

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5316
 Name: FALCON EXPLORATION INC
 Address: 125 N. MARKET, SUITE 1252
 City/State/Zip: WICHITA, KS 67202
 Purchaser: NA
 Operator Contact Person: RONALD S SCHRAEDER
 Phone: (316) 262-1378
 Contractor: Name: BERENTZ DRILLING COMPANY INC.
 License: 5892
 Wellsite Geologist: JOE BAKER
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
 4/19/06 _____ 4/26/06 _____
 Spud Date or _____ Date Reached TD _____ Completion Date or _____
 Recompletion Date _____ Recompletion Date _____

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API No. 15-155-21500-00-00
 County: RENO
 C SE NW Sec. 9 Twp. 23 S. R. 8 East West
 1980 _____ feet from N (circle one) Line of Section
 1980 _____ feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: ARLEN Well #: 1-9
 Field Name: CHARTERS CORNER NW
 Producing Formation: NONE
 Elevation: Ground: 1654 Kelly Bushing: 1659
 Total Depth: 3707 Plug Back Total Depth: NA
 Amount of Surface Pipe Set and Cemented at 295 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) *ALTI P&A with 8-15-07*
 Chloride content 23,000 ppm Fluid volume 50 bbls
 Dewatering method used HAUL OFF FREE FLUIDS
 Location of fluid disposal if hauled offsite:
 Operator Name: C&J PUMPING
 Lease Name: HURST SWD License No.: 31888
 Quarter SW Sec. 22 Twp. 23 S. R. 10 East West
 County: RENO Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronald S Schraeder
 Title: ENGINEER Date: 8/15/06
 Subscribed and sworn to before me this 15th day of August,
2006
 Notary Public: Rosann M Schippers
 Date Commission Expires: 9/28/07

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Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ROSANN M. SCHIPPERS
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appt. Exp. 9/28/07

Operator Name: FALCON EXPLORATION INC. Lease Name: ARLEN Well #: 1-9
 Sec. 9 Twp. 23 S. R. 8 East West County: RENO

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: RADIATION GUARD LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:70%;">Name</th> <th style="width:15%;">Top</th> <th style="width:15%;">Datum</th> </tr> </thead> <tbody> <tr> <td>HEEBNER SH</td> <td>2953</td> <td>-1294</td> </tr> <tr> <td>BR LIME</td> <td>3138</td> <td>-1479</td> </tr> <tr> <td>LANSING</td> <td>3170</td> <td>-1511</td> </tr> <tr> <td>STARK</td> <td>3428</td> <td>-1769</td> </tr> <tr> <td>BKC</td> <td>3526</td> <td>-1867</td> </tr> <tr> <td>CONGL.</td> <td>3628</td> <td>-1969</td> </tr> <tr> <td>MISS</td> <td>3653</td> <td>-1994</td> </tr> </tbody> </table>	Name	Top	Datum	HEEBNER SH	2953	-1294	BR LIME	3138	-1479	LANSING	3170	-1511	STARK	3428	-1769	BKC	3526	-1867	CONGL.	3628	-1969	MISS	3653	-1994
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	295'	COMMON	310	2%,3%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

ALLIED CEMENTING CO., INC.

24137

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Apoc Road

DATE <i>4-26-06</i>	SEC. <i>9</i>	TWP. <i>23 S</i>	RANGE <i>8 W</i>	CALLED OUT <i>6:30 AM</i>	ON LOCATION <i>9:30 AM</i>	JOB START <i>10:30 AM</i>	JOB FINISH <i>12:30 AM</i>
LEASE <i>Arden</i>	WELL# <i>#1-9</i>	LOCATION <i>Huntsville 4.2 6E3N8E1/2</i>		COUNTY <i>Reed</i>	STATE <i>K.S.</i>		
OLD OR <input checked="" type="radio"/> (Circle one)							

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CONTRACTOR <i>Berentz Rig #5</i>	OWNER
TYPE OF JOB <i>Rotary Plug</i>	CEMENT
HOLE SIZE <i>7 7/8"</i>	AMOUNT ORDERED <i>145 #/0 47 gal</i>
CASING SIZE <i>8 1/2"</i>	T.D. <i>3707</i>
TUBING SIZE	DEPTH <i>305</i>
DRILL PIPE <i>4 1/2"</i>	DEPTH <i>1250 ft</i>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

COMMON	@
POZMIX	@
GEL	@
CHLORIDE	@
ASC	@
	@
	@
	@
	@

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CONSERVATION DIVISION
WICHITA, KS

EQUIPMENT	
PUMP TRUCK	CEMENTER <i>Mike M.</i>
# <i>181</i>	HELPER <i>Rick M.</i>
BULK TRUCK	
# <i>341</i>	DRIVER <i>Steve T.</i>
BULK TRUCK	
#	DRIVER

HANDLING	@
MILEAGE	@
TOTAL	

REMARKS:

- 1- 1250 ft 35 lb Cement*
- 2- 750 ft 35 lb Cement*
- 3- 360 ft 35 lb Cement*
- 4- 60 ft 25 lb Cement*
- 5- Rot Hole 15 lb Cement*

SERVICE

DEPTH OF JOB	<i>1250 ft</i>
PUMP TRUCK CHARGE	
EXTRA FOOTAGE	@
MILEAGE	@
MANIFOLD	@
	@
	@
TOTAL	

CHARGE TO: *Falcon Exploration*
 STREET _____
 CITY _____ STATE _____ ZIP _____

Thank You
[Signature]

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

	@
	@
	@
	@
	@
TOTAL	

TAX	
TOTAL CHARGE	
DISCOUNT	IF PAID IN 30 DAYS

SIGNATURE _____

PRINTED NAME _____

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ALLIED CEMENTING CO., INC.

24228

Federal Tax I.D. _____

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

DATE <u>4-19-06</u>	SEC. <u>9</u>	TWP. <u>23</u>	RANGE <u>8W</u>	CALLED OUT <u>Midnight</u>	ON LOCATION <u>1:30am</u>	JOB START <u>6:00am</u>	JOB FINISH <u>10:00am</u>
LEASE <u>Prein</u>	WELL # <u>1-9</u>	LOCATION <u>Huntville east 1/2 north</u>		COUNTY <u>Polk</u>	STATE <u>Ks.</u>		
OLD OR <u>NEW</u> (Circle one)				<u>east into</u>			

CONTRACTOR Priority Only
 TYPE OF JOB repair pipe
 HOLE SIZE 12 1/4 T.D.
 CASING SIZE 8 5/8 DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. approx 10'
 PERFS.
 DISPLACEMENT 19 BBK

OWNER Falcon Exploration

CEMENT
 AMOUNT ORDERED 245 cu Common - 32.46
4 27 gal - 65 cu cement + drain 1"

COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

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WICHITA, KS

HANDLING _____
 MILEAGE _____
 TOTAL _____

REMARKS:

Run 8 yds of 8 5/8 casing Cement with
245 cu of cement Displace plug with
19 0.32 cu of plug material - Cement did
not cure - wait on cement 41" - Run 1"
40' - Bridged off - Max 15 cu cement to
side to surface - Hole stayed full

Thanks

CHARGE TO: Falcon Exploration
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

1-8 5/8 Wood _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

head Kuhn
 PRINTED NAME