

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32639
 Name: CORAL PRODUCTION CORP.
 Address: 1600 STOUT ST, SUITE 1500
 City/State/Zip: DENVER, CO 80202
 Purchaser: WEST WICHITA GAS GATHERING, LLC
 Operator Contact Person: JIM WEBER
 Phone: (303) 623-3573
 Contractor: Name: FORREST ENERGY
 License: 33436
 Wellsite Geologist: N/A
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: LARIO OIL & GAS CO.
 Well Name: #1 WILSON
 Original Comp. Date: 8/1/72 Original Total Depth: 4870'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/14/04</u>	<u>12/19/04</u>	<u>4/6/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

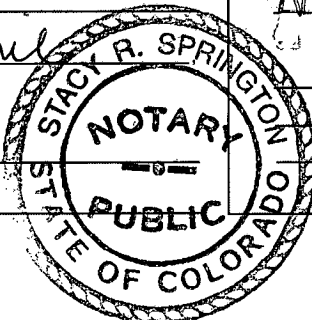
API No. 15 - 077-20159-00-01
 County: HARPER
C SW SE Sec. 23 Twp. 32 S. R. 8 East West
660 feet from (S) N (circle one) Line of Section
1980 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: JONES Well #: 1
 Field Name: CRYSTAL SPRINGS
 Producing Formation: MISS.
 Elevation: Ground: 1403' Kelly Bushing: _____
 Total Depth: 4509' Plug Back Total Depth: 4501
 Amount of Surface Pipe Set and Cemented at 298' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALT EWHM 8-15-07*
 (Data must be collected from the Reserve Pit)
 Chloride content 26000 ppm Fluid volume 300 bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: MESSENGER PETROLEUM
 Lease Name: NICHOLAS #1 License No.: 4706
 Quarter _____ Sec. 20 Twp. 30 S. R. 8 East West
 County: KINGMAN Docket No.: D-27434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jim R. Weber
 Title: PRESIDENT Date: 4/20/05
 Subscribed and sworn to before me this 20 day of April
05
 Notary Public: Stacy R. Springton
 Date Commission Expires: 2/1/2009



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: CORAL PRODUCTION CORP. Lease Name: JONES Well #: 1
 Sec. 23 Twp. 32 S. R. 8 East West County: HARPER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
LANSING	3900	-2467
BKC	4110	-2697
MISSISSIPPIAN	4413	-3000

DUAL RECEIVER CEMENT BOND LOG 3700'-4462'

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
PRODUCTION	7 7/8"	4 1/2"	10.5	4510	AA2	125	GAS BL 7%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4428'-4432'	500 GAL 10% MIRA	4428-4432
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TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	4407'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 4/6/05		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		140			

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____



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DEC 27 2004

SALES OFFICE:
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(620) 672-1201
(620) 672-5383 FAX

SALES & SERVICE OFFICE:
1700 S. Country Estates Rd.
P.O. Box 129
Liberal, KS 67905-0129
(620) 624-2277
(620) 624-2280 FAX

ORIGINAL

SERVICES, LLC PRODUCTION CORP.

Invoice

Bill to: Coral Production Corp. 1600 Stout St., Suite 1500 Denver, CO 80202	1528500	Invoice	Invoice Date	Order	Order Date
		412087	12/23/04	9135	12/19/04
	Service Description				
	Cement				
			Lease	Well	
			Jones	1	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	J. Borla	B. Drake	New Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D205	AA2 (COMMON)	SK	125	\$15.50	\$1,937.50 (T)
D203	60/40 POZ (COMMON)	SK	15	\$9.09	\$136.35 (T)
C221	SALT (Fine)	GAL	644	\$0.25	\$161.00 (T)
C243	DEFOAMER	LB	24	\$3.45	\$82.80 (T)
C244	CEMENT FRICTION REDUCER	LB	36	\$4.75	\$171.00 (T)
C312	GAS BLOCK	LB	89	\$5.15	\$458.35 (T)
C321	GILSONITE	LB	625	\$0.60	\$375.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	5	\$67.00	\$335.00 (T)
F142	TOP RUBBER CEMENT PLUG, 4 1/2"	EA	1	\$56.25	\$56.25 (T)
F190	GUIDE SHOE-REGULAR, 4 1/2"	EA	1	\$125.70	\$125.70 (T)
F230	FLAPPER TYPE INSERT FLOAT VALVES, 4 1/2"	EA	1	\$160.00	\$160.00 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	2	\$42.00	\$84.00 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	65	\$3.65	\$237.25
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	65	\$2.15	\$139.75
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	426	\$1.60	\$681.60
E107	CEMENT SERVICE CHARGE	SK	140	\$1.50	\$210.00
R209	CASING CEMENT PUMPER, 4001-4500' 1ST 4 HRS ON LOC	EA	1	\$1,764.00	\$1,764.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

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Sub Total: \$7,795.55
Discount: \$1,949.19
Discount Sub Total: \$5,846.36
Taxes: \$179.38
Total: \$6,025.74

Harper County & State Tax Rate: 5.30%
(T) Taxable Item

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

TREATMENT REPORT



Customer ID	Date	
Customer	12-19-04	
Lease	Lease No.	Well #
Jones		1

Field Order #	Station	Casing	Depth	County	State
9135	Pratt	4 1/2	4510	Harper	KS
Type Job	Formation		Legal Description		
4 1/2 L.S. New Well					

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
4 1/2			Cont.	125 sks. AA2				
Depth	Depth	From	To	Pre Pad	Max			5 Min.
4510				15.0 #/gal 1.43 ft ³				
Volume	Volume	From	To	Pad	Min			10 Min.
72								
Max Press	Max Press	From	To	Frac	Avg			15 Min.
2000								
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
P.C.								
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load
4501								

Customer Representative	Station Manager	Treater
Joe Borla	Dave Awtry	Bobby Drake

Service Units	119	227	347	571	226
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:20					On location w/ Float Eqpt.
2:43					Run Csg. - Cont. on 1, 3, 5, 7, & 9
4:50					Csg. on bottom
5:20					Hook up to Csg. - Break Circ. w/ Rig
6:03					KCL H ₂ O
6:08					Mud Flush
6:11					H ₂ O Spacer
6:15					Mix Cement @ 15.0 #/gal
					Start Pump + Hoses - Release Plug
					Start DISP.
					Left Pressure
					Plug Down
6:25					Truck Broke Down
					Hook up to Mud Pump - Circ. Hole
					Wait for New Truck

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