

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

KCC
AUG 16 2005

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 3882
Name: SAMUEL GARY JR. & ASSOCIATES, INC.
Address: 1670 BROADWAY, SUITE 3300
City/State/Zip: DENVER, CO 80202-4838
Purchaser: GARY-WILLIAMS ENERGY CORPORATION
Operator Contact Person: TOM LARSON
Phone: (620) 653-7368
Contractor: Name: PETROMARK DRILLING, LLC
License: 33323
Wellsite Geologist: RENE HUSTEAD

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

4/21/2005 4/29/2005 5/26/2005
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15-159-22450-0000
County: RICE
N/2 SE NE Sec. 17 Twp. 18 S. R. 9 East West
1715 feet from NORTH Line of Section
760 feet from EAST Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: SCHROEDER-HARTS Well #: 1-17
Field Name: WILDCAT
Producing Formation: ARBUCKLE
Elevation: Ground: 1737' Kelly Bushing: 1743'
Total Depth: 3500' Plug Back Total Depth: 3254'
Amount of Surface Pipe Set and Cemented at 294' Feet
Multiple State Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____

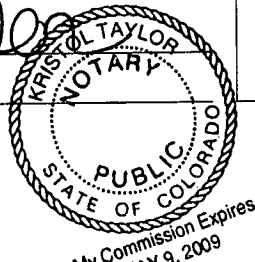
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

RECEIVED
KANSAS CORPORATION COMMISSION
ALT I W/ AUG 17 2005
4-23-07
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas J Fertal
Title: SR. GEOLOGIST Date: 08/16/2005
Subscribed and sworn to before me this 15th day of AUGUST,
2005
Notary Public: Kristal Taylor
Date Commission Expires: May 9, 2009



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: SAMUEL GARY JR. & ASSOCIATES, INC. Lease Name: SCHROEDER-HARTS Well #: 1-17

Sec. 17 Twp. 18 S. R. 9 East West County: RICE

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Sample Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Name	KCC	Top Datum
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	TOPEKA	AUG 15 2005	2479' -736'
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	HEEBNER	CONFIDENTIAL	2749' -1006'
List All E. Logs Run:	DUAL INDUCTION DENSITY - NEUTRON SONIC LOG MICROLOG		DOUGLAS	RECEIVED	2781' -1038'
			BRN LIME	KANSAS CORPORATION COMMISSION	2873' -1130'
			LANSING	AUG 17 2005	2895' -1152'
			ARBUCKLE	CONSERVATION DIVISION	3232' -1489'
			TD		3500'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used WICHITA, KS							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	20	294'	CLASS A	175	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2"	14	3301'	ASC	160	5#/SK GILSONITE & 3/4% CD-31

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth
4 JSPF	3235-38'	250 gal 28% NEDSFe	3235-38'
4 JSPF	3235-38'	250 gal 28% NEFe	3235-38'

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 7/28/05			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	15	0	100		41 deg.

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>If vented, submit ACO-18.</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	3235 - 38

ALLIED CEMENTING CO., INC.
 P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

RECEIVED
 KANSAS CORPORATION COMMISSION

KCC
 AUG 16 2005

ORIGINAL

AUG 17 2005

CONFIDENTIAL

INVOICE

CONFIDENTIAL

CONSERVATION DIVISION
 WICHITA, KS

Invoice Number: 096678

Invoice Date: 04/29/05

V47273

Sold To: Samuel Gary, Jr. & Assoc.
 & Larson Engineering, Inc.
 562 W. Highway #4
 Olmitz, KS
 67561-8561

Cust I.D.: Gary
 P.O. Number: SchroederHarts #1-17
 P.O. Date: 04/29/05

Due Date: 05/29/05
 Terms: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	175.00	SKS	8.7000	1522.50	T
Gel	3.00	SKS	14.0000	42.00	T
Chloride	5.00	SKS	38.0000	190.00	T
Handling	183.00	SKS	1.6000	292.80	E
Mileage (30)	30.00	MILE	10.9800	329.40	E
Surface	1.00	JOB	670.0000	670.00	E
Mileage pmp trk	30.00	MILE	5.0000	150.00	E
TWP	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 325.17
 ONLY if paid within 30 days from Invoice Date

Subtotal: 3251.70
 Tax: 114.00
 Payments: 0.00
 Total: 3365.70

<325.17>
 3040.53

DRLG COMP W/O LOE

AFE #

1017

ACCT #

135/60

APPROVED BY

T.C. Larson

ALLIED CEMENTING CO., INC.

