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AUG 18 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 5214
Name: Lario Oil & Gas Company
Address: 301 S. Market Street
City/State/Zip: Wichita, KS 67207
Purchaser: Plains Marketing / EOVS Gathering
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor: Name: VAL Energy, Inc.
License: 5822
Wellsite Geologist: Vernon C. Schrag

KCC
AUG 18 2005

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

04/28/05 05/04/05 WOE - over
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 095-21961-00-00
County: Kingman
 nw. ne. se Sec. 01 Twp. 28 S. R. 6 East West
2310 feet from (S) N (circle one) Line of Section
990 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Hirt Well #: 1-1
Field Name: Zerger Southwest
Producing Formation: Mississippian
Elevation: Ground: 1433 Kelly Bushing: 1443
Total Depth: 3968 Plug Back Total Depth: 3923
Amount of Surface Pipe Set and Cemented at 289 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALTIW Hw
(Data must be collected from the Reserve Pit) 423-07
Chloride content 15,000 ppm Fluid volume 2,000 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert
Title: Operations Engineer Date: August 16, 2005
Subscribed and sworn to before me this 16 th day of August

16 2005
Notary Public KATHY L. FORD Kathy L Ford
Notary Public - State of Kansas
My Appt. Expires 10-22-06 10-22-06
Date Commission Expires: _____

KCC Office Use ONLY
485 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Lario Oil & Gas Company Lease Name: Hirt Well #: 1-1
 Sec. 01 Twp. 28 S. R. 6 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

GR SDL/DSN HRI ML PE FWS

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Huebner	2744	-1301
Lansing	2997	-1554
Stark Shale	3384	-1941
Pawnee	3585	-2142
Mississippian	3777	-2334

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	289	60/40 Poz	190	2% gel + 3% CC
Production	7-7/8"	5-1/2"	15.5	3945	ASC	185	5# Kol-seal + 0.5% GasBlk

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3800' - 3810'	49,000 gal + 5,250# 100 Mesh + 51,000# 12/20	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	3779'	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. wait on electrical lines		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____
 Production Interval _____

RECEIVED
AUG 18 2005
KCC WICHITA

CONFIDENTIAL
ALLIED CEMENTING CO., INC. 20513

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Adrienne Lodge

DATE <u>4-28-05</u>	SEC <u>01</u>	TWP <u>28S</u>	RANGE <u>06W</u>	CALLED OUT <u>9:50 am</u>	ON LOCATION <u>12:30 pm</u>	JOB START <u>2:55 pm</u>	JOB FINISH <u>3:30 pm</u>
LEASE/HKT	WELL# <u>1-1</u>	LOCATION <u>54+17 Jct, 2 1/2 S, 1/2 E, N1/4</u>			COUNTY <u>KINGMAN</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)							

KCC

AUG 16 2005

CONFIDENTIAL

CONTRACTOR VAL 3
TYPE OF JOB SURFACE
HOLE SIZE 12 1/4" T.D. 296
CASING SIZE 8 5/8" DEPTH 306.74
TUBING SIZE _____ DEPTH _____
DRILL PIPE 4 1/2" DEPTH _____
TOOL _____ DEPTH _____
PRES. MAX 300 MINIMUM 50
MEAS. LINE _____ SHOE JOINT 15'
CEMENT LEFT IN CSG. 15'
PERFS. _____
DISPLACEMENT 17.63 bbl. OF FRESH WATER

OWNER LARIO OIL & GAS
CEMENT
AMOUNT ORDERED 190.5x 60:40:12

EQUIPMENT
PUMP TRUCK CEMENTER BILL MEADOC
343 HELPER DEANUS C.
BULK TRUCK
353 DRIVER JASON K.
BULK TRUCK
_____ DRIVER _____

COMMON <u>114</u>	A	@	<u>8.30</u>	<u>946.20</u>
POZMIX <u>76</u>		@	<u>4.50</u>	<u>342.00</u>
GEL <u>3</u>		@	<u>13.00</u>	<u>39.00</u>
CHLORIDE <u>6</u>		@	<u>36.00</u>	<u>216.00</u>
ASC _____		@		
HANDLING <u>199</u>		@	<u>1.50</u>	<u>298.50</u>
MILEAGE <u>199 x 4.5 x</u>		@	<u>.055</u>	<u>10.95</u>
			TOTAL	<u>2,324.45</u>

REMARKS:

PIPE ON BOTTOM, BREAK CIRCULATION, PUMP
190.5x 60:40:12+39 CC, STOP PUMP,
RELEASE PLUG, START DISPLACEMENT, WASH
UP ON TOP OF PLUG, DISPLACE WITH 17.63
bbls. OF FRESH WATER, STOP PUMP, SHUT IN.
100 PSI, CIRCULATE CEMENT

