

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32912
 Name: Carroll Energy, LLC
 Address: 2198 Valley High Dr
 City/State/Zip: Independence, KS 67301
 Purchaser: Dart Energy
 Operator Contact Person: Terry Carroll
 Phone: (620) 331-7166
 Contractor: Name: James D. Lorenz
 License: 9313
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9-28-04</u>	<u>9-29-04</u>	<u>2-4-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-25858-0000
 County: Wilson
NW NW SE SE Sec. 23 Twp. 29 S. R. 15 East West
2280 feet from S / N (circle one) Line of Section
2280 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Eisele Well #: 7
 Field Name: Fredonia
 Producing Formation: Coals
 Elevation: Ground: 973 Kelly Bushing: 961
 Total Depth: 1338 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 22 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set N/A Feet
 If Alternate II completion, cement circulated from 1326
 feet depth to Surface w/ 6 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) *As per water 8-15-07*
 Chloride content N/A ppm Fluid volume N/A bbls
 Dewatering method used N/A
 Location of fluid disposal if hauled offsite: _____
 Operator Name: N/A
 Lease Name: N/A License No.: N/A
 Quarter N/A Sec. N/A Twp. N/A S. R. N/A East West
 County: N/A Docket No.: N/A

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: Operating Manager Date: 2/15/05
 Subscribed and sworn to before me this 19th day of February,
2005
 Notary Public: _____
 Date Commission Expires: _____

TIM CARROLL
 Notary Public - State of Kansas
 My Appt. Expires 9-20-2005

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
FEB 28 2005

KCC WICHITA

Operator Name: Carroll Energy, LLC Lease Name: Eisele Well #: 7
 Sec. 23 Twp. 29 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Pawnee	800	Lime
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Oswego	856	Lime
List All E. Logs Run:		Mulky	896	Shale
Radioactivity, Dual Induction, High Resolution Compensated Density		Mississippi	1264	Lime

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8	32	22'	Port	6	
Production	6 3/4	4 1/2	9.5	1326'	Port	175	OWC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
		Amount	Kind	
2	3 1/8" Slick Tag Gun 796'-798'	15 sx	20/40 Frac Sand	796'-798'
2	3 1/8" Slick Tag Gun 881'-885'	12 sx	20/40 Frac Sand	881'-885'
4	3 1/8" Slick Tag Gun 898'-902'	38 sx	20/40 Frac Sand	898'-902'

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8	950	N/A		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
		5	50			

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

Les Well Service LLC KCC Lic # 33374
 James D. Lorenz KCC Lic. #9313
 543A 22000 ROAD
 CHERRYVALE, KANSAS 67335-8515
 620-328-4433 OFFICE

RECEIVED
 KANSAS CORPORATION COMMISSION

TICKET NUMBER 10042004
 LOCATION Wilson Co.
 FOREMAN JL, KB, RL

AUG 13 2007

CONSERVATION DIVISION
 WICHITA, KS

CEMENT TREATMENT REPORT

API # 15-205-25858-00-00

DATE <u>10-4-04</u>	CUSTOMER#	WELL NAME <u>Eisele</u>	# <u>7</u>
SECTION <u>23</u>	TOWNSHIP <u>29</u>	RANGE <u>15E</u>	COUNTY <u>Wilson</u>
CUSTOMER <u>Carrol Energy LLC</u>			
MAILING ADDRESS <u>2198 Vally High Drive</u>			
CITY <u>Independence</u>			
STATE <u>Kansas</u>		ZIP CODE <u>67301</u>	
TIME ARRIVED ON LOCATION			

HOLE	PIPE	ANNUAL VOLUME IN LINEAR FT./BL.	
6 3/4"	4 1/2"	40.5	*
6 1/4"	4 1/2"	54.5	
6 1/4"	2 1/2"	33.5	
5 1/4"	2 1/2"	53.5	
5 1/4"	2"	47	
TUBING-LINEAR FT./BL.			
4 1/2"	9.5 lb.	61.7	
4 1/2"	10.5 lb.	63.1	
4 1/2"	11.6 lb.	64.5	
2 1/2"		170	
2"		250	

WELL DATA

HOLE SIZE	<u>6</u>	<u>6 3/4"</u>
TOTAL DEPTH		<u>1338</u>
CASING SIZE	<u>4 1/2</u>	<u>4 1/2" x 1326.5'</u>
CASING DEPTH	<u>1338</u>	
OPEN HOLE		
PACKER DEPTH		
WIRE LINE		READING BEFORE
WIRE LINE		READING AFTER
TREATMENT VIA		

TYPE OF TREATMENT

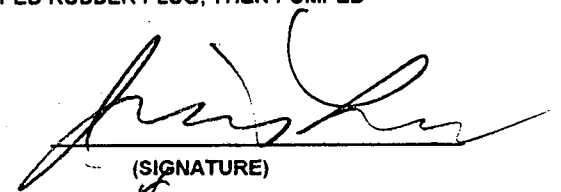
<input checked="" type="checkbox"/> SURFACE PIPE
<input checked="" type="checkbox"/> PRODUCTION CASING
<input type="checkbox"/> SQUEEZE CEMENT
<input type="checkbox"/> PLUG AND ABANDON
<input type="checkbox"/> PLUG BACK
<input type="checkbox"/> MISP. PUMP
<input type="checkbox"/> WASH DOWN
<input type="checkbox"/> OTHER

INSTRUCTIONS PRIOR TO JOB _____

AUTHORIZATION TO PROCEED _____ TITLE _____ DATE _____

HOOKED ONTO 4 1/2 "CASING. ESTABLISHED CIRCULATION WITH 25 BARRELS OF WATER, RAN 6 60LL COTTON 2 METERS AHEAD, THEN BLENDED 175 SACKS OF OWG CEMENT, THEN DROPPED RUBBER PLUG, THEN PUMPED 21.4 BARRELS OF WATER.

- PLUG ON BOTTOM
- SHUT IN PRESSURE
- LOST CIRCULATION
- GOOD CEMENT RETURNS
- TOPPED OFF WELL WITH _____ SACKS


 (SIGNATURE)
\$3600.00