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KANSAS CORPORATION COMMISSION AUG 16 2005  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM **CONFIDENTIAL**

KCC WICHITA HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5278  
Name: EOG RESOURCES, INC.  
Address: 3817 NW EXPRESSWAY, STE 500  
City/State/Zip: OKLAHOMA CITY, OKLAHOMA 73112  
Purchaser: N/A  
Operator Contact Person: DARA TATUM  
Phone: (405) 246-3244  
Contractor: Name: BIG A DRILLING  
License: 31572  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

7-29-2005    8-5-2005    N/A  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 129-21758-0000  
County: MORTON  
   -nw -se -nw Sec. 14 Twp. 31 S. R. 40  East  West  
1960 feet from S N (circle one) Line of Section  
1500 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: FLEMING 14 Well #: #1  
Field Name: \_\_\_\_\_

Producing Formation: N/A  
Elevation: Ground: 3281 Kelly Bushing: 3293  
Total Depth: 5890 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 1660 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT I WAN  
(Data must be collected from the Reserve Pit) 4-22-07  
Chloride content 4000 ppm Fluid volume 1000 bbls  
Dewatering method used EVAPORATION  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dara Tatum  
Title: Sec. Reg. Administrator Date: 8-16-05  
Subscribed and sworn to before me this 16<sup>th</sup> day of August  
2005  
Notary Public: Kaye Dawn Rockel  
Date Commission Expires: \_\_\_\_\_  
KAYE DAWN ROCKEL  
Notary Public  
State of Oklahoma  
Commission # 0408878 Expires 10/21/08

**KCC Office Use ONLY**  
YES Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

X

Operator Name: EOG RESOURCES, INC. Lease Name: FLEMING 14 Well #: #1

Sec. 14 Twp. 31 S. R. 40 East  West County: MORTON

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:

HIGH RESOLUTION INDUCTION LOG, SPECTRAL DENSITY DUAL SPACED NEUTRON MICROLOG, MICROLOG, SPECTRAL DENSITY DUAL SPACED NEUTRON LOG, MUD LOG

Log Formation (Top), Depth and Datum Sample Name Top Datum

SEE ATTACHED SHEET

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	1660	MIDCON PP & PP	415 & 150	2% CC-1/4 FLOCELE, 1% FWCA & 2% CC 1/4 FLOCELE

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				Yes No

Date of First, Resumed Production, SWD or Enhr.	Producing Method	Flowing	Pumping	Gas Lift	Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) **WELL WAS DRILLED TO 5890' & THEN PLUGGED.**

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1002 A		
Well Name : <b>Fleming 14#1</b>		
<b>FORMATION</b>	<b>TOP</b>	<b>DATUM</b>
Bader Lime	2640	-653
Neva Lime	2820	-473
Wabansee	3015	-278
Topeka	3350	57
B. Hebner	3760	467
Lansing	3860	567
Marmaton	4460	1167
Cherokee	4640	1347
Atoka	5060	1767
St. Genevieve	5580	2287

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# HALLIBURTON JOB SUMMARY

REGION <b>NORTH AMERICA LAND</b>		NWA / COUNTRY <b>Central / USA</b>		SALES ORDER NUMBER <b>3857977</b>		TICKET DATE <b>07/30/05</b>	
MBU ID / EMPL # <b>MCL1014 317429</b>		H.E.S. EMPLOYEE NAME <b>CHAD BUTTRY</b>		BDA / STATE <b>MC / KS</b>		COUNTY <b>MORTON</b>	
LOCATION <b>LIBERAL</b>		COMPANY <b>EOG RESOURCES</b>		PSL DEPARTMENT <b>ZI / CEMENT</b>		<b>ORIGINAL</b>	
TICKET AMOUNT <b>\$16,609.06</b>		WELL TYPE <b>01 OIL</b>		CUSTOMER REP / PHONE <b>GARY BROCK 1-580-651-0067</b>			
WELL LOCATION <b>ROLLA, KS</b>		DEPARTMENT <b>CEMENT</b>		SAP BOMB NUMBER <b>7521</b>		Description <b>Cement Surface Casing</b>	
LEASE NAME <b>FLEMING</b>		Well No. <b>14#1</b>		SEC / TWP / RING <b>14 - 31S - 40W</b>		HES FACILITY (CLOSEST TO WELL SITE) <b>LIBERAL</b>	

