

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32912
 Name: Carroll Energy, LLC
 Address: 2198 Valley High Dr
 City/State/Zip: Independence, KS 67301
 Purchaser: Quest Energy
 Operator Contact Person: Terry Carroll
 Phone: (620) 331-7166
 Contractor: Name: James D. Lorenz
 License: 9313
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/17/04</u>	<u>11/18/04</u>	<u>11/29/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

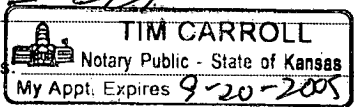
**RECEIVED
APR 14 2005
KCC WICHITA**

API No. 15 - 205-25812-0000
 County: Wilson
SW SW SW Sec. 6 Twp. 29 S. R. 16 East West
360 feet from (S) N (circle one) Line of Section
4920 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Norman Eisele Well #: C-2
 Field Name: Fredonia
 Producing Formation: Coals
 Elevation: Ground: 904 Kelly Bushing: 892
 Total Depth: 1168 Plug Back Total Depth: 1157
 Amount of Surface Pipe Set and Cemented at 44 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set N/A Feet
 If Alternate II completion, cement circulated from 1157
 feet depth to Surface w/ 174 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) ACT II WITHM
0-15 R/A
 Chloride content N/A ppm Fluid volume N/A bbls
 Dewatering method used N/A
 Location of fluid disposal if hauled offsite:
 Operator Name: N/A
 Lease Name: N/A License No.: N/A
 Quarter N/A Sec. N/A Twp. N/A S. R. N/A East West
 County: N/A Docket No.: N/A

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: operating manager Date: 4-7-05
 Subscribed and sworn to before me this 7 day of April
 20 05
 Notary Public: _____
 Date Commission Expires: _____


KCC Office Use ONLY

NO Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Carroll Energy, LLC Lease Name: Norman Eisele Well #: C-2
 Sec. 6 Twp. 29 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Pink</td> <td>667</td> <td>Lime</td> </tr> <tr> <td>Oswego</td> <td>750</td> <td>Lime</td> </tr> <tr> <td>Mulky</td> <td>762</td> <td>Shale</td> </tr> <tr> <td>Mississippi</td> <td>1094</td> <td>Lime</td> </tr> </table>	Name	Top	Datum	Pink	667	Lime	Oswego	750	Lime	Mulky	762	Shale	Mississippi	1094	Lime
Name	Top	Datum														
Pink	667	Lime														
Oswego	750	Lime														
Mulky	762	Shale														
Mississippi	1094	Lime														

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8	32	44'	Port	18	
Production	6 3/4	4 1/2	9.5	1157'	Port	174	OWC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3 1/8" Slick Tag Gun 669'-672'	45 sx 20/40 Frac Sand	669'-672'
2	3 1/8" Slick Tag Gun 749'-754'	45 sx 20/40 Frac Sand	749'-754'
2	3 1/8" Slick Tag Gun 762'-766'	45 sx 20/40 Frac Sand	762'-766'

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8	900	N/A	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
11/30/04		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio Gravity
		10	100	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____