

AUG 18 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5214 CONFIDENTIAL	API NO. 15 - 095-21961 - 00 - 00 ORIGINAL
Name: Lario Oil & Gas Company	County: Kingman
Address: 301 S. Market Street	nw_ne_se_sec_01_Twp. 28_s. R. 6 East
City/State/Zip: Wichita, KS 67207	2310 feet from N (circle one) Line of Section
Purchaser: Plains Marketing / EOV Gathering	990 feet from (E)/ W (circle one) Line of Section
Operator Contact Person: Jay G. Schweikert	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 265-5611	(circle one) NE (SE) NW SW
Contractor: Name: VAL Energy, Inc. AIIG 1 6 2005	Lease Name: Hirt Well #: 1-1
License: 5822	Field Name: Zerger Southwest
Wellsite Geologist: Vernon C. SchragCONFIDENT	Producing Formation: Mississippian
Designate Type of Completion:	Elevation: Ground: 1433 Kelly Bushing: 1443
New Well Re-Entry Workover	Total Depth: 3968 Plug Back Total Depth: 3923
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 289 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Õld Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to w/sx cmt.
Well Name:	Drilling Fluid Management Plan ALTIWHW
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit) 423-07
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 15,000 ppm Fluid volume 2,000 bbls
Plug Back Total Depth	Dewatering method used evaporation
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name
Other (SWD or Enhr.?) Docket No	Operator Name: License No.:
04/28/05	Quarter Sec TwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
	Doorer No.
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature: Say & Schwarter	KCC Office Use ONLY
Title: Operations Engineer Date: August 16, 200	5 Letter of Confidentiality Attached
Subscribed and sworn to before me this 16 th day of August	If Denied, Yes Date:
16 2005	. Wireline Log Received
A. KATHY L. FORD Land	Geologist Report Received
Notary Public - State of Kansas 7 (Muy Appt. Expires 10-22-06)	UIC Distribution
Date Commission Expires: 10-22-06	

sted, time tool open and closed, flowing and shul-in pressures, whether shut-in pressure reached static level, hydrostatic pressuremperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is need electric Wireline Logs surveyed. Attach final geological well site report. Ves					
Additional Sheets) Samples Sent to Geological Survey Yes No Dores Taken Yes No Heebner 2744 Lansing 2997 Stark Shale Assing RECORD Pawnee 3585 Mississippian 3777 CASING RECORD Purpose of String Size Hole Drilled Set (In O.D.) Production 7-7/8" S-1/2" ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Top Bottom ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Top Bottom ADDITIONAL CEMENTING / SQUEEZE RECORD Shots Per Foot Shots Per Foot PERFORATION RECORD - Bridge Plugs SetType Shots Per Foot Samples Sent to Geological Survey Yes No Heebner 2744 Lansing 2997 Stark Shale A384 Pawnee 3585 Mississippian 3777 CASING RECORD Pawnee 3585 Mississippian 3777 Type of # Sacks Used Felling Type of # Sacks Used Type of 60/40 Poz 190 ASC 185 ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone Shots Per Foot Shots Per Foot PERFORATION RECORD - Bridge Plugs SetType Shots Per Foot ABOUT - 3810' 49,000 gal + 5,250# 100 Mesh + 51,000# 12/20					