SERVICE

DEPTH OF JOB <u>306'</u>				
PUMP TRUCK CHARGE				<u>625.00</u>
EXTRA FOOTAGE <u>6'</u>	@	<u>.55</u>		<u>3.30</u>
MILEAGE <u>45</u>	@	<u>4.50</u>		<u>202.50</u>
MANIFOLD <u>HEAD REST</u>	@	<u>75.00</u>		<u>75.00</u>
			TOTAL	<u>905.80</u>

CHARGE TO: LARIO OIL & GAS

STREET _____

CITY _____ STATE _____

AFE # 05-033

Acc'l			Expl.			Pfr.			OK to Pay		
MAY 12 2005											
HY	JS	KF	GV	SF	LS						
PV											
CB											

PLUG & FLOAT EQUIPMENT

<u>1 WOOD PLUG 8 5/8"</u>	@	<u>55.00</u>		<u>55.00</u>
_____	@			
_____	@			
_____	@			
_____	@			
			TOTAL	<u>55.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

**ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING**

SIGNATURE Jim Wendrich

JIM WENDRICH

PRINTED NAME

BID

RECEIVED

CONFIDENTIAL

ORIGINAL

AUG 18 2005

ALLIED CEMENTING CO., INC.

16409 KCC AUG 16 2005

KCC WICHITA

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT: M.L. CONFIDENTIAL

DATE 5-5-05	SEC. 01	TWP. 22s	RANGE daw	CALLED OUT 8:00 AM	ON LOCATION 9:15 AM	JOB START 4:10 pm	JOB FINISH 5:15 pm
LEASE Hirt	WELL # 1-1	LOCATION 64 & 17 3ct 2 1/2 south			COUNTY Kingman	STATE KS	
OLD OR (NEW) (Circle one)		1/2 East, North into			(ATE # 05-072)		

CONTRACTOR Val #3 OWNER Lario oil & Gas

TYPE OF JOB Prod. Casing
 HOLE SIZE 7 1/8" T.D. 3963'
 CASING SIZE 5 1/2" IS 150 DEPTH 3943'
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2" DEPTH 3963'
 TOOL AFO insert DEPTH 3921'
 PRES. MAX 1300 MINIMUM 50
 MEAS. LINE SHOE JOINT 21.60
 CEMENT LEFT IN CSG. 21.60
 PERFS.

CEMENT
 AMOUNT ORDERED 50sx 60:40:4 + 40/sms
 185sx ASC + 5" Kal-Seal + 5" Gas Block

DISPLACEMENT 93 1/4 bbl 20% kcl water

COMMON A 30sx	@ 8.30	249.00
POZMIX 20sx	@ 4.50	90.00
GEL 1sx	@ 13.00	13.00
CHLORIDE	@	
ASC 185sx	@ 10.25	1896.25
Gas block 87"	@ 7.00	609.00
Kal/Seal 925"	@ 1.60	555.25
Sms 17"	@ 1.50	25.50
Mud-Clean 600gal	@ 1.00	600.00
Clapro 11gal	@ 22.90	251.90

EQUIPMENT
 PUMP TRUCK CEMENTER Mike Rucker
 # 372 HELPER Kevin Bronhardt
 BULK TRUCK
 # 356 DRIVER Jason Kester
 BULK TRUCK
 # DRIVER

HANDLING 258sx	@ 1.50	387.00
MILEAGE 258x, 05x, 40		516.00
		TOTAL 5092.05

REMARKS:

315 Pipe on bottom, Drop Ball break Circ. 410
 (fire-flush) Pump 20 bbl 20% kcl water, Pump.
 12 bbl mud-Clean, 42" Mix 15sx 60:40:4 4% sms
 Paddy Mix 15sx 60:40:4 4% sms moss-shale.
 425 Start Prod. Cement mix 25sx 60:40:4 4% sms
 AS Sagwanger 11.5 weight. Mix 185sx ASC +
 5" Kal-Seal + 5" Gas Block @ 14.5 weight. 300 psi.
 Stop Pumps wash Pump lines Release Rubber
 Plug start + Disp. lobn see lift @ 60 bbl 400.
 @ 93 1/4 bbl Pump plug 20-130 Release Psi. float held.

SERVICE

DEPTH OF JOB 3943'		
PUMP TRUCK CHARGE		1260.00
EXTRA FOOTAGE	@	
MILEAGE 40	@ 4.50	180.00
head Rental	@ 75.00	75.00

CHARGE TO: Lario Oil & Gas
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 1515.00

PLUG & FLOAT EQUIPMENT

MANIFOLD	@	
5 1/2 Rubber Plug	@ 60.00	60.00
5 1/2 Guide Shoe	@ 160.00	160.00
5 1/2 AFO insert	@ 235.00	235.00
5 1/2 Centralizer - 6	@ 50.00	300.00
		TOTAL 755.00

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 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE ~~1515.00~~
 DISCOUNT ~~1515.00~~ IF PAID IN 30 DAYS

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

SIGNATURE Brad Seider

BRAD SEIDER PRINTED NAME

(Old Bid)