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HES EMP NAME / EMP # / (EXPOSURE HOURS)	HR	HR	HR	HR
Buttry, C 317429	7.0	ZOE	7.0	
Martin, J 317927	7.0			
Ferguson, R 106154	7.0			
Woodrow, J 105848	7.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10415642	130	10416642	130	
10219237	130			
10011392-10286731	65			
10240236-10011590	65			

Form. Name \_\_\_\_\_ Type: \_\_\_\_\_  
 Form. Thickness \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 Packer Type \_\_\_\_\_ Set At \_\_\_\_\_  
 Bottom Hole Temp. \_\_\_\_\_ Pressure \_\_\_\_\_  
 Retainer Depth \_\_\_\_\_ Total Depth **1700 FT**

Date	Called Out	On Location	Job Started	Job Completed
	7/30/2005	7/30/2005	7/30/2005	7/30/2005
Time	0600	0930	1440	1603

**Tools and Accessories**

Type and Size	Qty	Make
Float Collar TROPHY SEAL	1	H
Float Shoe BASKET	1	
Centralizers SERIES 41	7	A
Top Plug HWE	1	
HEAD PC	1	L
Limit clamp 1		
Weld-A		C
Guide Shoe TIGER TOOTH	1	
BTM PLUG		O

**Well Data**

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing		24#	8 5/8"		KB	1,660	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			12 1/4		0-	1,686	Shots/Ft.
Perforations							
Perforations							
Perforations							

**Materials**

Mud Type	Density	SPUD	Lb/Gal
Disp. Fluid	Density		Lb/Gal
Prop. Type	Size	Lb	
Prop. Type	Size	Lb	
Acid Type	Gal.	%	
Acid Type	Gal.	%	
Surfactant	Gal.	In	
NE Agent	Gal.	In	
Fluid Loss	Gal/Lb	In	
Gelling Agent	Gal/Lb	In	
Fric. Red.	Gal/Lb	In	
Breaker	Gal/Lb	In	
Blocking Agent	Gal/Lb		
Perfpac Balls	Qty.		
Other			
Other			
Other			
Other			
Other			

**Hours On Location**

Date	Hours	Date	Hours	Description of Job
7/30	6.0	7/30	10.0	Cement Surface Casing
<b>Total</b>	<b>6.0</b>	<b>Total</b>	<b>10.0</b>	

SEE JOB PROCEDURE

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**Operating Hours**

Ordered	Hydraulic Horsepower Avail.	Used
Treating	Average Rates in BPM Disp.	Overall
Feet 44	Cement Left in Pipe Reason	SHOE JOINT

**Cement Data**

Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	415	MIDCON PP	2% CC - 1/4# FLOCELE - .1% FWCA	18.04	2.93	11.40
2	150	PREM PLUS	2% CC - 1/4# FLOCELE	6.30	1.34	14.80
3						
4						

**Summary**

Circulating Breakdown	Displacement	MAXIMUM	Preflush: BBI	Type:
Lost Returns-YES	Lost Returns-NO		Load & Bkdn: Gal - BBI	Pad: Bbl - Gal
Cmt Rtrn#Bbl	Actual TOC		Excess /Return BBI	Calc. Disp Bbl
Average	Frac. Gradient		Calc. TOC:	Actual Disp.
Shut In: Instant	5 Min.	15 Min.	Treatment: Gal - BBI	Disp: Bbl
			Cement Slurry: BBI	
			Total Volume BBI	

Frac Ring #1 \_\_\_\_\_ Frac Ring #2 \_\_\_\_\_ Frac Ring #3 \_\_\_\_\_ Frac Ring #4 \_\_\_\_\_