ABDITIONAL CEMENTING / SQUEEZE RECORD ABOUT - Purpose: Depth Top Bottom ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Top Bottom ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Purpose of String ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Top Bottom Protect Casing Purpose Perforate Protect Casing Purpose Perforate Protect Casing Purpose Perforate Protect Casing Purpose Perforate Protect Casing Purpose Perforate Protect Casing Purpose Perforate Protect Casing Purpose Perforate Protect Casing Purpose Perforate Protect Casing Purpose Perforate Protect Casing Purpose Perforate Protect Casing Purpose Perforate Protect Casing Purpose Perforate Protect Casing Purpose Perforate Protect Casing Purpose Perforate Protect Casing Purpose Perforate Protect Casing Purpose Perforate Protect Casing Purpose Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Shots Perforate Pe	res, bottom hole				
Samples Sent to Geological Survey Yes	Sample				
Cores Taken	Datum				
Stark Shale . 3384 Pawnee 3585 Mississippian 3777 CASING RECORD Pawnee 3585 Mississippian 3777 CASING RECORD Pawnee 3585 Mississippian 3777 CASING RECORD Pawnee 3585 Mississippian 3777 CASING RECORD Pawnee 3585 Mississippian 3777 CASING RECORD Pawnee 3585 Mississippian 3777 CASING RECORD Pawnee 3585 Mississippian 3777 CASING RECORD Pawnee 3585 Mississippian 3777 CASING RECORD Pawnee 3585 Mississippian 3777 CASING RECORD Pawnee 3585 Mississippian 3777 Setting Type of Cement Paph Depth Cement Paph Depth Cement Paph Depth Top Bottom Type of Cement Paph Sacks Used Type and Percent Additives Perforate	-1301				
Stark Shale . 3384 Pawnee 3585 Mississippian 3777 CASING RECORD Pawnee 3585 Mississippian 3777 CASING RECORD Pawnee 3585 Mississippian 3777 CASING RECORD Pawnee 3585 Mississippian 3777 CASING RECORD Pawnee 3585 Mississippian 3777 CASING RECORD Pawnee 3585 Mississippian 3777 CASING RECORD Pawnee 3585 Mississippian 3777 CASING RECORD Pawnee 3585 Mississippian 3777 CASING RECORD Pawnee 3585 Mississippian 3777 CASING RECORD Pawnee 3585 Mississippian 3777 Setting Type of Cement Paph Depth Cement Public Fit Sacks Used Setting Type of Associated Paph Sacks Used Type and Percent Additive Perforate Protect Casing Plug Back TD Plug Off Zone Paph Top Bottom Paper Foot Specify Footage of Each Interval Perforated Acid, Fracture, Shot, Cement Squeeze Record (Annount and Kind of Material Used) 4 3800' - 3810' 49,000 gal + 5,250# 100 Mesh + 51,000# 12/20	-1554				
GR SDL/DSN HRI ML PE FWS CASING RECORD Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Drilled Size Casing Set (in O.D.) Set (in O.D.) Set (in O.D.) Production 7-7/8" S-1/2" ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Protect Casing Plug Back TD Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs SetType Specify Footage of Each Interval Perforated 4 3800' - 3810' Pawnee Abe Mississippian 3777 Ase Used Weight Lbs./FI. Setting Depth Cement Used Used Used 15.5 3945 ASC 185 ASC 185 ASC Type and Percent Additive Type of Cement #Sacks Used Type and Percent Additive Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) 4 3800' - 3810' 49,000 gal + 5,250# 100 Mesh + 51,000# 12/20	-1941				
CASING RECORD	-2142				
CASING RECORD Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Size Casing Set (in 0.D.) Set (in 0.D.) Production 7-7/8" S-1/2" ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone Plug Back TD Plug Off Zone Perforation RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record Perforate Specify Footage of Each Interval Perforated 4 3800' - 3810' ASSIM Perforate Surface, Interval Perforated (Amount and Kind of Material Used) 49,000 gal + 5,250# 100 Mesh + 51,000# 12/20	-2334				
Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Drilled Size Casing Set (In O.D.) Lbs./ Ft. Setting Depth Cement Used Used Surface 12-1/4" 8-5/8" 23 289 60/40 Poz 190 Production 7-7/8" 5-1/2" 15.5 3945 ASC 185 ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Top Bottom Type of Cement #Sacks Used Type and Percent Additive: Perforate Protect Casing Plug Back TD Plug Off Zone Perforate Specify Footage of Each Interval Perforated 49,000 gal + 5,250# 100 Mesh + 51,000# 12/20					
Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Drilled Size Casing Set (in O.D.) Lbs. / Ft. Setting Depth Cement Used Used Surface 12-1/4" 8-5/8" 23 289 60/40 Poz 190 Production 7-7/8" 5-1/2" 15.5 3945 ASC 185 ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Top Bottom Type of Cement #Sacks Used Type and Percent Additive: Perforate Protect Casing Plug Back TD Plug Off Zone Plug Off Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) 4 3800' - 3810' 49,000 gal + 5,250# 100 Mesh + 51,000# 12/20	<u>.</u>				
Surface 12-1/4" 8-5/8" 23 289 60/40 Poz 190	· __ ,				
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot Perforate Specify Footage of Each Interval Perforated 4 3800' - 3810' ADDITIONAL CEMENTING / SQUEEZE RECORD #Sacks Used Type and Percent Additives #Sacks Used Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) 49,000 gal + 5,250# 100 Mesh + 51,000# 12/20	Type and Percent Additives				
ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone PerFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) 4 3800' - 3810' 49,000 gal + 5,250# 100 Mesh + 51,000# 12/20	2% gel + 3% CC				
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated 4 3800' - 3810' Purpose: Perforate Protect Casing Plug Back TD Acid, Fracture, Shot, Cement Squeeze Reco (Amount and Kind of Material Used) 49,000 gal + 5,250# 100 Mesh + 51,000# 12/20	5# Kol-seal + 0.5% GasBil				
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated 4 3800' - 3810' Purpose: Perforate Protect Casing Plug Back TD Acid, Fracture, Shot, Cement Squeeze Reco (Amount and Kind of Material Used) 49,000 gal + 5,250# 100 Mesh + 51,000# 12/20					
Perforate Protect Casing Plug Back TD Plug Off Zone PerFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated 4 3800' - 3810' Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) 49,000 gal + 5,250# 100 Mesh + 51,000# 12/20	<u> </u>				
Pertotet Casing Plug Back TD Plug Off Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated 4 3800' - 3810' 49,000 gal + 5,250# 100 Mesh + 51,000# 12/20	Type and Percent Additives				
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Reco (Amount and Kind of Material Used) 4 3800' - 3810' 49,000 gal + 5,250# 100 Mesh + 51,000# 12/20	·				
Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) 4 3800' - 3810' 49,000 gal + 5,250# 100 Mesh + 51,000# 12/20					
Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) 4 3800' - 3810' 49,000 gal + 5,250# 100 Mesh + 51,000# 12/20					
51,000# 12/20	rd Depth				
51,000# 12/20					
TURING RECORD Size . Set At Packer At Liner Pure					
TURING RECORD Size . Set At Packer At Liner Pure					
TURING RECORD Size . Set At Packer At Liner Pun					
TODATO TEOCHO SECO SECOL FRANCIAL LINEINUI					
2-7/8" 3779' none ☐ Yes ☑ No					
Date of First, Resumed Production, SWD or Enhr. wait on electrical lines Producing Method Flowing Pumping Gas Lift Oth	er (Explain)				
Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Per 24 Hours	Gravity				
Disposition of Gas METHOD OF COMPLETION Production Interval					
Vented ✓ Sold Used on Lease Open Hole ✓ Perf. Dually Comp. Commingled (If vented, Sumit ACO-18.) Other (Specify)					

AÚG 1 8 2005

CONFIDENTIAL

ORIGINAL 20513

ALLIED CEMENTING_CO., INC.

REMIT TO P.O. BOX 31 RUSSELL, KANSA		SERVICE POINT: AFDRUE LONGE					
DATE 4-28-05 SEC. T	WP. 1	range 06 w	CALLED OUT	ON LOCATION	JOB START	JOB FINISH	
LEASE HICT WELL# /-	. /			1 1/ - 1/	COUNTY	STATE.	
