

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 26 2005

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5822
Name: VAL Energy Inc.
Address: Box 116
City/State/Zip: Wichita, Ks. 67201
Purchaser: Maclaskey
Operator Contact Person: Todd Allam
Phone: (316) 263-6688
Contractor: Name: VAL Energy Inc.
License: 5822

CONFIDENTIAL

KCC

AUG 15 2005

CONFIDENTIAL

Wellsite Geologist: Wes Hansen/Mike Maune
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
6-3-05 6-13-05 7-5-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007-22899-00-00
County: Barber
SW SW Sec. 29 Twp. 33S S. R. 10 East West
495 feet from (S) / N (circle one) Line of Section
495 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Frieden Well #: 1-29

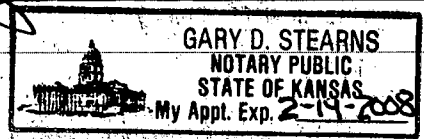
Field Name: _____
Producing Formation: Mississippian
Elevation: Ground: 1467 Kelly Bushing: 1477
Total Depth: 4722 Plug Back Total Depth: 4721
Amount of Surface Pipe Set and Cemented at 363 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Act I with
(Data must be collected from the Reserve Pit) 4-23-07
Chloride content 4.000 ppm Fluid volume 970 bbls
Dewatering method used Hauled
Location of fluid disposal if hauled offsite:
Operator Name: Nichols Service / Messinger Pet.
Lease Name: Nichols License No.: 4706
Quarter NE Sec. 20 Twp. 30 S. R. 8 East West
County: Kingman Docket No.: D 27434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Todd Allam
Title: President Date: 8-15-05
Subscribed and sworn to before me this 15 day of Aug
20 05
Notary Public: Gary D. Stearns
Date Commission Expires: _____



KCC Office Use ONLY
YES Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: VAL Energy Inc. Lease Name: Frieden Well #: 1-29
Sec. 29 Twp. 33S S. R. 10 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run:
Dual Induction
Compensated Density/Neutron PE
Sonic
KCC AUG 15 2005
Name Heebner Top 3634 Datum -2155
Stalnaker 3942 -2465
Lansing 4070 -2593
KC 4156 -2679
Hertha 4362 -2885
Mississippian 4578 -3101

CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
WICHITA, KS
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record

TUBING RECORD
Size 2 3/8 Set At 4578 Packer At
Liner Run Yes No
Date of First Resumerd Production, SWD or Enhr. 8-15-05
Producing Method Flowing Pumping Gas Lift Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. 50 Gas Mcf 125 Water Bbls. 85 Gravity 28

Disposition of Gas Vented Sold Used on Lease
METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
Production Interval Other (Specify)



KCC
CONFIDENTIAL AUG 15 2005

CONFIDENTIAL

SALES OFFICE:
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(620) 672-1201
(620) 672-5383 FAX

SALES & SERVICE OFFICE:
1700 S. Country Estates Rd.
P.O. Box 129
Liberal, KS 67905-0129
(620) 624-2277
(620) 624-2280 FAX

ORIGINAL

Invoice

Bill to: VAL ENERGY <i>Surface Pipe</i> P. O. Box 116 Wichita, KS 67201 <i>Job</i> <i>Daily Expense</i> Customer Rep B. Babcock	8954140	Invoice	Invoice Date	Order	Order Date
		506021	6/8/05	10629	6/4/05
Service Description					
Cement					
Lease		Well		Well Type	
Frieden		V1-29		New Well	
AFE		Purchase Order		Terms	
				Net 30	
Treater			K. Gordley		

ID.	Description	UOM	Quantity	Unit Price	Price
D203	60/40 POZ (COMMON)	SK	290	\$9.33	\$2,705.70 (T)
C194	CELLFLAKE	LB	72	\$3.41	\$245.52 (T)
C310	CALCIUM CHLORIDE	LBS	750	\$1.00	\$750.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	55	\$4.00	\$220.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	55	\$2.50	\$137.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	688	\$1.60	\$1,100.80
E107	CEMENT SERVICE CHARGE	SK	290	\$1.50	\$435.00
R201	CASING CEMENT PUMPER, 301-500' 1ST 4 HRS ON LOC.	EA	1	\$704.00	\$704.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$6,637.42

Discount: \$1,659.95

Discount Sub Total: \$4,977.47

Barber County & State Tax Rate: 6.30% Taxes: \$179.06

(T) Taxable Item Total: \$5,156.53

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 2 2005

CONSERVATION DIVISION
WICHITA, KS

RECEIVED

JUN 13 2005

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

CONFIDENTIAL

ON HAZELTON BSCP. - ZW $\frac{1}{4}$ N $\frac{1}{2}$ E into



ORIGINAL

FIELD ORDER

10624 ✓

CHARGE

INVOICE NO.	Subject to Correction			FIELD ORDER		10624 ✓		
Date	6-4-05	Lease	FRIEDEN "V"	Well #	1-29	Legal	29-33-10	
Customer ID		County	BARBER	State	KS.	Station	Pratt, KS	
UAC ENERGY	Depth	Formation		Shoe Joint				
	Casing	8 5/8	Casing Depth	376'	TD	Job Type	SURFACE - NW	
	Customer Representative		ROCK		Treater	K. GORSLEY		
AFE Number	PO Number	Materials Received by					x Brett J Babcock	