18303

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

AUG 16 2005

SERVICE POINT:

St Bend

CONFIDENTIAL

DATE <u>4-22-05</u>	SEC. <u>17</u>	TWP. <u>18</u>	RANGE <u>9</u>	CALLED OUT <u>1:00AM</u>	ON LOCATION <u>3:30AM</u>	JOB START <u>11:00AM</u>	JOB FINISH <u>11:30AM</u>
LEASE <u>Schroeder-Harts</u>	WELL # <u>1-17</u>		LOCATION <u>Burton New Plant 1 1/2 S, 1 E, 1/4 S, W/4</u>		COUNTY <u>Rees</u>	STATE <u>Ks</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Petromach #2
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4" T.D. 299'
 CASING SIZE 8 5/8" med 28' DEPTH 337' 294'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 17 1/4 bbls

OWNER Same
 CEMENT
 AMOUNT ORDERED 175 lbs Common
39cc 290 gel

EQUIPMENT
 PUMP TRUCK CEMENTER Tim D
 # 181 HELPER Don Minitt
 BULK TRUCK
 # 344 DRIVER Rich H
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>175 lb</u>	@	<u>8.70</u>	<u>1,522.50</u>
POZMIX		@		
GEL	<u>3 lb</u>	@	<u>14.00</u>	<u>42.00</u>
CHLORIDE	<u>S lb</u>	@	<u>38.00</u>	<u>190.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>183 lb</u>	@	<u>1.60</u>	<u>292.80</u>
MILEAGE	<u>183 lb 06</u>	@	<u>30</u>	<u>329.70</u>
TOTAL				<u>2,376.70</u>

REMARKS:

Run 294' of 8 5/8" casing. Broke circulation. Mixed 175 lb common, 39cc, 290 gel. Released plug. Displaced with fresh H₂O.

Cement did circulate

CHARGE TO: Samuel Gary Jr & Associates, Inc
c/o Larson Engineering
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>337' 294'</u>			
PUMP TRUCK CHARGE				<u>670.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>30</u>	@	<u>5.00</u>	<u>150.00</u>
		@		
		@		
		@		
TOTAL				<u>820.00</u>

PLUG & FLOAT EQUIPMENT

MANIFOLD		@		
<u>1-Top 8 5/8" Woods</u>		@	<u>55.00</u>	<u>55.00</u>
		@		
		@		
TOTAL				<u>55.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE X Dave Roach

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS
 PRINTED NAME _____

ALLIED CEMENTING CO., INC.
 P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

KCC
 AUG 16 2005
CONFIDENTIAL

 ORIGINAL

 * INVOICE *

CONFIDENTIAL

Invoice Number: 096723
 Invoice Date: 05/06/05

V47274

RECEIVED
 KANSAS CORPORATION COMMISSION

AUG 17 2005

CONSERVATION DIVISION
 WICHITA, KS

Sold Samuel Gary, Jr. & Assoc.
 To: % Larson Engineering, Inc.
 562 W. Highway #4
 Olmitz, KS
 67561-8561

Cust. I.D.: Gary
 P.O. Number: SchroederHarts #1-17
 P.O. Date: 05/06/05

Due Date.: 06/05/05
 Terms.: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
ALW	125.00	SKS	8.1500	1018.75	T
ASC	100.00	SKS	10.7500	1075.00	T
AS Flush	500.00	GAL	1.0000	500.00	T
CD-31	50.00	LBS	6.2500	312.50	T
D-Foam	16.00	PER	5.7500	92.00	T
FloSeal	31.00	LBS	1.7000	52.70	T
Salt	6.00	SKS	15.7500	94.50	T
KolSeal	500.00	LBS	0.6000	300.00	T
Handling	265.00	SKS	1.6000	424.00	E
Mileage (30)	30.00	MILE	15.9000	477.00	E
265 sks @ \$.06 per sk per mi					
Production	1.00	JOB	1320.0000	1320.00	E
Mileage pmp trk	30.00	MILE	5.0000	150.00	E
Packer Shoe	1.00	EACH	1325.0000	1325.00	T
Port. Collar	1.00	EACH	1750.0000	1750.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 889.14
 ONLY if paid within 30 days from Invoice Date

Subtotal: 8891.45
 Tax: 410.78
 Payments: 0.00
 Total: 9302.23

< 889.14 >
8413.09

DRLG COMP W/O LOE
 AFE # #1017
 ACCT # 137/60
 APPROVED BY T.C. Larson

ALLIED CEMENTING CO., INC.