**THE INFORMATION STATED HEREIN IS CORRECT**

CUSTOMER REPRESENTATIVE *Chad Buttry* SIGNATURE

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ORIGINAL

<b>HALLIBURTON JOB LOG</b>			TICKET #	TICKET DATE
REGION <b>NORTH AMERICA LAND</b>			<b>3857977</b>	<b>07/30/05</b>
NWA / COUNTRY <b>Central / USA</b>			BDA / STATE <b>MC / KS</b>	COUNTY <b>MORTON</b>
MBU ID / EMPL # <b>MCLI0104 317429</b>			PSL DEPARTMENT <b>ZI / CEMENT</b>	
H.E.S EMPLOYEE NAME <b>CHAD BUTTRY</b>			CUSTOMER REP / PHONE <b>30212 GARY BROCK 1-580-651-0067</b>	
LOCATION <b>LIBERAL</b>			API/UVI #	
TICKET AMOUNT <b>\$16,609.06</b>			WELL TYPE <b>01 OIL</b>	
WELL LOCATION <b>ROLLA, KS</b>			DEPARTMENT <b>CEMENT</b>	
LEASE NAME <b>FLEMING</b>			JOB PURPOSE CODE <b>Cement Surface Casing</b>	
Well No. <b>14#1</b>			HES FACILITY (CLOSEST TO WELL'S) <b>LIBERAL</b>	
SEC / TWP / RNG <b>14 - 31S - 40W</b>				

HES EMP NAME/EMPL # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMPL # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMPL # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMPL # (EXPOSURE HOURS)	HRS
<b>Buttry, C 317429</b>	7	<b>ZOE</b>	7				
<b>Martin, J 317927</b>	7						
<b>Ferguson, R 106154</b>	7						
<b>Woodrow, J 105848</b>	7						

Chart No.	Time	Rate (BPM)	Volume (BBL)(GAL)	Press.(PSI)			Job Description / Remarks
				N2	CSG.	Tbg	
7-30	0600						CALLED OUT FOR JOB
	1000						JOB READY
	0700						PRE- TRIP SAFETY MEETING
	0930						PUMP TRUCK ON LOCATION
	0930						JOB SITE ASSESMENT/ GO OVER JSA
	1000						RIG UP PUMP TRUCK
	1030						PULLING DRILL PIPE
	1130						RIG UP CSG CREW
	1200						START RUNNING CSG (1663FT)
	1400						CSG ON BTM
	1430						RIG DWN CSG CREW
	1435						HOOK UP PC AND CIRCULATE W/RIG PUMP
	1440						HOOK UP TO PUMP TRUCK
	1440				2000		TEST LINES
	1444	6.0	217.0		157		MIX LEAD CMT @ 11.4(415SX OF MIDCON PP)
	1525	6.0	38.0		190		MIX TAIL CMT @ 14.8 (150SX OF PREM PLUS)
	1535						SHUT DWN AND DROP PLUG
	1535	6.0	0-		99		START DISP W/FRESH WATER
	1600	2.0	93.0		500		SLOW RATE LAST 10 BBLs OF DISP
	1603	2.0	103.0		1000		BUMP PLUG
	1603						RELEASE FLOAT HELD
	1603						
							CIRCULATE CMT TO PIT
							THANKS FOR CALLING HALLIBURTON
							CHAD & CREW

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# HALLIBURTON JOB SUMMARY

REGION <b>Central Operations</b>		MNA / COUNTRY <b>Mid Continent/USA</b>		SALES ORDER NUMBER <b>3872246</b>	TICKET DATE <b>08/06/05</b>
MCI ID / EMPL # <b>MCL10110 / 217398</b>		H.E.S. EMPLOYEE NAME <b>Mickey Cochran</b>		BDA / STATE <b>MC/Ks</b>	COUNTY <b>MORTON</b>
LOCATION <b>LIBERAL</b>		COMPANY <b>EOG RESOURCES</b>		PSL DEPARTMENT <b>Cement</b>	
TICKET AMOUNT <b>\$9,452.24</b>		WELL TYPE <b>01 Oil</b>		CUSTOMER REP / PHONE <b>DALE PASSIG 1-580-651-4691</b>	
WELL LOCATION <b>ROLLA, KS</b>		DEPARTMENT <b>ZI</b>		SAP BOMB NUMBER <b>7528</b>	
LEASE NAME <b>FLEMING</b>		Well No. <b>14#1</b>		Description <b>ORIGINAL</b>	
		SEC / TWP / RNG		HES FACILITY (CLOSEST TO WELL SITE) <b>Liberal, Ks</b>	