		LOCATION 541	11 Jei, 272.	S, 2E, N/S	KINGHA		
OLD OR NEW (Circle one)	L			······································		K	
CONTRACTOR VAL 3	OWNER ム	OWNER LAKIO OIL & CAS AUG 1					
TYPE OF JOB SURFACE						AUU	
HOLE SIZE 12"4"	T.D.		CEMENT	_	_	GONFID	
CASING SIZE 85/8" TUBING SIZE		H 306.74	AMOUNT O	RDERED <u>190 s</u> s	60:40.2	A38 KALIT	
DRILL PIPE イタ"	DEPT DEPT				·		
TOOL	DEPT		<u> </u>				
PRES. MAX 300		MUM 50	COMMON_	114 A	_ @ _ <i>8,3</i> 0	946.20	
MEAS. LINE	SHOE	EJOINT 15	POZMIX		@ <i>41.5</i> 0		
CEMENT LEFT IN CSG. 15	-		GEL _	3	_@_ <i>_13.∞</i>		
PERFS. DISPLACEMENT 17.63 66.	7		CHLORIDE	2	@ <u>36.00</u>	216.00	
		FRESH WATER	r_ ASC		@ @		
EQUIP	MENT			·	_ @	· · · · · · · · · · · · · · · · · · ·	
DUM AD TRAILOR OF CONTROL	0111	nen:					
PUMPTRUCK CEMENTER # 3/3 HELPER 26	EUNIS I	-1= <u>ADBO</u>					
BULK TRUCK		<u> </u>					
#353 DRIVER J	ASON 1	K.	·		@		
BULK TRUCK					@ @		
# DRIVER			- HANDLING	199	@ 1. <i>5</i> 0	288.50	
			MILEAGE _		.05		
REMA	CIACULA	Trus PURP		<u> </u>		<u> </u>	
PIFE ON BOTTON, BLENK 190 5x 40;40;2+39 C RELEASE PLUG, STAT DU	CIXCULA C.C. ST. ISPLACE/	MENTI WASH	·	SERV	TOTAL		
PIPE ON BOTTON, BLENK 190 1x 40; 40; 2+39 C RELEASE PLUG, STAT DI UP ON TOP OF PLUG, DE	CIXCULA C.C. ST. ISPLACET ISPLACET	GE PLOVS, MONT, WASH WITH 17,63	DEPTH OF J	SERV	TOTAL	2,304.45	
PILE ON BOTTON, BLENK 190 SX 40; 40; 2+39 C RELEASE PLUS, STAT DU UP ON TOP OF PLUS, DA 65/5, OF FRESH LUMTER,	CIXCUA Ce, ST ISPLACE ISPLACE STOPP	GE PLOVS, MONT, WASH WITH 17,63	DEPTH OF J PUMP TRUC	SERVI OB_306 CK CHARGE	TOTAL	625.00	
PIPE ON BOTTON, BLENK 190 1x 40; 40; 2+39 C RELEASE PLUG, STAT DI UP ON TOP OF PLUG, DE	CIXCUA Ce, ST ISPLACE ISPLACE STOPP	GE PLOVS, MONT, WASH WITH 17,63	DEPTH OF J PUMP TRUC EXTRA FOO	SERVI OB_306' CK CHARGE OTAGE6'	TOTAL	625.00 3.30	
PILE ON BOTTON, BLENK 190 SX 40; 40; 2+39 C RELEASE PLUS, STAT DU UP ON TOP OF PLUS, DA 65/5, OF FRESH LUMTER,	CIXCUA Ce, ST ISPLACE ISPLACE STOPP	GE PLOVS, MONT, WASH WITH 17,63	DEPTH OF J PUMP TRUC EXTRA FOO MILEAGE	SERV OB _ 306 ' CK CHARGE OTAGE 6'	TOTAL ICE	625.00 3.30 202.50	
PILE ON BOTTON, BLENK 190 SX 40; 40; 2+39 C RELEASE PLUS, STAT DU UP ON TOP OF PLUS, DA 65/5, OF FRESH LUMTER,	CIXCUA Ce, ST ISPLACE ISPLACE STOPP	GE PLOVS, MONT, WASH WITH 17,63	DEPTH OF J PUMP TRUC EXTRA FOO MILEAGE	SERVI OB_306' CK CHARGE OTAGE6'	TOTAL ICE	625.00 3.30 3.30	
PILE ON BOTTON, BLENK 190 SX 40; 40; 2+39 C RELEASE PLUS, STAT DU UP ON TOP OF PLUS, DA 65/5, OF FRESH LUMTER,	CIXCUA Ce, ST ISPLACE ISPLACE STOPP	GE PLOVS, MONT, WASH WITH 17,63	DEPTH OF J PUMP TRUC EXTRA FOO MILEAGE MANIFOLD	SERV OB _ 306 ' CK CHARGE OTAGE 6'	TOTAL ICE	625.00 3.30 202.50	
