

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

AUG 13 2007

Form ACO-1
September 1999
Form Must Be Typed

CONSERVATION DIVISION
WICHITA, KS

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8490
Name: Dwight D. Keen & Lenore M. Keen dba Keen
Address: #1 Tam-O-Shanter Ct. Oil Co.
City/State/Zip: Winfield, KS 67156
Purchaser: Coffeyville Resources
Operator Contact Person: Dwight D. Keen
Phone: (620) 221-6267
Contractor: Name: N/A
License: N/A
Wellsite Geologist: _____

API No. 15-019-20978-0002
County: Chautauqua
SW SW SE NE Sec. 19 Twp. 33 S. R. 12 East West
2805 feet from S N (circle one) Line of Section
1320 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Harrold Well #: 3
Field Name: Peru - Sedan
Producing Formation: Peru
Elevation: Ground: 850 Kelly Bushing: _____
Total Depth: 1135 Plug Back Total Depth: 1122
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1125
feet depth to surface w/ 145 sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Rogers & Williams Oil Co.
Well Name: Harrold #3
Original Comp. Date: 12-28-77 Original Total Depth: 1135
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
7-18-07 7-18-07
~~Spud Date~~ Date Reached TD Completion Date or
~~Recompletion Date~~ Recompletion Date
Return to Prod.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *Alt II W/H m 8-15-07*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Operator Date: 8-1-07

Subscribed and sworn to before me this 1st day of August,
2007

Notary Public: Janet A. Flower
Date Commission Expires: 12-10-2007
JANET A. FLOWER
Notary Public - State of Kansas
My Appt. Expires 12-10-2007

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Dwight D. Keen & Lenore M. Keen Lease Name: Harrold Well #: 3
 Sec. 19 Twp. 33 S. R. 12 East Keen Oil Co. County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Log	Formation (Top), Depth and Datum	Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	Yes <input checked="" type="checkbox"/> No	Redd	822	(28)
Electric Log Run <i>(Submit Copy)</i>	Yes <input checked="" type="checkbox"/> No	Peru	992	(-142)
List All E. Logs Run:		T.D.	1135	(-285)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9"	7"		40	Portland	15	3% CaCl
Production	6 3/4"	4 1/2"	9.5	1125	Portland	145	2% CaCl, 3% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
		Amount	Kind	
1	Jet shots (998-1008)	250 gal 15% HCl Acid		998-1008
		7500# sand-water		

TUBING RECORD		Size 2 3/8	Set At 1115	Packer At N/A	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr. 7-18-07		Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 2	Gas Mcf -	Water Bbls. 30	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	Open Hole <input type="checkbox"/> Perf. <input checked="" type="checkbox"/> <input type="checkbox"/> Other (Specify)	Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/>