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Cochran, M 217398	14.5			
Beasley, J 299920	14.5			
Schawo, N 222652	18.5			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10441883	130			
10589601	130			
10010749/10011272	65			

Form. Name \_\_\_\_\_ Type: \_\_\_\_\_  
 Form. Thickness \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 Packer Type \_\_\_\_\_ Set At \_\_\_\_\_  
 Bottom Hole Temp. \_\_\_\_\_ Pressure \_\_\_\_\_  
 Retainer Depth \_\_\_\_\_ Total Depth **6950 FT**

Date	Called Out	On Location	Job Started	Job Completed
	8/5/2005	8/5/2005	8/6/2005	8/6/2005
Time	2100	2230	0547	1210

**Tools and Accessories**

Type and Size	Qty	Make
Float Collar		H
Float Shoe		O
Centralizers		W
Top Plug		C
HEAD		H O
Limit clamp		O
Weld-A		W
Guide Shoe		C
BTM PLUG		O

**Well Data**

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	NEW				KB		
Liner							
Liner							
Tubing			41/2DP				
Drill Pipe							
Open Hole			77/8				Shots/Ft.
Perforations							
Perforations							
Perforations							

**Materials**

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	In
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		
Other		

**Hours On Location**

Date	Hours	Date	Hours
8/5	1.5	8/6	1.0
8/6	13.0		
Total	14.5	Total	1.0

**Description of Job**

Plug to Abandon

SEE JOB PROCEDURE

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Ordered \_\_\_\_\_ Hydraulic Horsepower \_\_\_\_\_  
 Treating \_\_\_\_\_ Average Rates in BPM \_\_\_\_\_  
 Feet \_\_\_\_\_ Cement Left in Pipe \_\_\_\_\_  
 Reason \_\_\_\_\_ Overall \_\_\_\_\_  
 SHOE JOINT

**Cement Data**

Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	100	40/60 POZ G	6% TOTAL GEL PLUG @ 3200 FT	7.59	1.53	13.50
2	50	40/60 POZ G	6% TOTAL GEL PLUG @ 1680 FT	7.59	1.53	13.50
3	50	40/60 POZ G	6% TOTAL GEL PLUG @ 700 FT	7.59	1.53	13.50
4	10	40/60 POZ G	6% TOTAL GEL PLUG @ 30 FT	7.59	1.53	13.50

**Summary**

Circulating Breakdown	Displacement	Preflush:	BBI	Type:
Lost Returns-YES	MAXIMUM	Load & Bkdn:	Gal - BBI	Pad:Bbl -Gal
Cmt Rtn#Bbl	Actual Returns-NO	Excess /Return	BBI	Calc. Disp Bbl
Average	Actual TOC	Calc. TOC:		Actual Disp.
Shut In: Instant	Frac. Gradient	Treatment:	Gal - BBI	Disp:Bbl
	5 Min.	Cement Slurr	BBI	
	15 Min.	Total Volume	BBI	

Frac Ring #1 \_\_\_\_\_ Frac Ring #2 \_\_\_\_\_ Frac Ring #3 \_\_\_\_\_ Frac Ring #4 \_\_\_\_\_

THE INFORMATION STATED HEREIN IS CORRECT  
 CUSTOMER REPRESENTATIVE \_\_\_\_\_  
 Signature: *Dale Passig*  
 SIGNATURE

# HALLIBURTON JOB LOG

# KCC

**3872246**
**08/06/05**

# ORIGINAL

REGION <b>Central Operations</b>		MVA / COUNTRY <b>Mid Continent/USA</b>		BDA / STATE <b>MC/Ks</b>		TICKET DATE <b>08/06/05</b>	
WBU ID / EMPL # <b>MCL10110 / 217398</b>		WELL EMPLOYEE NAME <b>Mickey Cochran</b>		PSL DEPARTMENT <b>Cement</b>		COUNTY <b>MORTON</b>	
LOCATION <b>LIBERAL</b>		COMPANY <b>EOG RESOURCES</b>		CUSTOMER REP / PHONE <b>302122 DALE PASSIG</b>		<b>1-580-651-4691</b>	
TICKET AMOUNT <b>\$9,452.24</b>		WELL TYPE <b>01 Oil</b>		API/UMI #			
WELL LOCATION <b>ROLLA, KS</b>		DEPARTMENT <b>Z1</b>		JOB PURPOSE CODE <b>Plug to Abandon</b>			
LEASE NAME <b>FLEMING</b>		Well No. <b>14#1</b>		SEC / TWP / RNG		RES FACILITY (CLOSEST TO WELL S) <b>LIBERAL</b>	