PITE ON BOTTOM, BASHK 190 5X 40;40;2+39 C RELEASE PLUG, START DI UP ON TOP OF PLUG, DE 65/S. OF FRESH LUMEN, 100 psi, CINCULATE CET	CIXCUA CC, ST. ISPLACE ISPLACE STEP P.	GE PLOVS, MONT, WASH WITH 17,63	DEPTH OF J PUMP TRUC EXTRA FOO MILEAGE MANIFOLD	SERV OB _ 306 ' CK CHARGE OTAGE 6'	TOTAL ICE	615.00 3.30 3.30 5.202.50 75.00	
PILE ON BOTTOM, BASIK 190 5X 40; 40; 2+39 C RECENSE PLUS, STAT DI UP ON FOR OF PLUS, DA bols. OF FRESH LUMTER, 100 ps; CINCULATE CEM	CIXCUA CC, ST. ISPLACE ISPLACE STEP P.	Er PLONS, MENT, WASH WITH 17,63 PLON, SIFUTIN	DEPTH OF J PUMP TRUC EXTRA FOO MILEAGE MANIFOLD	SERV OB _ 306 ' CK CHARGE OTAGE 6'	TOTAL ICE	625.00 3.30 202.50	
PILE ON BOTTOM, BASHK 190 5X 40; 40; 2+39 C RECEASE PLUG, STAT DI UP ON TOP OF PLUG, DA 65/5. OF FRESH LUMEN, 100 psi, CINCULATE CEM	CIXCULA CE, ST. ISPLACE STEMP STEMP ENT	ACCI EAST	DEPTH OF J PUMP TRUC EXTRA FOO MILEAGE MANIFOLD Give Pay	SERV OB _ 306 ' CK CHARGE OTAGE 6'	TOTAL ICE	615.00 3.30 3.30 5.202.50 75.00	
PILE ON BOTTON, BLETK 190 5X 60; 40; 2+39 C RECEASE PLUG, STAT DE UP ON TOP OF PLUG, DE bols. OF FRESH WATER, 100 psi, CINCULATE CET. CHARGE TO: LARIO OIL O STREET CITY STATE	CIXCULA CE, SI ISFLACE SIGN P COT	ACCI EAST	DEPTH OF J PUMP TRUC EXTRA FOO MILEAGE MANIFOLD	SERVICOB_306 CK CHARGE_ DTAGE_6 4/5 HGAD AGAT	TOTAL TOTAL	625.00 3.30 3.30 202.50 75.00 	
PILE ON BOTTON, BLETK 190 5X 60; 40; 2+39 C RECEASE PLUG, STAT DE UP ON TOP OF PLUG, DE bols. OF FRESH WATER, 100 psi, CINCULATE CET. CHARGE TO: LARIO OIL O STREET CITY STATE	CIXCULA CE, SI ISFLACE SIGN P COT	ACCI EAST	DEPTH OF J PUMP TRUC EXTRA FOO MILEAGE MANIFOLD Give Pay	SERV OB _ 306 ' CK CHARGE OTAGE 6'	TOTAL TOTAL	625.00 3.30 3.30 202.50 75.00 	
PILE ON BOTTOM, BASHK 190 5X 40;40;2+39 C RELEASE PLUG, STAT DI UP ON TOP OF PLUG, DA 65/5. OF FRESH LUMBER, 100 psi, CINCULATE CET	CIXCULA CE, SI ISFLACE SIGN P COT	EX PLONS, MICHOT, WASH WITH 17,63 PLON, SINTIN	DEPTH OF J PUMP TRUC EXTRA FOO MILEAGE MANIFOLD GIVE PRY AY 1 2 2005	SERVICOB_306 CK CHARGE_ DTAGE_6 4/5 HGAD AGAT	TOTAL TOTAL	625.00 3.30 3.25 75.00 75.00	
PIFE ON BOTTON, BACHK 190 XX 60;40;2+39 C RECEASE PLUG, STAT DIE UP ON TOP OF PLUG, DE BOSS, OF FRESH WATER, 100 ps;, CINCULATE CET. CHARGE TO: LARIO OIL O STREET CITY STATE	CIXCULA CE, SI ISFLACE SIGN P COT	EX PLONS, MICHOT, WASH WITH 17,63 PLON, SINTIN	DEPTH OF J PUMP TRUC EXTRA FOO MILEAGE MANIFOLD GIVE PRY AY 1 2 2005	SERVICOB_306 CK CHARGE_6/45 AS AS TO PLUG & FLOA	TOTAL T EQUIPMEN	625.00 3.30 3.25 75.00 75.00	
