

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32912
Name: Carroll Energy, LLC
Address: 2198 Valley High Dr
City/State/Zip: Independence, KS 67301
Purchaser: Quest Energy
Operator Contact Person: Terry Carroll
Phone: (620) 331-7166
Contractor: Name: James D. Lorenz
License: 9313
Wellsite Geologist: _____
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
_____ Oil _____ SWD _____ SLOW _____ Temp. Abd.
 Gas _____ ENHR _____ SIGW
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____

<u>3/1/05</u>	<u>3/3/05</u>	<u>3/10/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-25992-0000
County: Wilson
SE NE SW Sec. 1 Twp. 29 S. R. 15 East West
1442 feet from (S) / N (circle one) Line of Section
3232 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Keller/Sumner Well #: C-2
Field Name: Fredonia
Producing Formation: Coals
Elevation: Ground: 996 Kelly Bushing: 984
Total Depth: 1313 Plug Back Total Depth: 1305
Amount of Surface Pipe Set and Cemented at 21.5' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N/A Feet
If Alternate II completion, cement circulated from _____
feet depth to Surface w/ 6 sx cmt.

Drilling Fluid Management Plan ACT II WITH
(Data must be collected from the Reserve Pit) 8-15-07
Chloride content N/A ppm Fluid volume N/A bbls
Dewatering method used N/A
Location of fluid disposal if hauled offsite:
Operator Name: N/A
Lease Name: N/A License No.: N/A
Quarter N/A Sec. N/A Twp. N/A S. R. N/A East West
County: N/A Docket No.: N/A

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Operating Manager Date: 4-2-05
Subscribed and sworn to before me this 2 day of April
20 05
Notary Public: _____

TIM CARROLL
Notary Public - State of Kansas
My Appt. Expires 9-20-2005

KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
_____ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

✓

X

Operator Name: Carroll Energy, LLC Lease Name: Keller/Sumner Well #: C-2
 Sec. 1 Twp. 29 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="0" style="width:100%"> <tr> <td style="width:60%">Name</td> <td style="width:20%">Top</td> <td style="width:20%">Datum</td> </tr> <tr> <td>Pink</td> <td>796</td> <td>Lime</td> </tr> <tr> <td>Oswego</td> <td>850</td> <td>Lime</td> </tr> <tr> <td>Mulky</td> <td>888</td> <td>Shale</td> </tr> <tr> <td>Mississippi</td> <td>1254</td> <td>Lime</td> </tr> </table>	Name	Top	Datum	Pink	796	Lime	Oswego	850	Lime	Mulky	888	Shale	Mississippi	1254	Lime
Name	Top	Datum														
Pink	796	Lime														
Oswego	850	Lime														
Mulky	888	Shale														
Mississippi	1254	Lime														

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8	32	21.5'	Port	6	
Production	6 3/4	4 1/2	9.5	1305'	Port	230	OWC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3 1/8" Slick Tag Gun 1085'-1091'	15% HCL Acid 200 Gal.	1085'-1091'
2	3 1/8" Slick Tag Gun 1111'-1119'	15% HCL Acid 150 Gal.	1111'-1119'

TUBING RECORD		Size <u>2 3/8</u>	Set At <u>1150</u>	Packer At <u>N/A</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>3/11/05</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		<u>0</u>	<u>80</u>		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	

L S Well Service, L.L.C.# 33374
 543 22000 ROAD
 CHERRYVALE, KANSAS 67335-8515
 620-328-4433 OFFICE

ORIGINAL TICKET NUMBER 2050305
 LOCATION Wilson Co
 FOREMAN JL GBRL

CEMENT TREATMENT REPORT

API # 15-205-25992-00-00

DATE <u>7/5/05</u>	WELL NAME <u>KBLEBR/Summer C #2</u>		
SECTION <u>1</u>	TOWNSHIP <u>29</u>	RANGE <u>15E</u>	COUNTY <u>Wilson</u>
CUSTOMER <u>Carroll Energy LLC</u>			
MAILING ADDRESS <u>2198 Valley High Drive</u>			
CITY <u>Independence</u>			
STATE <u>Kansas</u>		ZIP CODE <u>67301</u>	
TIME ARRIVED ON LOCATION			

Hole	Pipe	Annual Volume in Linear Ft./Bl.	
6 3/4"	4 1/2"	40.5	
6 1/2"	4 1/2"	46	
6 1/4"	2 1/2"	33.5	
5 1/4"	2 1/2"	53.5	
5 1/4"	2"	47	
5 1/2"	2 1/2"	41	
Tubing-Linear Ft./Bl.			
8 5/8"			
7"			
4 1/2"	10.5 lb.	63.1	<u>20.7</u>
2 1/2"		170	
2"		250	

WELL DATA	
HOLE SIZE	<u>6 3/4</u>
TOTAL DEPTH	<u>1313</u>
CASING SIZE	<u>4 1/2</u>
CASING DEPTH	<u>1305</u>
PACKER DEPTH	
WIRE LINE READING BEFORE	
WIRE LINE READING AFTER	

TYPE OF TREATMENT

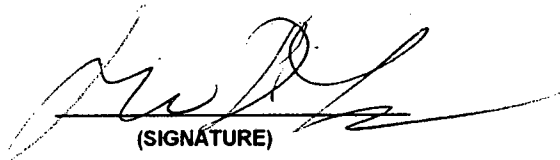
SURFACE PIPE
 PRODUCTION CASING
 SQUEEZE CEMENT
 PLUG AND ABANDON
 PLUG BACK
 MISP. PUMP
 WASH-DOWN
 OTHER

INSTRUCTIONS PRIOR TO JOB _____

AUTHORIZATION TO PROCEED _____ **TITLE** _____ **DATE** _____

HOOKED ONTO 4 1/2" CASING. ESTABLISHED CIRCULATION WITH 20 BARRELS OF WATER,
6 GBU, 2 HP 700 1 COTTON SEED HULLS AHEAD, THEN BLENDED
230 SACKS OF OWC CEMENT, THEN DROPPED RUBBER PLUG, THEN
 PUMPED 20.7 BARRELS OF WATER.

- LANDED PLUG ON BOTTOM AT 1400 PSI
- SHUT IN PRESSURE _____
- LOST CIRCULATION
- GOOD CEMENT RETURNS
- TOPPED OFF WELL WITH _____ SACKS
- SET FLOAT SHOE - SHUT IN


 (SIGNATURE)

RECEIVED
APR 14 2005
CCC WICHITA