RES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	RES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	RES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	RES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
<b>Cochran, M 217398</b>	<b>14.5</b>						
<b>Beasley, J 299920</b>	<b>14.5</b>						
<b>Schawo, N 222552</b>	<b>18.5</b>						

Chart No.	Time	Rate (BPM)	Volume (GAL)	Rate		Press. (PSI)		Job Description / Remarks
				Hz	CSG	Hz	Tbg	
	<b>0130</b>							<b>JOB READY</b>
	<b>0935</b>							<b>PRETRIP SAFETY MEETING</b>
	<b>2230</b>							<b>ARRIVE ON LOCATION</b>
	<b>2235</b>							<b>PREJOB SAFETY MEETING W/ HALLIBURTON CREW</b>
	<b>2240</b>							<b>SPOT EQUIPMENT</b>
	<b>2245</b>							<b>RIG UP EQUIPMENT</b>
	<b>0547</b>					<b>2000</b>		<b>PRESSURE TEST PUMPS &amp; LINES</b>
								<b>FIRST PLUG @ 3200</b>
	<b>0550</b>	<b>6.0</b>	<b>27.0</b>			<b>350</b>		<b>START CEMENT 100 SKS @ 13.5#</b>
	<b>0556</b>	<b>6.0</b>	<b>0</b>			<b>125</b>		<b>START DISPLACEMENT W/ MUD</b>
	<b>0601</b>		<b>40.0</b>			<b>0</b>		<b>SHUT DOWN &amp; CHECK FOR FLOW BACK</b>
	<b>0602</b>							<b>KNOCK LOOSE</b>
	<b>0603</b>							<b>RIG TRIPPING DP</b>
								<b>SECOND PLUG @ 1680</b>
	<b>0827</b>	<b>6.0</b>	<b>14.0</b>			<b>200</b>		<b>START CEMENT 50 SKS @ 13.5#</b>
	<b>0830</b>	<b>6.0</b>	<b>0</b>			<b>180</b>		<b>START DISPLACEMENT W/ MUD</b>
	<b>0833</b>		<b>20.0</b>			<b>0</b>		<b>SHUT DOWN &amp; CHECK FOR FLOW BACK</b>
	<b>0835</b>							<b>KNOCK LOOSE</b>
	<b>0837</b>							<b>RIG TRIPPING DP</b>
								<b>THIRD PLUG @ 700</b>
	<b>0944</b>	<b>6.0</b>	<b>14.0</b>			<b>125</b>		<b>START CEMENT 50 SKS @ 13.5#</b>
	<b>0947</b>	<b>6.0</b>	<b>0</b>			<b>20</b>		<b>START DISPLACEMENT W/ MUD</b>
	<b>0948</b>		<b>6.0</b>			<b>0</b>		<b>SHUT DOWN &amp; CHECK FOR FLOW BACK</b>
	<b>0949</b>							<b>KNOCK LOOSE</b>
	<b>0950</b>							<b>RIG TRIPPING DP</b>
								<b>FOURTH PLUG @ 30</b>
	<b>1154</b>	<b>4.0</b>	<b>3.0</b>			<b>50</b>		<b>START CEMENT 10 SKS @ 13.5#</b>
								<b>SHUT DOWN &amp; CHECK FOR FLOW BACK</b>
	<b>1203</b>	<b>4.0</b>	<b>7.0</b>			<b>50</b>		<b>PLUG RAT &amp; MOUSE HOLES</b>
	<b>1207</b>							<b>KNOCK LOOSE</b>
	<b>1210</b>							<b>END JOB</b>
								<b>NORMAN ON LOC @ 0230</b>
								<b>THANK YOU FOR CALLING HALLIBURTON</b>
								<b>MICKEY AND CREW</b>

**RECEIVED**  
**AUG 19 2005**  
**KCC WICHITA**