18306

CONFIDENTIAL

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KANSAS CORPORATION COMMISSION

SERVICE POINT:

AUG 17 2005

St Bend

DATE <u>4-29-05</u>	SEC. <u>17</u>	TWP. <u>18</u>	RANGE <u>9</u>	CONSERVATION DIVISION <u>WICHITA</u>	ON LOCATION <u>2:30 PM</u>	JOB START <u>4:15 PM</u>	JOB FINISH <u>7:45 PM</u>
LEASE <u>Schroeder - Harts</u>	WELL # <u>1-17</u>	LOCATION <u>Burdston Gas Plant, 1/2 S, 1 E,</u>			COUNTY <u>Reel</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>25, Winta</u>		KCC	

AUG 16 2005

CONTRACTOR Petromark #2

TYPE OF JOB Production

HOLE SIZE 7 7/8" T.D. 3500'

CASING SIZE 5 1/2" New 14# DEPTH 3300.96

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL Port collar DEPTH 1380'

PRES. MAX 1500# MINIMUM _____

MEAS. LINE _____ SHOE JOINT 42.59'

CEMENT LEFT IN CSG. 42.59'

PERFS. _____

DISPLACEMENT 79 3/4 bbls

OWNER Some

CEMENT **CONFIDENTIAL**

AMOUNT ORDERED 125 lbs Lite 4# flored/lb - 100 lbs ASC 5# Kolred/lb 1/2 CD-31 + Deframer Scooped ASF,

EQUIPMENT

PUMP TRUCK CEMENTER Tom D

181 HELPER Don Dimitt

BULK TRUCK

259 DRIVER Rick H

BULK TRUCK

_____ DRIVER _____

COMMON	<u>ACW 129#</u>	@	<u>B.S</u>	<u>1018.75</u>
POZMIX		@		
GEL		@		
CHLORIDE		@		
ASC	<u>100#</u>	@	<u>10.75</u>	<u>1,075.00</u>
AS FLUSH	<u>SCOOBAL</u>	@	<u>1.00</u>	<u>500.00</u>
A CD-31	<u>50#</u>	@	<u>6.25</u>	<u>312.50</u>
D-FOAM	<u>16#</u>	@	<u>5.75</u>	<u>92.00</u>
FLO SEAL	<u>31#</u>	@	<u>1.70</u>	<u>52.70</u>
SALT	<u>600#</u>	@	<u>1.575</u>	<u>94.50</u>
KOL-SEAL	<u>500#</u>	@	<u>.60</u>	<u>300.00</u>
		@		
		@		
HANDLING	<u>26 Salt</u>	@	<u>160</u>	<u>424.00</u>
MILEAGE	<u>2.65</u>	@	<u>1.06</u>	<u>30</u>
				<u>477.00</u>
TOTAL				<u>4346.45</u>

REMARKS:

Ran 3300.96' of 5 1/2" cas. Broke circulation. Circulated 1 hr. Pumped 5 bbls fresh H₂O, Scooped ASF, 15 bbls fresh H₂O, Mixed 110 lbs Lite 4# flored/lb - 100 lbs ASC 5# Kolred/lb 1/2 CD-31, 1/2 Deframer. Washed up. Released Plug. Displaced with fresh H₂O. Landed Plug at 1500#. Released & Held. Plugged Nothole w/150 lbs Lite. Packer shoe set @ 800#.

SERVICE

DEPTH OF JOB	<u>3300.96'</u>			
PUMP TRUCK CHARGE			<u>1320.00</u>	
EXTRA FOOTAGE		@		
MILEAGE	<u>30</u>	@	<u>5.00</u>	
		@		
		@		
		@		
TOTAL				<u>1470.00</u>

CHARGE TO: Samuel Day Jr + Associates

STREET % Larson Engineering

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

MANIFOLD		@		
<u>1-5 1/2" Packer shoe</u>		@	<u>1325.00</u>	
		@		
<u>1-5 1/2" Port collar</u>		@	<u>1750.00</u>	
		@		
TOTAL				<u>3075.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE X T.C. Larson

X T.C. LARSON
PRINTED NAME