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	790 SH	60/46 POZ	-			KCC
C194	72 lb	CELL FLAKE	-			AUG 1 E 2005
C310	750 lb	CALCIUM CHLORIDE	-			CONFIDENTIAL
F163	1 EA.	8 5/8 WOOD PLUG	-			
E100	55 mile	TRUCK MILE				
E101	55 mile	PICKUP MILE				
E104	688 m	BULK DELIVERY				
E107	790 SIC	UNIT. SERV. CHARGE				
R201	1 EA.	PUMP CHARGE				
R701	1 EA.	CEMENT HEAD				
Proce =				4977.47	TOTAL	

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 2 2005
CONSERVATION DIVISION
WICHITA, KS

ent price list. Invoices are
month following
month

KCC

AUG 15 2005

ORIGINAL

TREATMENT REPORT

CONFIDENTIAL

CONFIDENTIAL



Customer ID		Date	
Customer: VIA ENERGY		6-4-05	
Lease: FRIEDEN 'V'		Lease No.	Well # 1-29
Field Order # 10629	Station WIAWA KS	Casing 8 5/8	Depth 370'
Type Job SURFACE - MV		County BARBER	State KS
Formation		Legal Description 29-33-10	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
8 5/8				Pre Pad				5 Min.
Depth 370'	Depth	From	To	Pad		Min		10 Min.
Volume	Volume	From	To	Frac		Avg		15 Min.
Max Press	Max Press	From	To			HHP Used		Annulus Pressure
Well Connection	Annulus Vol.	From	To	Flush		Gas Volume		Total Load
Plug Depth	Packer Depth	From	To					

Customer Representative: **ROCK** Station Manager: **ANDREW** Treater: **GORDLEY**

Service Units	120	380	457	381	572			
---------------	-----	-----	-----	-----	-----	--	--	--

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0330					ON LOCATION
					RECEIVED KANSAS CORPORATION COMMISSION AUG 2 - 2005 CONSERVATION DIVISION WICHITA, KS
					RUN 370' 8 5/8 CSG
					TRAC BOTTOM - CORE
					INTX CEMENT
0545	200	-	64	5	290 SK. 60/40 POZ
					2% GEL, 3% CC, 1/4# CELLULOSE
					STOP - RELEASE PLUG
	0	-	0	5	STARTS DISP.
0615	200		22	5	PLUG DOWN
					Core. 40 SK. CEMENT TO BOT
0700					JOB COMPLETE - THANKS - KAREN

CONFIDENTIAL

KCC

ORIGINAL

AUG 15 2005

CONFIDENTIAL

For Delivery Only!



300 Patton Road
GREAT BEND, KANSAS 67530
(620) 792-7301 • FAX (620) 792-7013

PIPE TALLY

Property - Val Energy Inc. DATE DEL. 6/2/2005
CHARGE TO Val Energy Inc.
LEASE Friedrich V # 1-29 WELL NO. 350 F
DESCRIPTION 8 5/8" OD and X 23.000# 313 N-3
Wood T.C. Surface Casing, 5' or 7' 1/2"



300 Patton Road
GREAT BEND, KANSAS 67530
(620) 792-7301 • FAX (620) 792-7013

PIPE TALLY

Property - Val Energy Inc. DATE DEL. 6/2/2005
CHARGE TO Val Energy Inc.
LEASE Friedrich V # 1-29 WELL NO. 350
DESCRIPTION 8 5/8" OD and X 23.000# 350
R-3 New Limited Service U.T.C. Surface

	FEET	INCH	FEET	INCH	FEET	INCH	FEET	INCH	FEET	INCH	FEET	INCH
1	39	50										
2	39	25										
3	37	60										
4	37	30										
5	37	45										
6	37	30										
7	39	70										
8												
9												
10												
11												
12												
13												
14												
15												
16												
17												
18												
19												
20												
1	268	-										

	FEET	INCH	FEET	INCH	FEET	INCH	FEET	INCH	FEET	INCH	FEET	INCH
1	43	20										
2	44	75										
3												
4												
5												
6												
7												
8												
9												
10												
11												
12												
13												
14												
15												
16												
17												
18												
19												
20												
1	87	95										

THE ABOVE 7 JOINTS RECEIVED IN GOOD ORDER
BY Stanley R. Schwartz 350 F
ORIGINAL TO REMAIN IN BOOK - DUPLICATE TO BE ATTACHED TO CUSTOMER'S INVOICE - TRIPLICATE TO BE GIVEN TO CUSTOMER'S REPRESENTATIVE AT TIME OF DELIVERY.
268 00 VIA Rainbow Tr.