PIPE ON BOTTOM, BACHK 190 5X 60;40;2+39 C RECEASE PLUG, STAT DID UP ON TOP OF PLOG, DE BOSS, OF FRESH WATER, 100 psi, CINCULATE CET. CHARGE TO: LARIO OIL O STREET CITY STATE AFE # 05-0	CIXCULA CE, SI ISFLACE SIGN P CAS	EX PLONS, MICHOT, WASH WITH 17,63 PLON, SINTIN	DEPTH OF J PUMP TRUC EXTRA FOO MILEAGE MANIFOLD GIVE PRY AY 1 2 2005	SERVICOB_306 CK CHARGE_6/45 AS AS TO PLUG & FLOA	TOTAL TEQUIPMEN TOTAL	625.00 3.30 3.25 75.00 75.00	
PIPE ON BOTTON, BACHK 190 5X 40; 40; 2+32 c RECEASE PLUG, STAT DE LO ON TOP OF PLOG, DE LOS, OF FRESH WATER, 100 psi, CINCULATE CET. CHARGE TO: LANG OIL O STREET AFE # 05-0 To Allied Cementing Co., Inc.	CIXCULA CE, SI ISFLACE SIGN P CAS	ACCL EARLY ZIP MY JS PONS ACCL EARLY	DEPTH OF J PUMP TRUC EXTRA FOO MILEAGE MANIFOLD GIVE TO PROVIDE TO THE PROVIDENT OF THE PR	SERVICOB_306 CK CHARGE_6/45 AS AS TO PLUG & FLOA	TOTAL T EQUIPMEN (a)	625.00 3.30 3.25 75.00 75.00	
PIPE ON DOTTON, PACHK 190 5X 40; 40; 2+39 c RECEASE PLUG, STAT DE UP ON TOP OF PLOG, DE SOLUTION OF PLOG, DE SOLUTION OF PLOG, DE CHARGE TO: LANIO OIL OF STREET CITY STATE AFE # 05-0 To Allied Cementing Co., Inc. You are hereby requested to re and furnish cementer and help	E 33	ACCL EARL	DEPTH OF J PUMP TRUC EXTRA FOO MILEAGE MANIFOLD GIVE TO PROV. AY 1 2 2005	SERVICOB_306 CK CHARGE_6/45 AS AS TO PLUG & FLOA	TOTAL T EQUIPMEN	625.00 3.30 3.25 75.00 75.00	
CHARGE TO: LANIO OIL O TO Allied Cementing Co., Inc. You are hereby requested to re and furnish cementer and help contractor to do work as is list	E 3 3 ent cemer to assisted. The	ACCL EAPL	DEPTH OF J PUMP TRUC EXTRA FOO MILEAGE MANIFOLD OR TO PRIV THE SV SF T WOOD It	SERVICOB_306 CK CHARGE_6/45 AS AS TO PLUG & FLOA	TOTAL TEQUIPMEN	2,334.45 2,334.45 3,30 3,30 75.00 75.00	
CHARGE TO: LANIO OIL STATE A FE # 05-0 To Allied Cementing Co., Inc. You are hereby requested to re and furnish cementer and help contractor to do work as is list done to satisfaction and supers	E	ACCL EAPL	DEPTH OF J PUMP TRUC EXTRA FOO MILEAGE _ MANIFOLD AY 1 2 2005 KF SV SF LOOK T	SERVICOB_306 CK CHARGE_6/45 AS AS TO PLUG & FLOA	TOTAL T EQUIPMEN (a)	2,334.45 2,334.45 3,30 3,30 75.00 75.00	
CHARGE TO: LANIO OIL STATE A FE # 05-0 To Allied Cementing Co., Inc. You are hereby requested to re and furnish cementer and help contractor to do work as is list done to satisfaction and supercontractor. I have read & under the second furnish cementer and supercontractor. I have read & under the satisfaction and supercontractor. I have read & under the second furnish cementer and supercontractor. I have read & under the satisfaction and supercontractor. I have read & under the satisfaction and supercontractor. I have read & under the satisfaction and supercontractor. I have read & under the satisfaction and supercontractor. I have read & under the satisfaction and supercontractor. I have read & under the satisfaction and supercontractor. I have read & under the satisfaction and supercontractor. I have read & under the satisfaction and supercontractor. I have read & under the satisfaction and supercontractor. I have read & under the satisfaction and supercontractor. I have read & under the satisfaction and supercontractor. I have read & under the satisfaction and supercontractor. I have read & under the satisfaction and supercontractor. I have read & under the satisfaction and supercontractor.	E 33 ent cemer to assisted. The vision of lerstand tiles.	ACCI EAPL ACCI EAPL ZIP HY JS FV TO STAND T	DEPTH OF J PUMP TRUC EXTRA FOO MILEAGE MANIFOLD File T DEPTH OF J PUMP TRUC EXTRA FOO MILEAGE MANIFOLD ON to Pay T T T T T T T T T T T T T T T T T T	SERVICOB_306 CK CHARGE_6/45 AS AS TO PLUG & FLOA	TOTAL TEQUIPMEN	2,334.45 2,334.45 3,30 3,30 75.00 75.00	
CHARGE TO: LAKIO OIL OF A FEE # 05-0 To Allied Cementing Co., Inc. You are hereby requested to re and furnish cementer and help contractor to do work as is list done to satisfaction and super contractor. I have read & under CONDITIONS" listed on the 1	E 33	TIP M/ JS POS WASH	DEPTH OF J PUMP TRUC EXTRA FOO MILEAGE MANIFOLD AY 1 2 2005 EF SV SF L T L ASS TAX TAX	SERVIOB_306 CK CHARGE_6 CY/5 HODA ASVI PLUG & FLOA	TOTAL TEQUIPMEN	2,334.45 2,334.45 3,30 3,30 75.00 75.00	
CHARGE TO: LANIO OIL TO Allied Cementing Co., Inc. You are hereby requested to re and furnish cementer and help contractor. I have read & under contractor.	E 33	ZIP ACCL EAPL ACCL	DEPTH OF J PUMP TRUC EXTRA FOO MILEAGE MANIFOLD AY 1 2 2005 TAX TOTAL CHA	SERVIOB_306 CK CHARGE_6 CY/5 HODA ASVI PLUG & FLOA	TOTAL TEQUIPMEN	2,334.45 2,334.45 3,30 3,30 75.00 75.00	
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CHARGE TO: LARIO OIL TO Allied Cementing Co., Inc. You are hereby requested to re and furnish cementer and help contractor. I have read & under contractor.	E 3 3	TIP M/ JS POS WASH	DEPTH OF J PUMP TRUC EXTRA FOO MILEAGE MANIFOLD AY 1 2 2005 TAX TOTAL CHA	SERVICE 306 CK CHARGE 6 LAS LOQUE FLOA ROLL 858"	TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL	2,33%.45 2,33%.45 3,30 3,30 302.50 75.00 75.00	

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AUG 1 8 2005 KCC WICHITA

ALLIED CEMENTING CO., INC.

