## STATE OF KANSAS STATE CORPORATION COMMISSION

## WELL PLUGGING RECORD

Give All Information Complete	ly	/	1	•						
Make Required Affidavit		gwick	Cot	inty. Sec.	20 Twp.2	65 <b>Rge.</b> 2E	E/W			
Mail or Deliver Report to Conservation Division	Locati	Location as "NE/CNW4SW4" or footage from lines								
State Corporation Comm.	NW SW SE									
245 North Water	Lease	Lease Owner Sanders Oil Company Lease Name Glaves Well No. 1								
Wichita, KS 67202		Office Address 910 Sutton Place Wichita, Kansas								
	Charac	ter of We	11 (Comp	leted as	Oil, Gas o	r Dry Hole)	<u>as</u>			
			ry hole		•	•				
		ell comple		9-6	5-80		19			
	Applic	ation for	pluggir	g filed	9-6-8		19_			
		ation for ng commend		g approved			_19 _19			
	1	ng complet			9-7-8		_19 19			
				of well or	r producin	g formation				
			<u></u>	· ·						
	II a p	roducing w	ell is	abandoned,	, date of	last produc	tion 19			
Locate and converts on share	Was pe	rmission o	btained	from the	Conservat	ion Division				
Locate well correctly on above Section Plat	its ag	ents befor	e plugg	ing was co	ommenced?	yes	01			
Name of Conservation Agent who	o supervised	plugging	of this	well	Thompso	n				
Producing formation Show depth and thickness of a	De	pth to top	B	ottom	Total De	pth of Well	3475			
onow depth and intexness of a	ii water, oi	1 and gas	iormati	ons.						
OIL, GAS OR WATER RECORDS					,	CASING RECO	n n			
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	. PULLED OU				
		1 1 1011		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	PUL IN	PULLED OU	<u> </u>			
			I .				•			
Surface	<del></del>	0	200	8 5/8	300	0				
		<del> </del>	<del> </del>	<del>  '</del>	ļ					
Plug and 35 Sx Plug and 12 Sx	@ 200'									
Rathole plugged	1 w/3 Sx		*							
	· · · · · · · · · · · · · · · · · · ·									
	<del></del>						<u> </u>			
		<del></del>	<del></del>	<del></del>		<u>\O_{\gamma}</u>	<del></del>			
	.,		<del></del>	<del></del>	<del></del>					
(If additional	description	is necess	ary, us	e BACK of	this sheet	5 '8 K				
Name of Plugging Contractor	United (	Cementing	El	Dorado,	Kansa😪	32 S				
					J. O.	10,0	<u> </u>			
CMA mp. Op.					Ch	7 500g				
STATE OF Kansas		TY OF	Sedgwi		, 8		<b>1</b>			
Timothy E. Brand of the above-described well, bo		ulu cwam	_(emplo	yee of own	er) or (of	mer or ope	ragor)			
the facts, statements, and mat as filed and that the same are	ters herein of true and co	contained	and the	That of/th	e above-de	escribed we	01 11			
	,		200 Do	uglas Bu	ilding N	Wichita, k	cs.			
CIE CONTRAD AVE COMME	_	011	· · · · · · · · · · · · · · · · · · ·	/ (A	ddress)					
SUBSCRIBED AND SWORN TO be	efore me this	s / Sta	Alway (	et Sept	mlgr voldin					
My communication of the second	U 16,19	12			Not	ary Public.				
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			0					$\cap$				
	KANSAS DRILLE	RS LOG						<u> </u>	20	t. <u>26</u>	SR. 2E E	
<u> </u>	API No. 15	73	-20. <i>j</i>	291					.ocN	N SW	SE	
기	Operator	County	/Nu	mber	·			┙,	County	Sedg	wick	
	•	rs Oil Co	omnanv						,		Acres	
	Address	ID OII O	Jiipariy							TT	<u> </u>	
	910 S	utton Pla	ace Wid	hita. I	(ansas				16		60	
	Well No.	Lease Name										
	Footage Location		Glav	res	·				-	4-4	$\mathcal{M}$	
		- · · · · · · · · · · · · · · · · · · ·							-	╺├─├	~~-	
	Principal Contractor		Geol		From (E) (W-)	line		_	- he			
	Brandt Drill	ing Co.,	Inc.	Larry	Gray							
	Spud Date			Depth	P.B.T.D	•			L	ocate w	rell correctly 1400	
)	8-27-80  Date Completed	<u>i.l.,</u>		3475 ! Purchaser		•		¹	ilev.: Gr	<del></del>	1400	
	97 <b>-</b> 80		Oli P	urchaser ·					)F		. KB	
					·					<del></del>		
•		ದಿ ಕಾರ್ಚಿ ಆ ಕ	·	CASING	RECORD			· 1 #:	र . <del>च्या, इर</del>	₹. ·÷	₹ % -	
)	Report of all string	js set — surface,	intermediate,	production, el	rc.		•					
	Purpose of string	Size hole drilled	Size casing set	Weight lbs/ft	Setting depth	Ī	Type cer		Sacks	T	Type and percent	
			(in O.D.)		voiling depin	-	Type cer	nent	Jacks	-	additives	
	Surface	1 11.	8 5/8	24#	200		mmon	•	150		3% Gel 2%	C:
			<u> </u>	7-711	- 200		шисла					
								<i>;</i>				
	,											
)		<del></del>									<del></del>	
		PERFORATION RECORD							_			
	Top, ft.	Bottom, ft.	Sacks ce	ment	Shots	per fi	t.	Size	& type		Depth interval	
		TUBING RECO	)RD									
\	Sixe T	Setting depth										
4		setting depth	Packer s	er at	,					l		
			CID, FRACTI	IRE SHOT	CEMENT SO	11557	E DECC	NPD				
٠		<u> </u>			OLMEITI JQ		- KECC		<u></u>			
		Amou	int ond kind of i	moterial used					STAR	Depth	interval treated	
'									CO,	9900	ELL	
				V					150.	-/1 <u>4</u> }	ONCO	
		i						Co	- CX	ر ۾	COMMISS	
		;							ERVA	8	ON COMMICS	
						Wichia I	160	<u> </u>				
				INITIAL PR	ODUCTION				4, K	PASSON!	5/00	
į	Date of first production		Producing	g method (flow	ing, pumping, g	as lift	t, etc.)			್ವನ್ನಂ	9//	
į	RATE OF PRODUCTION PER 24 HOURS	Oil		Gas		'	Water			Gos-oi	l ratio	
\	Disposition of gas (vented,	, used on lease or s	bbl (old)	s.	<u></u>	MCF	Produc	ing interval	bbls.	<u> </u>	CF	PB
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	<u> </u>	the second second second					<u> </u>					

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Sanders Oil Company	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:				
Well No.  Lease Name glave	dry hole				
s 20 T 26SR 2E W Sedgwick County,	Kansas	,			
WELL LOG  Show all important zones of porosity and contents thereof; cored intelled to the cluding depth interval tested, cushion used, time tool open, flowing an	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH	
Sand & Soil Lime & Sand Shale & Sand Lime & Shale Shale Sand & Lime Shale Lime & Shale Shale Lime & Shale Shale Shale Sand Lime & Shale Sand RTD	0 200 545 985 1500 1640 1810 2460 2519 2750 2943 33248 33148 3475	200 545 985 1580 1640 1890 2515 2794 2794 2794 3334 33475			
	(				
			angang diga di <b>anga</b> kana an anga		
USE ADDITIONAL SHEETS, IF I	NECESSARY, TO	COMPLETE WE	EL RECORD.		
		/	lignoture lager Title		