THE ABOVE 2 JOINTS RECEIVED IN GOOD ORDER
BY Stanley R. Schwartz
ORIGINAL TO REMAIN IN BOOK - DUPLICATE TO BE ATTACHED TO CUSTOMER'S INVOICE - TRIPLICATE TO BE GIVEN TO CUSTOMER'S REPRESENTATIVE AT TIME OF DELIVERY.
87 95 VIA Rainbow Tr.

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 2 2005
CONSERVATION DIVISION
WICHITA, KS

KCC

AUG 15 2005

ORIGINAL



CONFIDENTIAL

CONFIDENTIAL

SALES OFFICE: 100 S. Main Suite #607 Wichita KS 67202 (316) 262-3699 (316) 262-5799 FAX

SALES & SERVICE OFFICE: 10244 NE Hiway 61 P.O. Box 8613 Pratt, KS 67124-8613 (620) 672-1201 (620) 672-5383 FAX

SALES & SERVICE OFFICE: 1700 S. Country Estates Rd. P.O. Box 129 Liberal, KS 67905-0129 (620) 624-2277 (620) 624-2280 FAX

Invoice

Bill to: VAL ENERGY P. O. Box 116 Wichita, KS 67201	8954140	Invoice 506076	Invoice Date 6/15/05	Order 10635	Order Date 6/13/05
Service Description					
Cement					
Lease		Well		Well Type	
Frieden		V1-29		New Well	
AFE		Purchase Order		Terms	
				Net 30	
Customer Rep R. Smith			Treater K. Gordley		

Production Company
Job
RECEIVED
Complector Express JUN 17 2005

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	150	\$14.75	\$2,212.50 (T)
D203	60/40 POZ (COMMON)	SK	25	\$9.33	\$233.25 (T)
C195	FLA-322	LB	113	\$7.50	\$847.50 (T)
C221	SALT (Fine) Cement 4 1/2 Production Casing	GAL	769	\$0.25	\$192.25 (T)
C243	DEFOAMER	LB	36	\$3.45	\$124.20 (T)
C312	GAS BLOCK	LB	141	\$5.15	\$726.15 (T)
C321	GILSONITE	LB	748	\$0.60	\$448.80 (T)
C302	MUD FLUSH	GAL	750	\$0.86	\$645.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	4	\$67.00	\$268.00 (T)
F142	TOP RUBBER CEMENT PLUG, 4 1/2"	EA	1	\$56.25	\$56.25 (T)
F190	GUIDE SHOE-REGULAR, 4 1/2"	EA	1	\$125.70	\$125.70 (T)
F230	FLAPPER TYPE INSERT FLOAT VALVES, 4 1/2"	EA	1	\$160.00	\$160.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	55	\$4.00	\$220.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	55	\$2.50	\$137.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	448	\$1.60	\$716.80
E107	CEMENT SERVICE CHARGE	SK	175	\$1.50	\$262.50
R210	CASING CEMENT PUMPER, 4501-5000' 1ST 4 HRS ON LOC	EA	1	\$1,827.00	\$1,827.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$150.00	\$150.00

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 2 2005

CONSERVATION DIVISION
WICHITA, KS

Sub Total: \$9,603.40

Discount: \$2,400.55

Discount Sub Total: \$7,202.85

Barber County & State Tax Rate: 6.30% Taxes: \$285.38

(T) Taxable Item Total: \$7,488.23

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

KCC

AUG 15 2005

ORIGINAL

TREATMENT REPORT



CONFIDENTIAL

Customer ID	Date
Customer UAL ENERGY	6-13-05
Lease FRIEDEN 'V'	Lease No.
Well # 1-29	
Field Order # 10635	Station PRATT, KS
Casing 4 1/2	Depth 4718
County BARBER	State KS
Type Job LONGSTRONG-NW	Formation TD-4722
	Legal Description 29-33-10

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 4718	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative BOCK	Station Manager HANUPY	Treater GORDLEY
------------------------------	------------------------	-----------------

Service Units	120	380	457	347	571
---------------	-----	-----	-----	-----	-----

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0230					ON LOCATION
0730					RECEIVED KANSAS CORPORATION COMMISSION AUG 2 2005 CONSERVATION DIVISION WICHITA, KS
1000					RUN 4718' 4 1/2" CASING GUIDE SHOES, INSERT FLOAT CENT. - 1-3-5-7 TAC BOTTOM - DROP BALL - CIRC.
1100	200		18	5	ROTATE CASING PUMP 18 bbl MUD FLUSH
	200		3	5	PUMP 3 bbl H ₂ O
	200		38	5	MIX 150 SK. AAZ 10% SIAC, 5# GIBSONITE, 1/4% DEFOMER, 8/10% FLA-322, 3/4% GAS BLOC
					STOP - WASH LINE - DROP PLUG
	0		0	6 1/2	START DISP.
	200		60	6 1/2	LIFT CEMENT
	500		70	4	SLOW RATE
1145	1200		74 1/2	4	PLUG DOWN - HOLD
					PLOG RH & MH.
1300					JOB COMPLETE THANKS - KEVIN