# STATE OF KANSAS

STATE CORPORATION COMMISSION

tely
١.
•

WELL	PLUGGING	RECORD
------	----------	--------

Give All information complete.	•				_	· _
Make Required Affidavit Mail or Deliver Report to		gwick	Cou	nty. Sec.	20 Twp.	<u> 26S Rge. 2E E/W</u>
Conservation Division	Locati	on as "NE,			ge from ]	lines
State Corporation Comm.	Lease		E SE NE			
245 North Water	Lease	<del></del>		nders Oil	Company	Vell No. 1
Wichita, KS 67202			ange			
	Ollice Charac	Address 9	10 Sutto	on Place B	Idg. Wich	nita, Ks. 67202 or Dry Hole)
	Onarac	ter or we.		dry hole	ZII, GBS C	or Dry Hole)
The second of th	Doto W	ell comple			100	
		ation for		6/13	/80 6/13/80	19 0 19
		ation for			6/14/8	
		ng commend		6/14/		19
		ng complet		6/14/		19
	Reason	for aband	lonment	of well or	producin	g formation
	. •		<u>;</u>	dry hole		
	Ifap	roducing w	ell is	abandoned,	date of	last production 19
Locate well correctly on above Section Plat	Was pe	rmission c	btained	from the	Conservat	ion Division or
Name of Conservation Agent who	gs all bogivrogue	ents befor	e plugg:	ing was co	mmenced?_	yes
Producing formation	, superviseu De	prugging pth to top	OI this	ottom		pth of Well 3085
Show depth and thickness of al	l water, oi	l and gas	formation	ons.		ben or werr 3003
	•			•		
OIL, GAS OR WATER RECORDS			,			CASING RECORD
FORMATION	CONTENT	. FROM	то	SIZE	PUT IN	PULLED OUT
					3 02 28	1. FORIER OUT
Surface			-	8 5/8"	2031	none
feet for each pl		1/2 sax.	hulla on	d 25 aas		
Mud up to 40 feet;						
3 sax. of cement in	rat hole.	Plug down	@ 1.00	P M	or cement.	
				<del></del>	<del></del>	·
		<del></del>				
/7.0 - 1111			······································			` <u> </u>
(If additional				BACK of	this shee	t)
Name of Plugging Contractor		r Drilling				
5252 North Broadway	y Wichita,	Kansas	67219			
STATE OF Kansas	COLDI	. O				•
		-	Sedgwick			ss.
of the above-described well, be	ons ing first d	uly swown	_(embro)	ee or own	er) or (o	wner or operator
the facts, statements, and matt	ers herein o	contained	and the	log of th	nat i nav e above-d	e knowledge of escribed well
as filed and that the same are	true and co	rrect. So	nerb me	God.	_	
	(Sign	nature)	71/.	1. Olm	indes	•
						**************************************
CIMCONTONO AND CHOOSE TO					ddress)	
SUBSCRIBED AND SWORN TO be	rore me this	s <u>23rd</u>	≠ day c	of Ju	ine	, 19 80
		/		Il m	eph. 1	1
	•	<u> </u>	isan	<i></i>	Cell	tany Dublic
My commission expiresJanuary	9, 1982	rou:	oan i. M	corerran	МО	tary Public.
		****		•		

RECEIVED

JIATE CORPORATION COMMISSION -



JUN 24 1980 6-24-80 CONSERVATION DIVISION Wichita, Kansas

e.	, .	$\cap$		KAN	SAS		$\bigcap_{i=1}^{n}$		
WELL COMPLET DRILLER'S LOG	ION REPORT	AND			W. W.		1		26S R.2
17 1 1 1 1	173	2	0.249		Services		"   L	oc. SE 2	SEZNEZ
API No. 15 —	County		Number	<del></del> ·	• •			ounty Sed	awi ck
Operator	Section 1991 And Administration (1991)							ounty <u>sec</u>	640 Acres
Sanders Oil C	ompany				*			.بــــب	N
Address	ass Wishit	- VC	67202				٠.		
910 Sutton Pl	ace, within	a, Ko	07202	<del></del>	····	v - 1 - 1,711 - 1		160	
#1	<del></del>	Lang	re	•		•		<b>!</b>	
Footage Location					1 (1 7)	<del></del>			
330 feet from	XX (S) line		330	feet fr	om (E) XX	line			
rincipal Contractor	*****		Geologist		· · · · · · · · · · · · · · · · · · ·			160	160
Dunbar Drilli	ng Inc			ence				لللا	
pud Date	Date Completed		Total Depth	•	P.B.T.D.			Loce  ev.: Gr	ite well correctly 1417
4/19/80	6/14/80	<del></del>	3085						•
Directional Deviation			Oil and/or Ga	s Purcha	ser	• '	٥	F	кв_ 1422
			CA	SING	RECORD				
Report of all strin	gs set surface,	intermed	liate, producti	ion, etc.			·····	· · · · ·	,
Purpose of string	Sixe hole drilled	Size cosi (in O.	ng <sup>set</sup> Weight	lbs/ft. S	etting depth	Type cei	ment	Sacks	Type and percen additives
Surface	11"	8 5/	/8'' 20#		203'	Common		65	2% CaC1
					· · · ·				
			•						
	LINER RECOI	RD		•	l		PERFORA	TION REC	ORD
Top, ft.	Bottom, ft.	S	acks cement		Shots	per ft.	Size	& type	Depth interval
	TUBING RECO	ORD	<u>.</u>		<del> </del>		<del> </del>	····	
Size	Setting depth	P	acker set at	i .				· · · · · · · · · · · · · · · · · · ·	
<b>*</b>	l	ACID, FI	RACTURE, SI	нот, с	EMENT SQ	UEĘZE REC	ORD		
	Amo	unt and k	ind of material	used	-			1	Depth interval treated
				*					,
		en filtre		ì			Ď.	AVE CODE	CEIVED
······································		1,-11.		i i					COMMISSION
	<u> </u>	, m.),s	INITIA	AL PŖC	DUCTION	1		JUN	25 198n
			roducing metho	d (flowin	ıg, pumping,	gas lift, etc.)		CONSERVAT, Wichita,	
Date of first production			•						
Date of first production  RATE OF PRODUCTION PER 24 MOURS	Tou		Gos bbis.		<u> </u>	Water		· · · · · · · · · · · · · · · · · · ·	Nansas Gas-oil ratio

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

### DUNBAR DRILLING INC.

#### 5252 NORTH BROADWAY

## WICHITA, KANSAS 67219 (316) 832-0501

June 23, 1980

CHAS. SANDERS OIL COMPANY

Lange

No. 1

SE SE NE Section 20-26S-2E Sedgwick County, Kansas

8 5/8" @ 203'/set with spudder Dry & Abandoned

6/7/80

6/14/80

FARM WELL

COMPANY

,

LOCATION

CASING RECORD

COMMENCED

COMPLETED

DRILLING CONTRACTOR

DUNBAR DRILLING INC. 5252 NORTH BROADWAY WICHITA, KANSAS 67219

## DRILLERS LOG

0-7		soil
380	A Section	<b>s</b> hale
68 <b>5</b>		shale
906		shale
1275		shale
1580		shale
1819	44	shale with lime streaks
2064		shale
2247		shale
2393	4.00	lime & shale
2493		shale & lime
2624	x	lime & shale
2734		Kansas City
2830	*	shale & lime
2933		lime
3018	•	Mississippian
3085		Mississippian
3085	<i>3</i> "	R. T. D.

STATE CORPORATION COMMISSION

JUN 24 1980

CONSERVATION DIVISION Wichita, Kansas