHER TO CEMENT PORT COLLAR)			Port Collar @	1756'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	Lansing/KC "I" (3670-74')	500 gals. 15% NE (5/05) followed by	
		500 gals. 28% NE (7/05)	
4 SPF	Lansing/KC "F" (3590-96')	500 gals. 15% NE (5/05) followed by	
		1500 gals. 28% NE (7/05)	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	3796'	NA	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 5-23-05 (this is 1st date of swab tank production)		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	12.86		19.04		34.5°

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) Open Hole Perf. Other (Specify) _____

Production Interval Dually Comp. Commingled 3590-96' & 3670-74'

ALLIED CEMENTING CO., INC. 16148

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 66765

CONFIDENTIAL

SERVICE POINT: Russell

ORIGINAL

DATE <u>4-22-05</u>	SEC. <u>5</u>	TWP. <u>10</u>	RANGE <u>21</u>	CALLED OUT <u>10:30 AM</u>	ON LOCATION <u>12:30 PM</u>	JOB START <u>1:00 pm</u>	JOB FINISH <u>1:30 pm</u>
LEASE <u>RUBMAN</u>	WELL # <u>1</u>	LOCATION <u>Palco 206 W 1/2 S 4W</u>			COUNTY <u>Graham</u>	STATE <u>KANSAS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Discovery #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 223'

CASING SIZE 8 5/8 DEPTH 223'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13 1/4 / BBL

OWNER

CEMENT

AMOUNT ORDERED 150 SK Comm

2% GEL

3% CE

COMMON	<u>150</u>	@	<u>8⁰⁰</u>	<u>1305⁰⁰</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>14⁰⁰</u>	<u>42⁰⁰</u>
CHLORIDE	<u>5</u>	@	<u>38⁰⁰</u>	<u>190⁰⁰</u>
ASC		@		

HANDLING	<u>158</u>	@	<u>1⁰⁰</u>	<u>252⁰⁰</u>
MILEAGE	<u>69 1/2</u>	@	<u>9⁰⁰</u>	<u>625⁰⁰</u>
TOTAL				<u>2415⁰⁰</u>

EQUIPMENT

PUMP TRUCK CEMENTER GLENN

366 HELPER Shane

BULK TRUCK

362 DRIVER GARY

BULK TRUCK DRIVER

REMARKS:

Cement CIRCULATED

THANK'S

CHARGE TO: JOHN O. FARMER

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>670⁰⁰</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>69 1/2</u>	@	<u>5⁰⁰</u>	<u>330⁰⁰</u>
TOTAL				<u>1000⁰⁰</u>

PLUG & FLOAT EQUIPMENT

<u>8 5/8 WOODEN WIRE Plug</u>				<u>55⁰⁰</u>
MANIFOLD		@		
TOTAL				<u>55⁰⁰</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME

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CUSTOMER The O. Farmer WELL NO. #1 LEASE Radman JOB TYPE cement bagstring TICKET NO. 7996

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1530							as for w/FF - Pump Tak color w/Bulk Tak
			KCC					
			AUG 16 2005					5 1/2" x 14" x 3925' x 15'
			CONFIDENTIAL					centralizers 4, 7, 10, 13, 16, 19, 23 star baskets 1, 14, 23 Prest Coller Top f 53 @ 1756'
	1815							start FF
	2005							in better Break circ.
	2036		3/2					Plug RH4 AH
	2042	4	0			150		start Preflusher 12 Bbl Mudt flush 20 Bbl KCB flush
	2050	6.5	32/0			250		start Cement (1756's standard 14% salt)
	2055		304					end Cement wash P&H Drop Plug
	2058	7	0			150		start displacement
	2114	4	95.5			500/1000		Bump Plug
	2115							Release pressure float held

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Thank you
Nick, Dan, & Shane