16409**KCC AUG 1 6 2005**

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665 SERVICE POINT: CONFIDENTIAL

	lono lon	T						
DATE 5-5-05	SEC. TWP.	RANGE へん	CALLEDOUT	~ ON 6	CATION JO	DB START	10B FINISH	
LEASE Hirt	WELL# \~	LOCATION 64 &	75ct 6	212 south	IC(OUNTY SINGMAN	STATE	
OLD OR NEW Cir	cle one)	la east, nort				ATEHO	5-077	
CONTRACTOR \	\al #3	, , , , , ,	OWNER	Larin	sil & 6,	a c		
TYPE OF JOB	à Casing		OWNER	CANTO	20 0	· * >		
		3963	CEMEN'				1-1	
CASING SIZE 51	<u>n" is iso</u> dep	тн3943	AMOUN'	T ORDERED	50 sx 60	5:40:4 ₄	- 4% sms	
TUBING SIZE	DEP		_ 185১	CASC+5"	GI-Scal.	4.5°66	as Block	
TOOL AFO in	- 1	TH 39(3'	:					
		TH 3121 IMUM 50	COMMO	N A 305	*u @	3.30	249,00	
MEAS. LINE		E JOINT 3/10	POZMIX		<u> </u>	4,50	90 %	
CEMENT LEFT IN		21100	GEL	15x	@	13.00	12.30	
PERFS.			CHLORII		@		131	
DISPLACEMENT (13,11 PPI 30PI	Klwater		8554	@	10,25	1896,25	
	EQUIPMENT		Gas blo	ck 87":	@	٦٥٥	609,00	
			KolSia	1 332,0		160	555.20	
PUMP TRUCK · C	EMENTER MIK	e Rockus	<u>Sms</u>	7'		Ties	35,50	
		rongard+		ian Espaal	@	1,00	500,00	
BULK TRUCK	, ————————————————————————————————————		Clapro	11491		23.90	251, 40	
# 356 D	RIVER JOSOO	Kessler	· · · · · · · · · · · · · · · · · · ·		@			
BULK TRUCK				· · · · · · · · · · · · · · · · · · ·	@ @			
# D	RIVER		HANDIII	VG_258.5			39.7 90	
			MILEAGI		(105×40		516.00	
,	REMARKS:					TOTAL	5097.45	
BIS Pipeon both	om Donn Ball b	cost circ 410				TOTAL	سلمان	
(Ac-flush)P	amp 30HH 29h	clwater Pump	٠		SERVICE			
12Hd mid-Clear	42ºMix 155x 6	0:40:4 4% SMS			SERVICE		· ·	
Rattock Mix	105x 100:40:4 40	bisms mooseheli.	DEPTH O	F JOB 3	343'			
		1 (40)40; 4:49/osm		UCK CHARG			1260.00	
05 Soquancer 1	remidel Wix	185SXASC+	EXTRA F	OOTAGE	@		•	
2 Kal 2501+ 28	Ear Hock 16 11 1e	welght. 300 psi				4,50	180,00	
blad start Pla	Ash fumpilines	Ribase Rubbi	1 head R	ental		75.00	75.00	
odsidAll Bowl	11 800-1300 Releas	se Pri float held			@			
<i>)</i>		P -		···	@			
CHARGE TO: LC	mo 011 +1	vas	,				1515.00	
STREET						TOTAL	13/31 <u>00</u>	
CITY	STATE	ZIP				_		
			PLUG & FLOAT EQUIPMENT					
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			MANIFOI	D	@		- / 0 00-	
The Alliest Co.	0 . 1		212 KV	ber Plucy		60.00	140 90	
To Allied Cementin	•		2112 DO	1) insurt		160.00 2.35.00	235 0	
You are hereby req			5/12 61	tralizer - 1	<i>a</i> @	· 107	300.00	
and furnish cement contractor to do we						3,735		
done to satisfaction			•			TOTAL	755.00	
		the "TERMS AND				·		
CONDITIONS" lis			TAX					
-5.121110110 Hs		LICABLE TAX	TOTAL CI	HADCE A	1300			
	WILLIN	CHARGED		LIAN'IN				
	DISCOUN	T	Car P	_ IF PAID	IN 30 DAYS			
_	000	NVOICING						
SIGNATURE	may 2	ula	1	BRAN	SMOS	er .		
				, 	PRINTED I	NAME		
	(11)	B1 b)						
	(Old	NIV J					•	